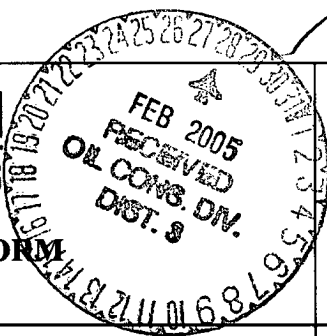


# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
Regulatory  
Accounting  
Well File

Original: August 1, 2003



Status  
PRELIMINARY ☐  
FINAL ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/14/2005

API No. 30-039-27704  
DHC#: 1530-AZ

Well Name

**SAN JUAN 28-5 UNIT**

Well No.

**#57N**

Unit Letter  
**H**

Section  
**19**

Township  
**T28N**

Range  
**R05W**

Footage  
**2185' FNL & 580' FEL**

County, State  
**Rio Arriba County, New Mexico**

Completion Date

2/3/05

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2498 MCFD	67%		67%
DAKOTA	1229 MCFD	33%		33%
	3727			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X	Engineer	2-18-05
Cory McKee		
X	Engineering Tech.	2-22-05
Cherylene Charley		