

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079298B
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No. NMMN78413B
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2764		8. Well Name and No. SJ 28-7 198
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T27N R7W NESE 1530FSL 1010FEL 36.58572 N Lat, 107.51950 W Lon		9. API Well No. 30-039-21943-00-D2
		10. Field and Pool, or Exploratory BLANCO P.C. SOUTH
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to temporarily abandon this well as per the attached procedure. If however, the casing in this well is beyond repair we propose to plug this well at that time procedure is attached. Also attached is a current and proposed wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #54474 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 02/24/2005 (05SXM0340SE)

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 02/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 03/15/2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

TEMPORARY ABANDONMENT OR PLUG AND ABANDONMENT PROCEDURE

February 22, 2005

San Juan 28-7 Unit #198

South Blanco Pictured Cliffs Ext.
1530' FSL and 1010' FEL, Section 12, T27N, R7W
Rio Arriba County, New Mexico, API 30-039-21043
Lat: N 36° 36' 8.6" / Lat: W 107° 31' 10.2"

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

TEMPORARY ABANDONMENT:

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary.
2. ND wellhead and NU BOP and stripping head; test BOP. This well is a Category 1 / Class 1 designation.
3. Prepare and tally 1.25" IJ tubing workstring. Round trip a wireline gauge ring to 3198'.
4. Set a 2.875" wireline CIBP at 3198'. TIH with tubing and load casing with water. Circulate the well clean. Pressure test casing to 800#. If the casing does not test, then proceed to step #7.
5. **Notify the appropriate BLM and NMOCD representatives to witness the casing integrity test.** Record on a chart with the appropriate clock speed a 30 minutes pressure test to 800#.
6. Circulate the casing with corrosion inhibited water. TOH and LD 1.25" workstring. ND BOP and NU wellhead. RD and MOL.

PLUG AND ABANDONMENT:

7. **Plug #1 (Pictured Cliffs perforations and Fruitland top, 3198' – 2850')**: Mix 12 sxs cement and spot a balance plug inside the casing above CIBP to isolate the Pictured Cliffs perforations and to cover the Fruitland top. Spot or tag all plugs as appropriate.
8. **Plug #2 (Kirtland and Ojo Alamo tops, 2665' – 2380')**: Mix 12 sxs cement and spot a balanced plug inside the casing to cover through the Ojo Alamo top. TOH with tubing.
9. **Plug #3 (Nacimiento top, ~~1045'~~ 995')**: Perforate 3 bi-wire holes at ~~1045'~~ 995'. Establish rate into the squeeze holes. Mix and pump 40 sxs cement down the casing, squeeze 31 sxs outside the casing and displace the cement to 600'. Shut in and WOC. Tag cement with wireline. If the casing does not test, then set at 2.875" wireline CR at 1045' and use tubing to set this plug.
10. **Plug #4 (8.625" Surface Casing, 196' to Surface)**: Perforate 2 HSC holes at 196'. Mix and pump approximately 70 sxs cement down the 2.875" casing, circulate good cement out the bradenhead. Shut in well and WOC.
11. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

San Juan 28-7 Unit #198

Current

South Blanco Pictured Cliffs Ext.
1530' FSL, 1010' FEL, Section 12, T-27-N, R-7-W
Rio Arriba County, NM API #30-039-21043
Lat: N 36° 36 8.6" / Long: W 107° 31' 10.2"

Today's Date: 2/22/05
Spud: 6/21/79
Completed: 10/24/79
Elevation: 6617' GL
6627' KB

12.25" hole

Nacimiento @ 1045'

Ojo Alamo @ 2430'

Kirtland @ 2615'

Fruitland @ 2900'

Pictured Cliffs @ 3241'

6.75" hole

8.625" 24# Casing set @ 146'
Cmt with 106 cf (Circulated to Surface)

Well History

Dec '04: Clean out with coiled tubing unit to 2360'; unable to get deeper.

Jan '05: Clean out with coiled tubing unit from 3240' to 3390'; blow well clean.

