

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

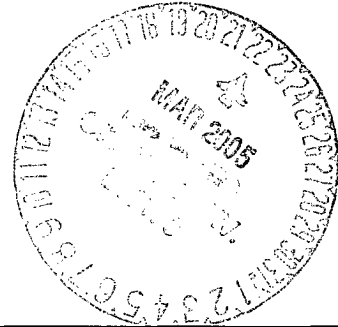
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SAN JUAN 32-7 214
2. Name of Operator CONOCOPHILLIPS COMPANY		9. API Well No. 30-045-28272-00-S1
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 832.486.2463	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T32N R7W SESW 0873FSL 1377FWL 36.93297 N Lat, 107.55800 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed pump repair on this well 03/09/05. Daily summary is attached.



14. Thereby certify that the foregoing is true and correct.	
<p align="center">Electronic Submission #55079 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 03/18/2005 (05MXH0489SE)</p>	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 03/17/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 03/18/2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

SAN JUAN 32 7 UNIT #214

Pump Repair In Process

Daily Summary

API/UWI 300452827200	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMMPM-32N-07W-34-N	N/S Dist. (ft) 873.0	N/S Ref. S	E/W Dist. (ft) 1377.0	E/W Ref. W
Ground Elevation (ft) 6740.00	Spud Date 11/22/1990	Rig Release Date 11/27/1990	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rot
03/07/2005 07:00	HOLD SAFETY MEETING AND WRITE JSA ON MOVING. MOVE TO SAN JUAN 32-7 #214. HOLD SAFETY MEETING AND WRITE JSA ON RIGGING UP. CHECK LOTO, LEL AND PRESSURE. SICP - 290 PSI; SITP - 0 PSI. MOVE UNIT ONTO LOCATION AND RIG UP. REMOVE HORSE HEAD AND LAY DOWN POLISH ROD. RIG UP ROD TABLE AND PULL RODS AND PUMP. SECURE WELL AND LOCATION AND SDFN.
03/08/2005 07:00	HOLD SAFETY MEETING AND WRITE JSA FOR DAILY OPERATIONS. CHECK LOTO AND PRESSURE. SICP - 300 PSI. BLOW WELL DOWN TO FLOW BACK TANK AND INSTALL 2 WAY CHECK IN TBG HANGER. REMOVE WELLHEAD AND NIPPLE UP BOP. NOT ABLE TO GET A GOOD PRESSURE TEST. DETERMINED THAT VALVE WORKING SPOOL WAS LEAKING. CHANGE OUT VALVE. PRESSURE TEST BLIND RAMS TO 250 PSI FOR 3 MIN AND 2000 PSI FOR 10 MIN. TEST TBG RAMS TO 250 PSI FOR 3 MIN AND 2000 PSI FOR 10 MIN. UNSEAT AND LAY DOWN TBG HANGER. PULL 60', LET SET 30 MIN. RIH AND TAG @ 3449'. (NO FILL). PULL AND STRAP TBG. PICK UP 1 ORANGED PEELED JT OF 2-3/8" TBG (31.27'), 1 PERFORATED JT WITH SCREEN (8.37'), 1 PUP JT (10.15'), 1.78" PROFILE NIPPLE (0.81'), 105 JTS OF 2-3/8", 4.7#, J-55, EU, 8RD TBG (3336.48'), 1 PUP JT (10.15') AND 1 JT OF 2-3/8" TBG (31.92'). LAND TBG WITH EOT @ 3441.15' KB. TOP OF PROFILE NIPPLE @ 3390.55' KB. SECURE WELL AND LOCATION AND SDFN
03/09/2005 07:00	HOLD SAFETY MEETING AND WRITE JSA FOR DAILY OPERATIONS. CHECK LOTO AND PRESSURES. SICP - 300 PSI; SITP - 50 PSI. BLOW WELL DOWN TO FLOW BACK TANK, RIG DOWN FLOOR AND NIPPLE DOWN AND SET OUT BOP. NIPPLE UP PUMPING WELLHEAD AND RIG UP ROD TABLE. PICK UP 2" X 1-1/4" X 12' X 12' 3" X 12' 6" RHAC-ZDV PUMP NO. PPC 108. PRIME PUMP AND RUN AS FOLLOWS: PUMP, 3 1-1/4" X 25' SINKER BARS, 132 GRADE D TYPE 54 RODS, 1 8' PONY ROD, 1 4' PONY ROD AND 1 1-1/4" X 22' POLISH ROD. SPACE OUT PUMP, LOAD AND PRESSURE TEST TBG TO 500 PSI FOR 15 MIN. BLEED PRESSURE OFF TO 100 PSI, LONG STROKE PUMP AND PUMP UP TO 500 PSI. GOOD TEST. INSTALL HORSE HEAD AND HANG RODS ON CARRIER BAR. RIG DOWN AND PREPARE TO MOVE TO SAN JUAN 32-7 #210A. RIG RELEASED @ 15:00.