

Form 3160-4
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF081239	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO ENERGY INC.		7. Unit or CA Agreement Name and No.	
Contact: HOLLY PERKINS E-Mail: Regulatory@xtoenergy.com		8. Lease Name and Well No. LC KELLY #18	
3. Address 2700 FARMINGTON AVE K #1 FARMINGTON, NM 87401		9. API Well No. 30-045-32421 C2	
3a. Phone No. (include area code) Ph: 505-324-1090		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 2545FSL 1975FWL At top prod interval reported below NESW 2545FSL 1975FWL At total depth NESW 2545FSL 1975FWL		11. Sec., T., R., M., or Block and Survey or Area Sec 3 T30N R12W Mer NMP	
14. Date Spudded 10/16/2004		15. Date T.D. Reached 10/29/2004	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/29/2004		17. Elevations (DF, KB, RT, GL)* 5905 KB	
18. Total Depth: MD 7246 TVD		19. Plug Back T.D.: MD 7201 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) AIL/TLD/CSN/CCL/SP	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Bks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		325	315	18	191	0	0
7.875	5.500 J-55	15.5		7246		950		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6913							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4555	4829	4555 TO 4829	0.340	38	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, E.c.

Depth Interval	Amount and Type of Material
4555 TO 4829	A. W/1,000 GALS 15% NEFE HCL AD. F. W/157,092 GALS 70Q V2 FOAM FRAC FL CARRYING 207,300# 20/40 BRADY

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	12/29/2004	3	→	0.0	145.0	80.0			FLows FROM WELL
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1.5	145	1000.0	→	0	1163	640		GSI	ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #55317 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO SS	584
				KIRTLAND SHALE	622
				FARMINGTON SS	854
				FRUITLAND FMT	1880
				LWR FC	2000
				PC SS	2196
				LEWIS SHALE	2406
				CHACRA SS	3275

32. Additional remarks (include plugging procedure):
CORRECTED COMPLETION REPORT

FMT TOPS CONT.....

MC SHALE 4,834'
GP SS 5,844'
GREENHORNE LS 6,552'
GRANEROS SHALE 6,616'

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electroni: Submission #55317 Verified by the BLM Well Information System.
For XTO ENERGY INC., sent to the Farmington

Name (please print) HOLLY PERKINS

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 03/22/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

NMOCD

03/22/05

13:53

☎505 599 8997

BLM FARMINGTON

007

Additional data for transaction #55317 that would not fit on the form

32. Additional remarks, continued

DAKOTA SS 6,810'
BURRO CANYON 6,901'
MORRISON FMT 6,941'

NMOCD