Form C-144 Revised June 6, 2013

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr.

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.

For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	to the appropriate NMOCD District Office.
	Pit, Below-Grade Tank, or	OCD Received
45-34687 <u>Proposed Alterna</u>	tive Method Permit or Closure	Plan Application 1-14-15
☐ Closure of ☐ Modificati ☐ Closure pl or proposed alternative method  Instructions: Please submit one a	a pit or proposed alternative method a pit, below-grade tank, or proposed alternation to an existing permit/or registration an only submitted for an existing permitted  application (Form C-144) per individual pit, below	or non-permitted pit, below-grade tank,  ow-grade tank or alternative request
environment. Nor does approval relieve the operator of its	s responsibility to comply with any other appreciate	Bolesan
Operator: Burlington Resources	OGRID# <u>14336_</u>	
Address: PO BOX 4289, Farmington, NM	8/499	
Facility or well name: Blanco 30 12 100		
API Number: <u>3004534687</u>	OCD Permit Number:	· San Juan
U/L or Qtr/Qtr <u>K (NESW)</u> Section 10	Township 30N Range 12W County	<u>San Juan</u> NAD: ⊠1927 □ 1983
Center of Proposed Design: Latitude 36.493082 of	Longitude108.052373_°W	Coordinates Do Net Match up
Surface Owner:  Federal  State  Private  1	ribal Trust or Indian Allotment With Socti	on-Township-Range
	with Section	on- rownship-rvarige
□ Pit:       Subsection F, G or J of 19.15.17.11 NMA         Temporary:       □ Drilling       □ Workover         □ Permanent       □ Emergency       □ Cavitation       □ P8         □ Lined       □ Unlined       Liner type: Thickness       □         □ String-Reinforced         Liner Seams:       □ Welded       □ Factory       □ Other       □	A Multi-Well Fluid Management mil LLDPE HDPE PVC	Low Chloride Drilling Fluid  yes no
Tank Construction material: Metal  ☐ Secondary containment with leak detection ☐  ☐ Visible sidewalls and liner ☐ Visible sidewa	f fluid: Produced Water * Correct ( * Pictures show that	esubmit C-144 Closure with Coordinates of BGT Closure (Pictures provided BGT is still at the facility)
4.		
Alternative Method:	eptions must be submitted to the Santa Fe Environ	onmental Bureau office for consideration of approval.
Fencing: Subsection D of 19.15.17.11 NMAC (Ap  Chain link, six feet in height, two strands of bar  institution or church)  Four foot height, four strands of barbed wire ex	bed wire at top (Required if located within 1000	ow-grade tanks) feet of a permanent residence, school, hospital,

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☐ Alternate. Please specify\_

Form C-144

1	Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)	oenital
[		spuu,
	Four foot height, four strands of barbed wire evenly spaced between one and four feet	
	Alternate. Please specify	
•	Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
	Screen Netting Other	
	☐ Monthly inspections (If netting or screening is not physically feasible)	
_	7.	
	Signs: Subsection C of 19.15.17.11 NMAC	
	☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
	Signed in compliance with 19.15.16.8 NMAC	
	8. Variances and Exceptions:	
	Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.	
	Please check a box if one or more of the following is requested, if not leave blank:  Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	
	Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
L	9.	
	Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	table source
-	General siting	
	Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.  - □ NM Office of the State Engineer - iWATERS database search; □ USGS; ☑ Data obtained from nearby wells	☐ Yes ☑ No ☐ NA
	Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit.  NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☑ NA
	Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks)  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
	Within the area overlying a subsurface mine. (Does not apply to below grade tanks)  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
	<ul> <li>Within an unstable area. (Does not apply to below grade tanks)</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	☐ Yes ☐ No
	Within a 100-year floodplain. (Does not apply to below grade tanks)  - FEMA map	Yes No
	Below Grade Tanks	
	Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark).	☐ Yes ☑ No
	- Topographic map; Visual inspection (certification) of the proposed site	│ │
	Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;.  - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	102 KA 140
	Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
	Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No

Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial	☐ Yes ☐ No
application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application.  NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 100 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pit Non-low chloride drilling fluid	
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;  NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Permanent Pit or Multi-Well Fluid Management Pit	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of	
<ul> <li>initial application.</li> <li>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</li> </ul>	Yes No
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the dattached.  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC	ocuments are
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 and 19.15.17.13 NMAC	9 NMAC
Previously Approved Design (attach copy of design) API Number: or Permit Number:	
Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the dattached.  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  A List of wells with approved application for permit to drill associated with the pit.  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 1 and 19.15.17.13 NMAC  Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC	
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	
Previously Approved Design (attach copy of design) API Number: or Permit Number:	

	l l
12. <u>Permanent Pits Permit Application Checklist</u> : Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that t	he documents are
<ul> <li>mttached.</li> <li>Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC</li> <li>Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC</li> </ul>	
☐ Climatological Factors Assessment ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC	
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC	
Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	
<ul> <li>Nuisance or Hazardous Odors, including H₂S, Prevention Plan</li> <li>Emergency Response Plan</li> </ul>	
Oil Field Waste Stream Characterization Monitoring and Inspection Plan	
Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
13.  Proposed Closure: 19.15.17.13 NMAC  Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.	
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-wo	ell Fluid Management Pit
Proposed Closure Method: Waste Excavation and Removal  Waste Removal (Closed-loop systems only)	
On-site Closure Method (Only for temporary pits and closed-loop systems)  In-place Burial On-site Trench Burial  Alternative Closure Method	
14. Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items mus	t be attached to the
closure plan. Please indicate, by a check mark in the box, that the documents are attached.  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMA Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	С
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalen 19.15.17.10 NMAC for guidance.	e source material are cy. Please refer to
Ground water is less than 25 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Ground water is between 25-50 feet below the bottom of the buried waste  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Ground water is more than 100 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or play lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in exist at the time of initial application.  - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	ence Yes No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinar	ice [

