Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUNDRY NOTICES AND REPORTS ON WELLS

BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

Lease Serial No. NMSF080101

	THITION	00101		
~	If Indian	Allotton or T	ribe Nam	9

abandoned wel	posals.	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRII		7. If Unit or CA/Agreement, Name and/or No. NMNM96708					
1. Type of Well		8. Well Name and No.					
Oil Well 🛛 Gas Well 🔲 Oth		FLORANCE GAS	COM L 1S				
2. Name of Operator BP AMERICA PRODUCTION		9. API Well No. 30-045-32497-00-X1					
3a. Address PO BOX 3092 HOUSTON, TX 77253 3b. Phone No. Ph: 281.366			iclude area code) 081		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish, a	and State	
Sec 20 T28N R8W SWSE Lot 36.38500 N Lat, 107.42100 W					SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE N.	ATURE OF N	NOTICE, RE	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	FACTION						
Nation of Intent	Acidize	☐ Deepen		☐ Production	on (Start/Resume)	Water Shut-Off	
Notice of Intent	☐ Alter Casing	Fracture		☐ Reclamat	tion	☐ Well Integrity	
Subsequent Report	Casing Repair	□ New Co	onstruction	Recompl	ete	Other Change to Original A	
☐ Final Abandonment Notice	☐ Change Plans	Plug an	d Abandon	☐ Tempora	rily Abandon	Change to Original A PD	
_	Convert to Injection	□ Plug Ba	ack	☐ Water Di	sposal	•	
The original APD was submitt We respectfully request to che configuration. Please see atta BOP Equipment: Below conductor casing to tot 3000 psi annular preventer ar related control equipment will pressure), upon installation, fo intervals. Accessories to BOP available, floor safety valves a	ange the BOP from a double ched BOP diagram. al depth 11" nominal or 7 1/nd rotating head. All ram typ be hydraulically tested to 25 ollowing any repairs or equiple equipment will include kelly	e ram stack to 116", 2000 psi e and annular 50 psi (low pre	Single ram property preventers a pessure) and 1-ments or at 3-kelly cock with	& annular reventer with is well as 500 psi (high to day handle	The state of the s		
14. Thereby certify that the foregoing is						P. C. S. Ship on P. C. S. Ship of the Control of th	
Comm	Electronic Submission #54 For BP AMERICA P itted to AFMSS for processin	RODUCTION	O. sent to the	e Farmington	•		
Name (Printed/Typed) CHERRY	HLAVA	Ti	tle AGENT	•			
Signature (Electronic S	Submission)	D	ate 03/07/20	005			
	THIS SPACE FOR				Ē		
Approved By ADRIENNE BRUML		itlePETROLE	TROLEUM ENGINEER Date 03/14/20				
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in the si	ubject lease	Office Farmington				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BP American Production Company

Well Control Equipment Schematic





