Form 3160-5° (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

5. Lease Serial No. NMSF078578

6 If Indian A	llottee or Tribe Name	
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SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM73271		
1. Type of Well ☐ Other Other					8. Well Name and No. FLORANCE 45B		
Name of Operator					9. API Well No. 30-045-31965-00-X1		
			(include area code 5.4081	3)	10. Field and Pool, or Exploratory BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			·		11. County or Parish, and State		
Sec 22 T30N R8W NENE Lot A Tract A 670FNL 550FEL 36.48100 N Lat, 107.39400 W Lon					SAN JUAN COU	NTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deep	en	Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	□ Fract	ture Treat	□ Reclam	ation	■ Well Integrity	
Subsequent Report	Casing Repair	□ New	Construction	□ Recomp	olete	Other Change to Original A	
Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	□ Tempor	arily Abandon	Change to Original A PD	
#	Convert to Injection	□ Plug	Back	□ Water I	Disposal		
determined that the site is ready for for the original APD was submitted. We respectfully request to characteristics. Please see attain BOP Equipment: Below conductor casing to tot 3000 psi annular preventer an related control equipment will pressure), upon installation, for intervals. Accessories to BOP available, floor safety valves a	ed on 10/15/03 and appro- ange the BOP from a doub inched BOP diagram. al depth 11" nominal or 7 and rotating head. All ram ty be hydraulically tested to be bydraulically tested to be bydraulically tested to be equipment will include ke and choke manifold which	ole ram stack 1/16", 2000 p pe and annu 250 psi (low uipment repla lly cock, upp	to a single ram psi Single ram p lar preventers a pressure) and cements or at er kelly cock wi	n & annular preventer with as well as 1500 psi (hig 30 day th a handle	h 2201		
14. Thereby certify that the foregoing is	s true and correct. Electronic Submission #5 For BP AMERICA itted to AFMSS for process	PRODUCTIO	N CO. sent to th	re Farmingtor	ı əystem 1		
Name (Printed/Typed) CHERRY HLAVA			Title AGEN	Γ			
Signature (Electronic S	Submission) THIS SPACE FO	P FEDERA	Date 03/07/2		SE.		
	THIS OF AGE FO	LDLIVA	LONGIAIE	OF FIGE O	<u> </u>		
Approved By ADRIENNE BRUMLEY			TitlePETROLEUM ENGINEER Da		Date 03/14/2005		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any po to any matter w	erson knowingly ar ithin its jurisdiction	nd willfully to m n.	nake to any department or	agency of the United	

BP American Production Company

Well Control Equipment Schematic