adopted pursuant to NMSA 1978, Sec - Written confirmation or verifi	ction 3-27-3, as amended. ication from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurfac - Written confirmation or verif	e mine. ication or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area.  - Engineering measures incorp Society; Topographic map	orated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	☐ Yes ☐ No
Within a 100-year floodplain. FEMA map		☐ Yes ☐ No
by a check mark in the box, that the  Siting Criteria Compliance De Proof of Surface Owner Notice Construction/Design Plan of It Protocols and Procedures - bat Confirmation Sampling Plan ( Waste Material Sampling Plan ( Disposal Facility Name and P Soil Cover Design - based up	19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure productments are attached.  In monstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  The e-based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC  Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17  The emporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC  (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC  In - based upon the appropriate requirements of 19.15.17.13 NMAC  The ermit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards can on the appropriate requirements of Subsection H of 19.15.17.13 NMAC  The propriate requirements of Subsection H of 19.15.17.13 NMAC  The propriate requirements of Subsection H of 19.15.17.13 NMAC  The propriate requirements of Subsection H of 19.15.17.13 NMAC	7.11 NMAC 9.15.17.11 NMAC
Name (Print):	a submitted with this application is true, accurate and complete to the best of my knowledge and be	
Signature:	Date:	
e-mail address:	Telephone:	
OCD Approval: Permit Appli OCD Representative Signature:	cation (including closure plan)	
19. Closure Report (required within Instructions: Operators are required to be section of the form until an approximation of the form until an approximation of the form until an approximation.	60 days of closure completion): 19.15.17.13 NMAC red to obtain an approved closure plan prior to implementing any closure activities and submitti e submitted to the division within 60 days of the completion of the closure activities. Please do r wed closure plan has been obtained and the closure activities have been completed.    Closure Completion Date: 4/1/13	ing the closure report. not complete this
Closure Method:	al	1-loop systems only)
☐ Waste Excavation and Remova ☐ If different from approved plan	•• •• •• ••	

Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure requirements.	report is true, accurate and complete to the best of my knowledge and nents and conditions specified in the approved closure plan.
Name (Print): Kenny Davis	Title: Staff Regulatory Technician
Signature:	Date: 12/3/14
e-mail address: kenny.r.davis@conocophillips.com	Telephone:505-599-4045

# Burlington Resources Oil Gas Company, LP San Juan Basin Below Grade Tank Closure Report

Lease Name: Blanco 30 12 100

API No.: 3004534687

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the below-grade tank referenced above. All proper documentation regarding closure activities is being included with the C-144.

# General Plan:

- 1. BR shall close a below-grade tank within 60 days of cessation of operations per Subsection G.4 of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. The below-grade tank referenced above was permitted and closed within 60 days of cessation of the below-grade tanks operation.
- 3. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005), JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B). The liner was cleaned per Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC was disposed of at the San Juan County Regional Landfill located on CR 3100.

4. BR Will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves.

The below-grade tank was disposed of in a division-approved manner.

5. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.

All on-site equipment associated with the below-grade tank was removed.

6. BR will test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyzed for the constituents listed in Table I of 19.15.17.13 NMAC. COPC shall notify the division of its results on form C-141.

7. A five point composite sample was taken of the below-grade tank using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Tests Method	Limit (mg/kg)	
FPA SW-846 8021B or 8260B	0.2	
	50	
	100	
EPA 300.1	250	
	EPA SW-846 8021B or 8260B EPA SW-846 8021B or 8260B EPA SW-846 418.1	

8. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

A release was not determined for the above referenced well.

9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Table I of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.

The below-grade tank area passed all requirements of Paragraph (4) of Subsection E of 19.15.17.13 NMAC and was backfilled with compacted, non-waste containing, earthen material.

- 10. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is missing due to employee turnovers. ConocoPhillips has reviewed our internal processes and has updated them to include the required 72 hour notification.

11. The surface owner shall be notified of BR's closing of the below-grade tank 72 hours, but not more than one week, prior to closure as per the approved closure plan via certified mail, return receipt requested.

The closure process notification to the landowner not found. COPC was not aware that the original notification sent at the time of Permitting was not the only closure notification required. ConocoPhillips has reviewed our internal processes and has updated them to include the required 72 hour notification.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The below-grade tank area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping, including drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. BR Shall seed the disturbed areas the first favorable growing season following closure of a below-grade tank. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved

methods. BLM stipulated seed mixes will used on federally regulated lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. A uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of pre- disturbance levels and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material, with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

The below-grade tank area was backfilled and more than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

- 15. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation (See Report)
  - Re-vegetation application rates and seeding techniques (See Report)
  - Photo documentation of the site reclamation (Included as an attachment)
  - Confirmation Sampling Results (Included as an attachment)
  - Proof of closure notice (Included as an attachment)

Closure Documentation was not submitted within the 60 day requirement due to employee turnovers. ConocoPhillips has reviewed our internal processes and has updated them to ensure closure documentation is submitted with the 60 day time frame.



May 6, 2013

Crystal Tafoya ConocoPhillips San Juan Business Unit Office 214-05 5525 Hwy 64 Farmington, New Mexico 87401 624 E. Comanche Farmington, NM 87401 505-564-2281

www.animasenvironmental.com

Durango, Colorado 970-403-3084

RE: Below Grad

**Below Grade Tank Closure Report** 

Blanco 30-12 #100

San Juan County, New Mexico

Dear Ms. Tafoya:

Animas Environmental Services, LLC (AES) is pleased to provide the final report associated with the below grade tank (BGT) closure at ConocoPhillips (CoP) Blanco 30-12 #100, located in San Juan County, New Mexico. Tank removal had been completed by CoP contractors prior to AES' arrival at the location.

# 1.0 Site Information

## 1.1 Location

Site Name – Blanco 30-12 #100
Legal Description – NW¼ SW¾, Section 10, T30N, R12W, San Juan County, New Mexico
Well Latitude/Longitude – N36.82522 and W108.08994, respectively
BGT Latitude/Longitude – N36.82509 and W108.08971, respectively
Land Jurisdiction – Bureau of Land Management (BLM)
Figure 1. Topographic Site Location Map
Figure 2. Aerial Site Map, April 2013

# 1.2 NMOCD Ranking

Prior to site work, the New Mexico Oil Conservation Division (NMOCD) database was reviewed, and no records were found to assist in determining depth to groundwater. The New Mexico Office of the State Engineer (NMOSE) database was reviewed for nearby water wells, and no registered water wells were reported to be located within 1,000 feet of the location. Additionally, Google Earth and the New Mexico Tech Petroleum Recovery Research Center online mapping tool

(<u>http://ford.nmt.edu/react/project.html</u>) were accessed to aid in the identification of downgradient surface water.

Once on site, AES personnel further assessed the ranking using topographical interpretation, Global Positioning System (GPS) elevation readings, and visual reconnaissance. AES personnel concluded that depth to groundwater at the site was between 50 and 99 feet below ground surface (bgs). An unnamed wash, which discharges to the Johnson Arroyo, is located approximately 330 feet northwest of the location. Based on this information, the location was assessed a ranking score of 20.