TOC @ 2000' (T.S.)

Pictured Cliffs Perforations:
3248' – 3330'

2.875" 6.4#, J-55 Casing set @ 3409'
Cement with 358 cf

TD 3409'
PBTB 3390'

San Juan 28-7 Unit #198

Proposed P&A

South Blanco Pictured Cliffs Ext.

1530' FSL, 1010' FEL, Section 12, T-27-N, R-7-W

Rio Arriba County, NM API #30-039-21043

Lat: N 36° 36 8.6" / Long: W 107° 31' 10.2"

Today's Date: 2/22/05

Spud: 6/21/79

Completed: 10/24/79

Elevation: 6617' GL
6627' KB

12.25" hole

Nacimiento @ 1045'
4

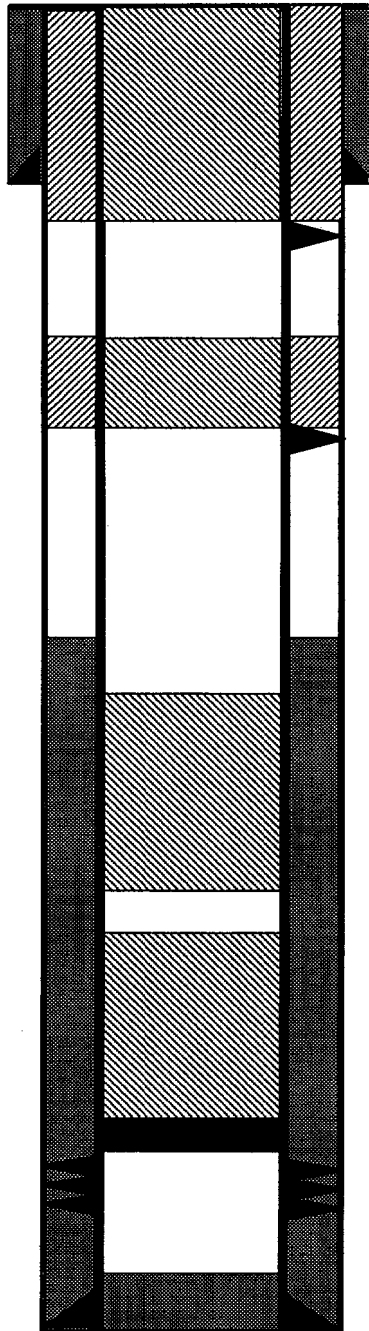
Ojo Alamo @ 2430'
4

Kirtland @ 2615'
4

Fruitland @ 2900'

Pictured Cliffs @ 3241'

6.75" hole



TD 3409'
PBD 3390'

8.625" 24# Casing set @ 146'
Cmt with 106 cf (Circulated to Surface)

Perforate @ 196' **Plug #4: 196' – Surface**
Type III cement, 70 sxs

$$\begin{aligned} 196 / 30.771 (1.32) &= 5 \text{ sxs} \\ 50 / 4.9159 (1.32) &= 8 \text{ sxs} \\ 146 / 3.2 (1.32) &= 35 \text{ sxs} \\ \hline &= 48 \text{ sxs} \end{aligned}$$

Perforate @ 1095' **Plug #3: 1095' – 995'**
Type III cement, 40 sxs:
31 sxs outside casing and
9 sxs inside.

$$\begin{aligned} 31 (4.9159) 1.32 &= 201' \\ 9 (30.771) 1.32 &= 365' \end{aligned}$$

TOC @ 2000' (T.S.)

Plug #2: 2665' – 2380'
Type III cement, 12 sxs

$$2665 - 2380 + 50 / 30.771 (1.32) = 8 \text{ sxs}$$

Plug #1: 3198' – 2850'
Type III cement, 12 sxs

$$(3198 - 2850 + 50) / 30.771 (1.32) = 10 \text{ sxs}$$

Set CIBP @ 3198'

Pictured Cliffs Perforations:
3248' – 3330'

2.875" 6.4#, J-55 Casing set @ 3409'
Cement with 358 cf