		R	<b>RLINGTO</b> ESCURCE			S E	2005		Distribution: Regulatory Accounting Well File Original: August 1, 2003	
PRODUCTION ALLOCATION F							721.	ON.	1 7	IS LIMINARY 🗌 AL 🏻
Type of Completion							etine.	8 Report		2/14/2005
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD							NGLE [	]	API 1 30-04	No. 45-30553 DHC 507AZ
Well Name CULPEPPER MARTIN									Well #110	No.
Unit Letter O	Letter   Section   Town		· 1 · · 1		Footage 1210' FSL & 1900' FEL		County, State San Juan County, New Mex		ounty, State	
Completion 3/13/2	i AL 🗌 FIE	EST 🔀 PRO	JECTED	ТО	HER					
FORMATION GAS P						ERCENT CONDENSA			ΓΕ PERCENT	
MESAVERDE			1236 MMCF		60%		0 MSTB			60%
DAKOTA			820 MMCF		40%		0 MSTB			40%
			2056					*****		
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.										
A DDD OVED DV					TITLE D					
APPROVED BY					TITLE			DATE		
x bey Wee					Engineer			2/14/05		
x CL Charley					Engineering Tech.			2/1	2/14/05	
Cherylene Charley										