## 1.3 BGT Closure Assessment

AES was initially contacted by Jess Henson, CoP representative, on April 1, 2013, and on the same day Deborah Watson and Kelsey Christiansen of AES mobilized to the location. AES personnel collected six soil samples from below the BGT liner. Four samples were collected from the perimeter of the BGT footprint, one sample was collected from the center of the BGT footprint, and one sample was composited from the four perimeter samples and one center sample.

# 2.0 Soil Sampling

On April 1, 2013, AES personnel conducted field screening and collected five soil samples (S-1 through S-5) and one 5-point composite (SC-1) from below the BGT. Soil samples were collected from approximately 0.5 feet below the former BGT for field screening of volatile organic compounds (VOCs) and total petroleum hydrocarbon (TPH). Soil sample SC-1 was field screened for VOCs and chloride and was submitted for confirmation laboratory analysis. Soil sample locations are included on Figure 2.

# 2.1 Field Screening

## 2.1.1 Volatile Organic Compounds

A portion of each sample was utilized for field screening of VOC vapors with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

## 2.1.2 Total Petroleum Hydrocarbons

Soil samples were also analyzed in the field for TPH per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1.

## 2.1.3 Chlorides

Soil sample SC-1 was field screened for chlorides using Chloride Drop Count Titration with silver nitrate. Sampling and analysis methods followed procedures provided by Hach Company.

# 2.2 Laboratory Analyses

The composite soil sample SC-1 collected for laboratory analysis was placed into a new, clean, laboratory-supplied container, which was then labeled, placed on ice, and logged onto a sample chain of custody record. The sample was maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall), in Albuquerque, New Mexico. Soil sample SC-1 was laboratory analyzed for:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per U.S. Environmental Protection Agency (USEPA) Method 8260B; and
- Chloride per USEPA Method 300.0.

# 2.3 Field and Laboratory Analytical Results

Field screening readings for VOCs via OVM ranged from 16.8 ppm in S-1 up to 23.7 ppm in S-2. Field TPH concentrations ranged from less than 20.0 mg/kg in S-4 up to 28.4 mg/kg in S-2. The field chloride concentration in SC-1 was 60 mg/kg. Field screening results are summarized in Table 1 and presented on Figure 2. The AES Field Screening Report is attached.

Table 1. Soil Field Screening VOCs, TPH, and Chloride Results
Blanco 30-12 #100 BGT Closure, April 2013

Sample ID	Date Sampled	Depth below BGT (ft)	VOCs OVM Reading (ppm)	Field TPH (mg/kg)	Field Chlorides (mg/kg)
NMOCD Action L	evel (NMAC 19.	15.17.13E)		100	250
S-1	04/01/13	0.5	16.8	21.5	NA
S-2	04/01/13	0.5	23.7	28.4	NA —
S-3	04/01/13	0.5	17.3	24.3	NA_
S-4	04/01/13	0.5	22.8	<20.0	NA_
Ş-5	04/01/13	0.5	23.0	21.5	NA_
SC-1	04/01/13	0.5	20.1	NA	60

NA - not analyzed

Laboratory analytical results reported benzene and total BTEX concentrations in SC-1 as less than 0.050 mg/kg and 0.25 mg/kg, respectively. The laboratory chloride concentration was reported below the laboratory detection limit of 30 mg/kg. Laboratory analytical results are summarized in Table 2 and included on Figure 2. Laboratory analytical reports are attached.

Table 2. Soil Laboratory Analytical Results
Blanco 30-12 #100 BGT Closure, April 2013

Sample ID	Date Sampled	Depth (ft)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH- GRO (mg/kg)	TPH- DRO (mg/kg)	Chlorides (mg/kg)
	Level (NMAC 19.15		0.2	50	1	00	250
SC-1	04/01/13	0.5	<0.050	<0.25	NA	NA	<30

NA - not analyzed

# 3.0 Conclusions and Recommendations

NMOCD action levels for BGT closures are specified in New Mexico Administrative Code (NMAC) 19.15.17.13E. Field TPH concentrations were below the NMOCD action level of 100 mg/kg, with the highest concentration reported in S-2 with 28.4 mg/kg. Benzene and total BTEX concentrations in SC-1 were below the NMOCD action levels of 0.2 mg/kg and 50 mg/kg, respectively. Chloride concentrations in SC-1 were below the NMOCD action level of 250 mg/kg. Based on field screening and laboratory analytical results for benzene, total BTEX, TPH, and chlorides, no further work is recommended at the Blanco 30-12 #100.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,

Landrea Cupps

**Environmental Scientist** 

Landre R. Cupps

Elizabeth McNally, P.E.

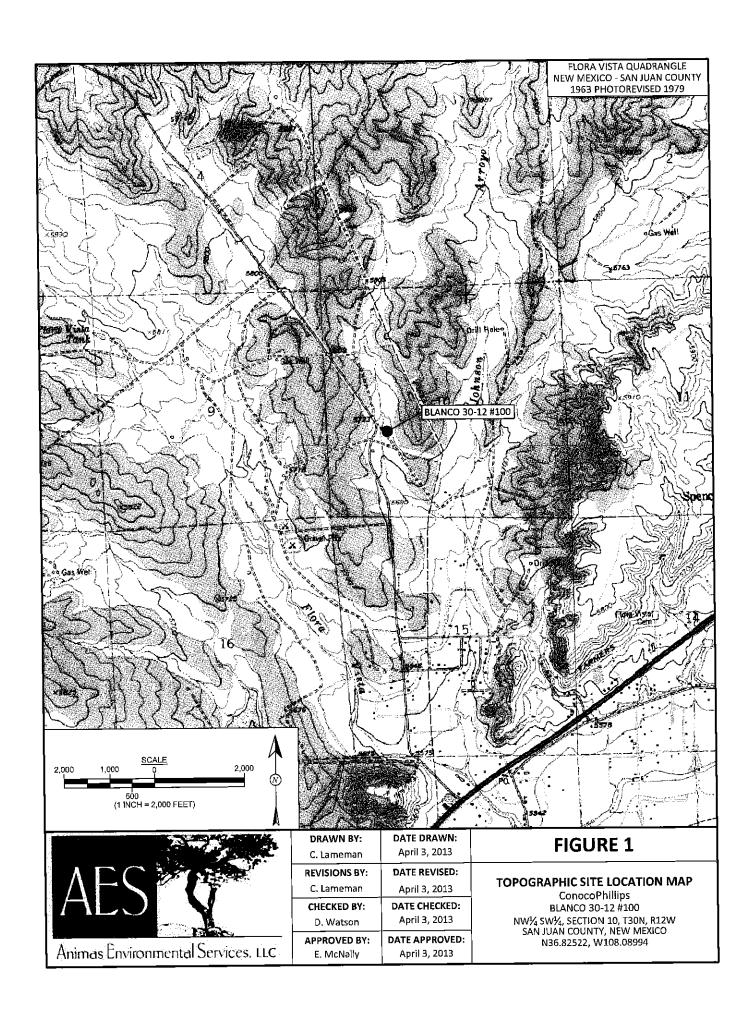
Elizabet V Mervely

Crystal Tafoya Blanco 30-12 #100 BGT Closure Report May 6, 2013 Page 5 of 5

# Attachments:

Figure 1. Topographic Site Location Map Figure 2. Aerial Site Map, April 2013 AES Field Screening Report 040113 Hall Analytical Report 1304054

R:\Animas 2000\Dropbox\2013 Projects\ConocoPhillips\Blanco 30-12 #100\Blanco 30-12 #100 BGT Closure Report 050613.docx



LEGEND

SAMPLE LOCATIONS

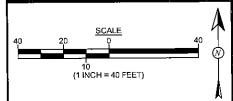
		_	7.				
Field Screening Results							
Sample ID Date		OVM- PID (ppm)	TPH (mg/kg)	Chlorides (mg/kg)			
NMOCD ACTION LEVEL		-	100	250			
S-1	4/1/13	16.8	21.5	NA			
S-2	4/1/13	23.7	28.4	NA			
S-3	4/1/13	17.3	24.3	NA _			
S-4	4/1/13	22.8	<20.0	N.A			
S-5	4/1/13	23.0	21.5	NA NA			
SC-1	4/1/13	20.1	NA	60			

	_				
SC-1 IS	A 5-P	OINT COM	POSITE SA	MPLE OF S	5-1
THROL	IGH S	5 NA - NO	Τ ΔΝΑΙ ΥΖΕ	ED.	

	Laboratory Analytical Results							
Sample ID	Date	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH - GRO (mg/kg)	TPH - DRO (mg/kg)	Chlorides (mg/kg)		
NMOCD ACTION LEVEL		0.2	50	10	00	250		
SC-1	4/1/13	<0.050	<0.25	NA	NA	<30		
SAMPLE WAS	ANALYZED	PER EPA M	ETHOD 8260	OB AND 300	.0.			

BLANCO 30-12 #100 WELLHEAD





AERIAL SOURCE: © 2012 PICTOMETRY		

Animas Environmenta	ا	Services.	LLC
	JI.	OCT TO CO.	

	DRAWN DI.	DATE DRAWN.
	C. Lameman	April 3, 2013
	REVISIONS BY:	DATE REVISED:
,	C. Lameman	April 3, 2013
	CHECKED BY:	DATE CHECKED:
	D. Watson	April 3, 2013
	APPROVED BY:	DATE APPROVED:
	E. McNally	April 3, 2013

# FIGURE 2

## AERIAL SITE MAP **BELOW GRADE TANK CLOSURE** APRIL 2013

ConocoPhillips BLANCO 30-12 #100 NW¼ SW¼, SECTION 10, T30N, R12W SAN JUAN COUNTY, NEW MEXICO N36.82522, W108.08994

# **AES Field Screening Report**

Client: ConocoPhillips

Project Location: Blanco 30-12 #100

Date: 4/1/2013

Matrix: Soil



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

Durango, Colorado 970-403-3084

		Time of			Field	Field TPH				ТРН
	2014-011-0	Comple	Samule	MAO	Chloride	Analysis	Field TPH*	TPH PQL		Analysts
	Collection	Sample	Location	(maa)	(mg/kg)	Time	(mg/kg)	(mg/kg)	PF	Initials
Sample 12		11.02	North	16.8	NA	11:34	21.5	20.0	1	DAW
ا د ا	4/ T/ 2013	77.77					, 00	0 00	,	MAG
2-2	4/1/2013	11:07	South	23.7	NA	11:56	28.4	20.02	7	
	7,47,000	17.10	to	17.3	NA	11:40	24.3	20.0	1	DAW
5-3	4/1/2013	TT:TO	Last	21.75						
0 7	1/1/2013	11:15	West	22.8	NA	11:43	<20.0	20.0		DAW
<u> </u>	27.77/1	╧					7	0 00	,	DAW
7-5	4/1/2013	11:12	Center	23.0	NA	11:46	21.5	20.0	1	
	7,007		Composite	20.1	09		Not	Not Analyzed for TPH.	PH.	
SC-1	4/1/2013	/5:11	COLLIDOSICE	7.07	3					

Field Chloride - Quantab Chloride Titrators or Drop Count Titration with Total Petroleum Hydrocarbons - USEPA 418.1 Silver Nitrate

> Not Analyzed NA DF

Not Detected at the Reporting Limit

PQ N

Practical Quantitation Limit

Dilution Factor

\*Field TPH concentrations recorded may be below PQL.

Analyst:



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

April 05, 2013

Debbie Watson
Animas Environmental Services
624 East Comanche
Farmington, NM 87401
TEL: (505) 486-4071

**FAX** 

RE: CoP Blanco 30-12 #100

OrderNo.: 1304054

## Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 4/2/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <a href="www.hallenvironmental.com">www.hallenvironmental.com</a> or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

# **Analytical Report**

Lab Order 1304054

# Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/5/2013

CLIENT: Animas Environmental Services

CoP Blanco 30-12 #100 Project:

1304054-001 Lab ID:

Matrix: SOIL

Client Sample ID: SC-1

Collection Date: 4/1/2013 11:57:00 AM Received Date: 4/2/2013 9:50:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS					Analyst: <b>JRR</b>
Chloride	ND	30	mg/Kg	20	4/2/2013 12:29:56 PM
EPA METHOD 8260B: VOLATILES	SHORT LIST				Analyst: RAA
	ND	0.050	mg/Kg	1	4/2/2013 12:18:42 PM
Benzene	ND	0.050	mg/Kg	1	4/2/2013 12:18:42 PM
Toluene	ND	0.050	mg/Kg	1	4/2/2013 12:18:42 PM
Ethylbenzene Xylenes, Total	ND	0.10	mg/Kg	1	4/2/2013 12:18:42 PM
Surr: 1,2-Dichloroethane-d4	90.0	70-130	%REC	1	4/2/2013 12:18:42 PM
Surr: 4-Bromofluorobenzene	89.2	70-130	%REC	1	4/2/2013 12:18:42 PM
Surr: Dibromofluoromethane	97.7	70-130	%REC	1	4/2/2013 12:18:42 PM
Surr: Toluene-d8	99.8	70-130	%REC	1	4/2/2013 12:18:42 PM

# Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Е Value above quantitation range
- Analyte detected below quantitation limits J
- Sample pH greater than 2
- Reporting Detection Limit RL

- Analyte detected in the associated Method Blank
- Holding times for preparation or analysis exceeded Н
- ND Not Detected at the Reporting Limit
  - RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits

# **OC SUMMARY REPORT**

# Hall Environmental Analysis Laboratory, Inc.

WO#:

1304054

05-Apr-13

Animas Environmental Services

Project:

CoP Blanco 30-12 #100

		*** O = O = O
Sample	ıυ	MB-6785

SampType: MBLK

TestCode: EPA Method 300.0: Anions

LowLimit

Client ID:

Batch ID: 6785 PBS

RunNo: 9602

Prep Date: 4/2/2013 Analysis Date: 4/2/2013

SeqNo: 273660

Units: mg/Kg

Analyte

SPK value SPK Ref Val %REC PQL Result

HighLimit

**RPDLimit** 

Qual

Chloride

ND 1.5

SampType: LCS

TestCode: EPA Method 300.0: Anions

Sample ID LCS-6785 Client ID: LCSS

Batch ID: 6785

RunNo: 9602

1.5

Prep Date: 4/2/2013 Analysis Date: 4/2/2013

SeqNo: 273661

Units: mg/Kg

SPK value SPK Ref Val

LowLimit

HighLimit 110 **RPDLimit** 

**RPDLimit** 

Analyte Chloride

Result PQL

%REC

100 90

LowLimit

%RPD

%RPD

%RPD

Qual

Sample ID 1303B09-001AMS

SampType: MS

RunNo: 9602

TestCode: EPA Method 300.0: Anions

Client ID: Prep Date: 4/2/2013

**BatchQC** 

Batch ID: 6785

15.00

15.00

Units: mg/Kg

Analyte

Analysis Date: 4/2/2013 SPK value SPK Ref Val Result

18

Result

17

15

SeqNo: 273663 %REC

HighLimit

117

Chloride

SampType: MSD

TestCode: EPA Method 300.0: Anions

Sample ID 1303B09-001AMSD Client ID:

**BatchQC** 

Batch ID: 6785

PQI.

7.5

RunNo: 9602

64.4

Prep Date:

4/2/2013

Analysis Date: 4/2/2013

SeqNo: 273664

Units: mg/Kg

Analyte

7.5

PQL

LowLimit

Qual

Chloride

15.00

15.00

15.00

SPK value SPK Ref Val %REC 85.0

HighLimit 64.4 117

%RPD **RPDLimit** 20 5.59

Qual

TestCode: EPA Method 300.0: Anions

Sample ID 1304053-002AMS

SampType: MS

RunNo: 9602

**RPDLimit** 

Client ID:

**BatchQC** 4/2/2013 Prep Date:

Batch ID: 6785 Analysis Date: 4/2/2013

Result

Result

ND

ND

SPK value SPK Ref Val

8.880

4,740

4.740

SeqNo: 273685

Units: mg/Kg

%RPD

Qual

Analyte

PQL 30

%REC LowLimit SPK value SPK Ref Val 94.3

%RPD HighLimit

Chloride

4/2/2013

SampType: MSD

Analysis Date: 4/2/2013

**PQL** 

30

64.4

117

Client ID:

Sample ID 1304053-002AMSD **BatchQC** 

Batch ID: 6785

SeqNo: 273686

8.880

RunNo: 9602

%REC

83.0

TestCode: EPA Method 300.0: Anions

LowLimit

64.4

Units: mg/Kg

HighLimit

117

**RPDLimit** Qual

Page 2 of 4

Analyte Chloride

Prep Date:

Value exceeds Maximum Contaminant Level.

Analyte detected below quantitation limits

Sample pH greater than 2 P Reporting Detection Limit RL

Analyte detected in the associated Method Blank R

Holding times for preparation or analysis exceeded Η

Not Detected at the Reporting Limit ND RPD outside accepted recovery limits

Spike Recovery outside accepted recovery limits

**Oualifiers:** 

Value above quantitation range Ε

R

# **QC SUMMARY REPORT**

# Hall Environmental Analysis Laboratory, Inc.

WO#: 1304054

05-Apr-13

Animas Environmental Services

Client: Project:	Animas En CoP Blanc			ices							
Sample ID <b>5ml-rb</b>		SampTy	/pe: <b>MB</b> I	LK	Test	Code: <b>EP</b>	A Method	8260B: Volat	iles Short	List	
Client ID: PBS		Batch	ID: <b>R95</b>	79	R	unNo: 95	79				
Prep Date:	i	Analysis D			s	eqNo: <b>27</b>	4156	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC_	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		ND	0.050								
'aluene		ND	0.050								
thylbenzene		ND	0.050								
(ylenes, Total		ND	0.10								
Surr: 1,2-Dichloroeth	ane-d4	0.50		0.5000		101	70	130			
Surr: 4-Bromofluorob	enzene	0.52		0.5000		103	70	130			
Surr: Dibromofluoron	nethane	0.50		0.5000		99.3	70	130			
Surr: Toluene-d8		0.48		0.5000		95.6		130			
Sample ID 100ng	lcs	SampT	ype: LC	s	Tes	tCode: EF	PA Method	8260B: Volat	tiles Short	List	
Client ID: LCSS	•	Batch	1D: <b>R9</b>	579	F	RunNo: 9	579				
Prep Date:		Analysis D	ate: 4/2	2/2013	5	SeqNo: <b>2</b> :	74157	Units: mg/M	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		1.1	0.050	1.000		105	70	130			
Toluene		1.0	0.050	1.000	0	99.8	80	120			
Surr: 1,2-Dichloroeth	nane-d4	0.45		0.5000		90.7	70	130			
Surr: 4-Bromofluorol	benzen <del>e</del>	0.51		0.5000		103	70	130			
Surr: Dibromofluoror	methane	0.46		0.5000		92.8	70	130			
Surr: Toluene-d8		0.47		0.5000		94.8		130			
Sample ID 13040	051-001a ms	Samp	ype: MS		Tes	stCode: E	PA Method	8260B: Vola	tiles Shor	t List	
Client ID: Batch	hQC	Batc	h ID: <b>R9</b>	579	Ş	RunNo: 9	579				
Prep Date:		Analysis [	Date: <b>4/</b>	2/2013	;	SeqNo: 2	74160	Units: mg/l	Kg		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.72	0.050	0.6293	0.002769	114	67.5	124			
Toluene		0.72	0.050	0.6293	0.003342	113	55.8	142			
Surr: 1,2-Dichloroet	hane-d4	0.29		0.3146		91.5	70	130			
Surr: 4-Bromofluoro		0.28		0.3146		89.8	70	130			
Surr: Dibromofluoro	methane	0.30		0.3146		95.7	70	130			
Surr: Toluene-d8		0.31		0.3146		98.9	70	130			_
Sample ID 1304	051-001a ms	d Samp	Type: M	SD	Te	stCode: E	PA Method	1 8260B; Vola	atiles Shor	t List	
Client ID: Batc	hQC	Bato	h ID: R	9579		RunNo: 9	9579				
Prep Date:		Analysis	Date: 4	/2/2013		SeqNo: 2	274161	Units: mg/	Kg		
1		Result	PQL	SPK value	SPK Ref Val	%REC			%RPD	RPDLimit	Qual
Analyte											
Analyte Benzene		0.70	0.050			110			3.55	20	
			0.050 0.050		0.003342	110 110 91.3	55.8	142	3.55 3.22 0	20 20 0	

## Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Value above quantitation range Е
- Analyte detected below quantitation limits
- Sample pH greater than 2
- RL Reporting Detection Limit

- Analyte detected in the associated Method Blank В
- Holding times for preparation or analysis exceeded Η

Spike Recovery outside accepted recovery limits

- Not Detected at the Reporting Limit ND
- RPD outside accepted recovery limits R

Page 3 of 4

# QC SUMMARY REPORT

# Hall Environmental Analysis Laboratory, Inc.

WO#: 1304054

05-Apr-13

Client:

Animas Environmental Services

Project:

CoP Blanco 30-12 #100

Sample ID 1304051-001a msc	SampTy	/pe: <b>M</b> \$	SD	Test	Code: EF	A Method	8260B: Volat	iles Short	List	
Client ID: BatchQC	Batch	ID: <b>R9</b>	579	R	unNo: 9	579				
Prep Date:	Analysis Da	ate: 4	2/2013	S	eqNo: 2	74161	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.27		0.3146	<u> </u>	87.2	70	130	0	0	
Surr: Dibromofluoromethane	0.30		0.3146		96.6	70	130	0	0	
Surr: Toluene-d8	0.31		0.3146		98.9	70	130	0	0	

# Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

Page 4 of 4

S Spike Recovery outside accepted recovery limits



Hall Environmental Analysis Laborator) 4901 Hawkins NE Albuquerque, NM 87105 TEL: 503-345-3975 FAX: 505-345-410;

# Sample Log-In Check List

Client Name: Animas Environmental Work Order	Number: 1304054		ReptNo: 1
Received by/date: 1716 64/621/3			
ogged By: Arme Thorne 4/2/2013 9:50	MA 00:		
Completed By: Anne Thome 4/2/2013			
Reviewed By: 10 04 02	12013		
hain of Custody			
1. Custody seals intact on sample bottles?	Yes 🗌	No 🗆	Not Present ☑
2, is Chain of Custody complete?	Yes 🗹	No 🗆	Not Present
3. How was the sample delivered?			
<u>Log In</u>		No □	NA 🗖
4. Was an attempt made to cool the samples?	Yea 🗹	IND LL	
	i.0°C Yes ☑	No 🗆	NA □
5. Were all samples received at a temperature of >0° C to 6			
6. Sample(s) in proper container(s)?	Yez 🗹	No 🗀	
and the state of t	Yes 🗹	No 🗆	
7. Sufficient sample volume for indicated test(s)?	<b>-</b>	No 🗆	
Are samples (except VOA and ONG) properly preserved?     Was preservative added to bottles?	Yes 🗆	No 🗹	NA 🗆
3. sage higaelagrise ender m pomes.		. بسور	
10.VOA vials have zero headspace?	Yes 🗆	No L	No VOA Viels 🗹
11. Were any sample containers received broken?	Yes $\square$	No 🗹	# of preserved
	Yes 🗹	No □	bottles checked for pH:
12. Does paperwork match bottle labels? (Note discrepancies on chain of oustody)	1@S (MZ)		(<2 or >12 unless no
13. Are matrices correctly identified on Chain of Custody?	Yes 🗹	No 🗆	Adjusted?
14, is it clear what analyses were requested?	Yes 🗹	No 🔲	
15. Were all holding times able to be met?	Yes 🗹	No 🗆	Checked by:
(If no, notify customer for authorization.)			
A CONTRACT OF THE PARTY OF THE			
Special Handling (if applicable)	Yes 🗌	No 🗹	NA 🔲
16. Was client notified of all discrepancies with this order?		140 🖭	
Person Notified:	Date	ana a managarina. Managarina	□ le Semen
By Whern:	Via: eMail [	Phone . Fax	in Person
Regarding:	a de eleganistica de la companya de	مقتمات عارف مورست الداران	Notice in product the Comment of the 277 N
Client Instructions:	ما العليمية أو الله والعالم والعالمية والعالمية المستعقدين		and the second section of the second
17. Additional remarks:			
18. Cooler Information		armadi de Evrescusió do	Andrew Communication (Communication)
Cooler No Temp C Condition Seel Intact  1 1.0 Good Yes	Seal No Seal Date	Signed By	

HALL ENVI	ANALYSIS LABORATORY	YWWW.	4901 Hawkins NE - Albuqu		Analy	POS	NO V	(r.8r) (r.8r) (r.908 (r.908) 208, 2008 (AC)	bod (Solder)	BTEX + METER +			(1) 1. (1) 1					Remarks: Delle Conoco Phillips Loo: 10341175 Superior	achurch Code C200 speedally. Any sub-contracted data will be dear
Tum-Around Time:	11 Standard & Rush Same day		(10 P Blanco 30-12 #100	Bojec #		Project Manager	D Watson	Sampler: N. Watso 11	Prince of the second		Med # 100							Received by:	Misseled to other scorneding aboutones. This serves as recitor of this
hain-of-Custody Record	Client: Animas Environmental		Corrancha	Nu 87401	Phone #: 505 564 2281	<b>ax#</b>	OA/QC Package:  N. Standard	n Other	(ed)	Matrix Sample Request ID								Time: Remaining by, Little 1947 Miller Willer Williams Refinering by:	<i>€</i> 0

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

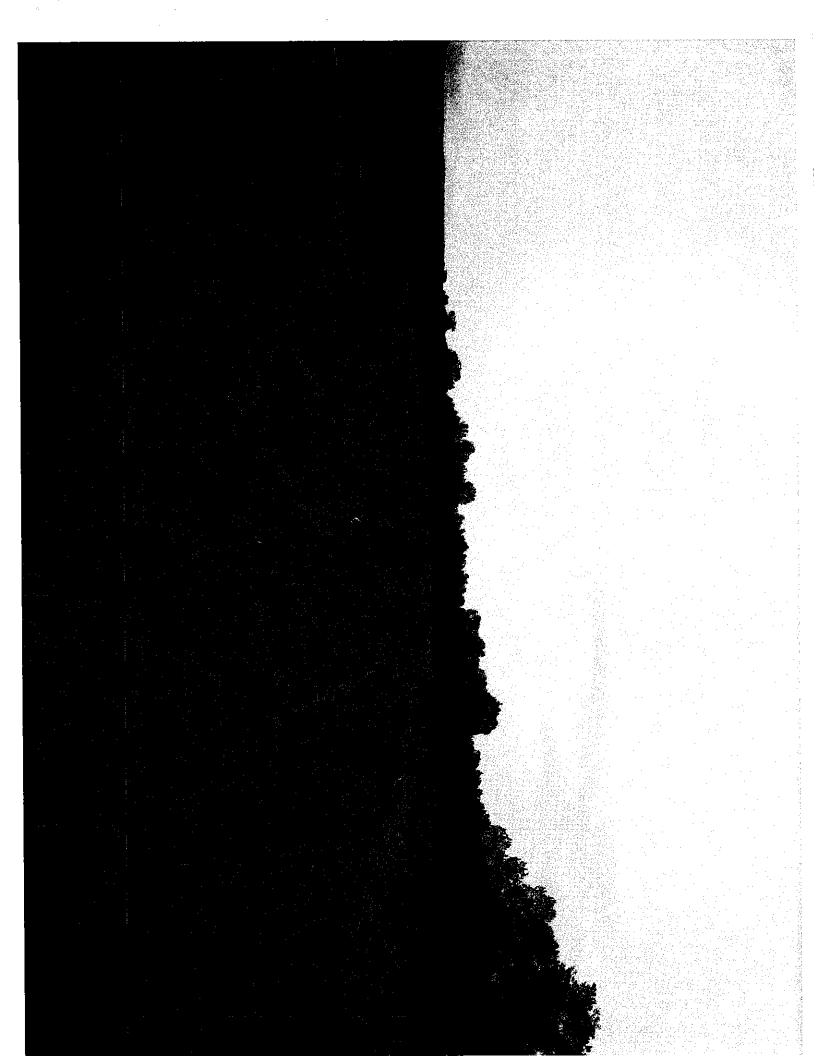
\* Attach Additional Sheets If Necessary

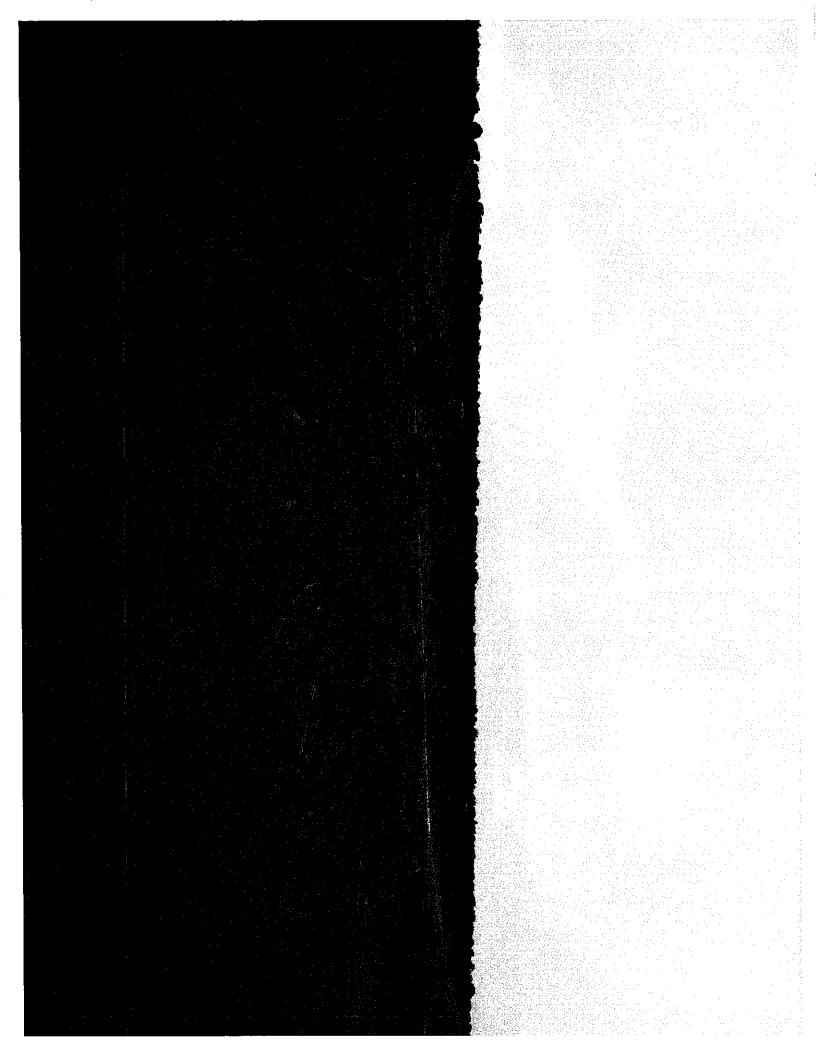
# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

			Rele	ase Notific	ation	and Co	rrective A	ction			
				_		<u>OPERAT</u>			Initia	ıl Report	
Name of Co	mpany Bu	rlington Res	ources			ontact Ker					
Address 340	1 East 30 <sup>th</sup>	St, Farming	gton, NM	·			lo.(5 <u>05)</u> 599 <b>-</b> 40	)45			
Facility Nan	ne: Blanco	30 12 100			F	acility Typ	e: Gas Well				
Surface Own	ner Feder	al		Mineral C	wner F	ederal			Lease N	No. SF-0812	39
				LOCA	ATION	OF REI	LEASE				
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	L.	est Line	County	
K	10	30N	12W	1910	South		1460	West		San Juan	
				Latitude <u>36</u>	<u>.493082</u>	Longitud	e <u>-108.052373</u>				
				NAT	TURE (	OF REL					
Type of Rele	ase BGT C	losure Summ	ary				Release N/A			Recovered N.	
Source of Re	lease: NON	E					Iour of Occurren	ce N/A	Date and	Hour of Disc	covery N/A
Was Immedi	ate Notice (	iven?	Yes [	] No ⊠ Not R	Lequired	If YES, To N/A	Whom?				
D. Whom?	.T/A					Date and I	lour N/A				
By Whom? I Was a Water		thed?					olume Impacting	the Water	rcourse.		
N/s		Silod.	☐ Ye	s 🛛 No		N/A					
If a Waterco	urse was Im	pacted, Descr	ribe Fully.	*							
If a Watercourse was Impacted, Describe Fully.* N/A											
Describe Cause of Problem and Remedial Action Taken.*											
N/A											
Describe Ar	ea Affected	and Cleanup	Action Ta	aken.*							
BGT Clost	re: NO RE	LEASE FO	UND UPC	N REMOVAL							
									_		
I berehy cer	tify that the	information	given abov	ve is true and con	nplete to t	he best of m	y knowledge and	l understa	nd that pu	rsuant to NM	IOCD rules and
					most by th		narked as ridal	INCOME. C	TO CO HOU I	one of the obt	orated of madeing
				ly investigate and eptance of a C-14							
or the envir	onment. In	addition, NM	OCD acc	eptance of a C-14	r report c	loes not rene	we the operator t	or respons	ionity to.	companie	
federal, stat	e, or local is	aws and/or re	guia <u>uous.</u>				OIL CO	NSERV	ATIO	N DIVISI	ON
_			$\overline{}$	)			<u> </u>				. <del>-</del>
Signature.											
						Approved b	y District Superv	visor:			
Printed Na	пе: Кеппу	Davis									
Title: Staff	· Regulators	Technician				Approval D	ate:		Expiration	n Date:	
Tiue. Stall	regulatory	, commonan									
E-mail Add	iress: Kenn	y.r.davis@cot	nocophilli	ps.com		Conditions	of Approval:			Attache	d 🔲
										<u> </u>	
Date: 12/5	/14 Phon	<u>e: (505) 59</u> 9-	<u> </u>								





Below-grade Tank Closure Report from HSE (S:\gsHSE\Element 6-Programs & Procedures\Underground Storage Tanks, Vessels, & Pits\Tank and Line Test Results HSE800 E+20Y\Below Grade Tanks\ZZ-BGT Closure Reports (there are two folders-Below Grade Tanks & ZZ-BGT Closure Reports - check in both places for documents) Sampling (S:\gsHSE\Element 6-Programs & Procedures\Underground Storage Tanks, Vessels, & Pits\Tank and Line Test Results HSE800 E+20Y\Below Grade Tanks\ZZ-BGT Closure Reports (there are two folders-Below Grade Tanks & ZZ-BGT Closure Reports - check in both places for documents) Proof of Closure (72 Hour Notice) e-mail to NMOCD E-mail notice located @ NO RECORD S:\gsREG\WELLS LIST\WELL NAME\72 Hour Notice BGT Closure (for post 2008 BGT's.) or research through Jamie's Folder in LRM (subfolders designated) – some have been moved to Wells FOUND List or Regulatory Pits\New Requirements\BGT\_Closure Report\_e-mails\some don't exist at all. \_Surface Owner Notification -(S:\gsREG\Wells List\Well Name) Saved copy NO RECORD of e-mail you sent Pictures (Pit Closure Form located @ S:\gsProj\tssjd-copy\Construction\Open Pit Inspections (EEF170). Print the reclamation form for reference of Closure Date for C144 (use Start of Reclamation as the Closure Date)-If Reclamation has not taken place, we only need a picture of when 15/14 © C144 with correct operator, well name, lat/long., surface owner (Star REG/Regulatory Pite (ADMOOD-12) well Name Position (Star REG/Regulatory Pite (ADMOOD-12) well name, lat/long. (S:\gs REG\Regulatory Pits (ADM090-12yrs)\New Requirements\C-144 Forms\Pre 2013 C144 Forms/BGT Closure (OLD)-Closure date for BGT's that have not had reclamation work done would be the date the samples were taken when BGT was removed. 12/5/14 @ Below-grade Tank Closure Report Summary w/ C-141 s REG\Regulatory Pits (ADM090-12yrs)\New Requirements\BGT Closure Summary Report C-141 found @ S:\gsHSE\Element 6-Programs & Procedures\Underground Storage Tanks, Vessels, & Templates/Normal or Without Reclamation Pits\Tank and Line Test Results HSE800 E+20Y\Below Grade Tanks

Order for submitting the packet

- C144 Form
- BGT Closure Report Summary
- Proof of Closure (72 Hour Notice) e-mail to NMOCD 2.
- BGT Closure Report from HSE & C141 Form
- Sampling Results
- **Pictures**

The items on this checklist need to be checked off and initialed by the person completing the work and must accompany the C-144 Closure Packet when it is handed off for QC and the QC person must initial it as well. This checklist is to be scanned into Wells List & DSM as part of the BGT Closure Packet.

Pre-BGT Closure Check List - Well Name: 13/A/CO 30 12 100 (S:\gsRED\Regulatory Pits (ADM090-12yrs)\New Requirements\Checklists\Fre-BGT Closure Check List)

NO RECORD - HEJORICAL

E-Mail received from O&M for P&A Facility Strip Notice

(Save this e-mail in the Wells List – S:\gsREG\l Wells List under well name)

12/5/14(R)

Verify Twinned Location (Check in DSM under General Tab for notes about twinned well or check  $1^{st}$  Delivery Database under Facilities located on MPAD)

1/1/15 - N/A

Call or e-mail Area MSO (Ask them to verify if there is a BGT on location and have them send you a picture to verify. Save the picture -S:\gsREG\1 Wells List under well name)

12/5/14 P

Request Closure Plan Approval from Santa Fe — (If this is a historic BGT Closure and the well is on the BGT Master List an e-mail is sent to Leonard Lowe @ Leonard.Lowe@state.nm.us)

NO RECORD

FOUND

NO RECIPO FOUND Send 72-hour closure notification to NMOCD (In the c-mail received from O&M there is an 'estimated start date', use this start date when sending your 72-hour but not more than one week notice to NMOCD)

Send 72-hour Surface Owner Notification (If surface owner is BLM/Tribal then we send an e-mail notification to Mark Kelly and Shari Ketchum giving notification that a BGT will be closed) (Note: previously we were submitting the 'original' surface owner notification that was submitted with the Permit; however, that part of the process was incorrect according to Cory @ NMOCD and going forward we will need to send this notification) For the Historic Closures, we will be stating that the notification cannot be found in our Closure Summary Report.

The items on this checklist need to be checked off and initialed by the person completing the work and must accompany the C-144 Closure Packet when it is handed off for QC and the QC person must initial it as well. This checklist is to be scanned into Wells List & DSM as part of the BGT Closure Packet.