

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

JAN 08 2015

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Lease Serial No.
NMSF079938

6 If Indian, Allottee or Tribe Name

7 If Unit or C/A/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
JONES COM 4

2 Name of Operator

Contact: TOYA COLVIN

BP AMERICA PRODUCTION COMPANY Mail: Toya.Colvin@bp.com

9. API Well No.

30-045-24430

3a. Address

501 WESTLAKE PARK BLVD. THREE ELDRIDGE PLACE
HOUSTON, TX 77079

3b. Phone No. (include area code)

128198 HOUSTON, TX 77079

10 Field and Pool, or Exploratory
BASIN DK, BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T29N R08W NESW 1580FSL 1250FWL
36.693996 N Lat, 107.719937 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP received approval for the downhole commingling of the Basin Dakota & Blanco Mesaverde in the subject well on July 23, 1996 with order DHC 1303.

Based on our records, a bridge plug was set at 5450' on June 8, 1999 to isolate the Dakota and investigate water loading problems. We have no record that the BLM or NMOCD was informed of the setting of this plug. In addition, our plug was never removed.

As a result it appears that the production records from June 1999 to present erroneously attribute a portion of this well's production to the Dakota, but there has been no impact on payment of royalties as the interests in the Dakota and Mesaverde are identical in this well.

BP plans to file corrected production reports covering the period from June 1999 to present and

FOR RECORD

JAN 05 2015

FARMINGTON FIELD OFFICE

P. J. H.

See back for more!

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #278194 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/11/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NMOCD

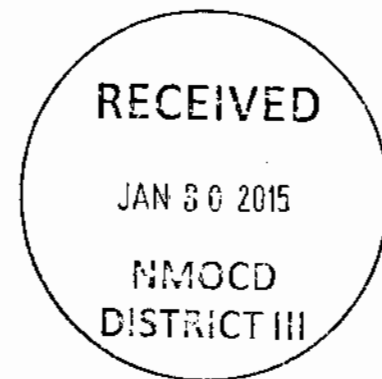
Additional data for EC transaction #278194 that would not fit on the form

32. Additional remarks, continued

proceed to remove the bridge plug to re-establish production from both the Dakota and Mesaverde.

Please see the attached procedure including wellbore diagrams.

CA Agreement 14080013521





Jones Com 4

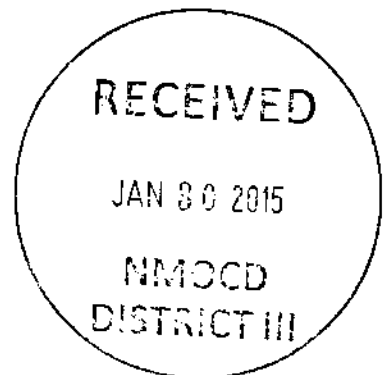
30-045-24430

Unit letter K Sec 30, Town 29N, Range 8W
San Juan, NM
Mesa Verde & Dakota Formations

The purpose of this procedure is to outline the commingle for the Jones Com 4 which will re-establish production from the Dakota formation leaving the well as a downhole commingle with the Mesa Verde formation.

Basic Job Procedure:

1. Pull tubing
2. Drill out Dakota isolation barrier
3. Run production tubing to produce Dakota and Mesa Verde formations



Current Wellbore



FIELD	San Juan South		
WELL	Jones Com 4 - MV/DK		
COUNTY	San Juan, New Mexico		
API No.	30-45-24430		
RKB ELEVATION	6,470	SEC:	30
GL ELEVATION	6,458	TOWN:	29N
RKB-GL	12	RANGE:	8W
Lat: 36.69399691		Long: -107.7199371	

DIRECTIONAL DATA			
MAX ANGLE		THRU	
KOP	N/A	TYPE	Vertical

PRODUCTION DETAIL			
	TUBING	Prod Liner	Int Casing
SIZE	2 3/8 "	4 1/2 "	7 "
WEIGHT	4.7ppf	10.5ppf	23ppf
GRADE	J-55	K-55	K-55
DEPTH	5,275'	7,545'	3,615'
THREAD	8R EUE	ST&C	ST&C
I.D.	1.995"	4.950"	6.366"
DRIFT	1.901"	4.825"	6.241"
BURST	7700 PSI	4810 PSI	4360 PSI
COLLAPSE	8100 PSI	4040 PSI	3270 PSI
CAPACITY	0.00387 bbl/ft	0.02380 bbl/ft	0.03937 bbl/ft
# JOINTS	162		

PRODUCTION ASSEMBLY DETAIL				
#	O. D. IN	I. D. IN	LENGTH FT	Description
1	2.375	1.995	5275	Tubing joints
2	2.375	1.875	1	Seat nipple
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				

CASING DETAIL					
#	SIZE	WGHT	GRADE	THREAD	DEPTH
A	9 5/8	36	K-55		258
B	7	23ppf	K-55	ST&C	3,615
B	4 1/2	11ppf	K-55	ST&C	7,545
C		8.11.6			
D					
E					
F					

PRESSURE DATA	
BOTTOM HOLE PRESSURE	302 PSI
Estimated	
BOTTOM HOLE TEMPERATURE	161°F
Calculated	

Prepared by: N. MAXWELL	Date: 23-Oct-2014
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Last Workover: 6/1999 T&A Dakota

9.638" Csg TOC: Surface
Pumped 225 sx cl B neat

7" Csg TOC: 1620
550 sxs Howco Lite, tail w/ 150 sxs
cls B cmt

5.0" Liner
500 sxs Howco Lite, tail w/ 150 sxs
cls B cmt

TOC: 1620' (CBL 7/31 96)

Liner Top @ ± 3427'

End of Int Casing @ 3615'

TOC: Unknown (Primary TOC @ 4624' -
CBL 7/31/96, sqzd @ 4599' w/ 125 sxs
cls G neat)

2.036" lock collar above SN
Seat Nipple @ EOT
EOT @ 5,275'

CBP @ 5450 (1999)

*End of Prod Liner @ 7,45'

2 sqz holes @ 4599' (1996)
Sqz 4-1/2" csg w/ 125 sxs cls G

MESA VERDE perfs
4518-4708 gross
(19 holes) 75k lbs 16/30 sand N2 foam
4820-5030 gross
(16 holes) 85k lbs 16/30 sand N2 foam
5108-5370 gross
(154 holes) 62k lbs 16/30 sand N2 foam

DAKOTA perfs
4110-4353 gross
(2sp) 80k lbs 20/40 sand 30# WL gel
7286-7536 gross
Re-perf (1996)

Plug Back Total Depth:	5450	MD	5450	TVD
Total Depth:	7545	MD	7545	TVD

Spud 10/1980

RECEIVED

JAN 30 2015

NMOCB
DISTRICT III

Proposed Wellbore



FIELD	San Juan South		
WELL	Jones Com 4 - MV/DK		
COUNTY	San Juan, New Mexico		
API No.	30-45-24430		
RKB ELEVATION	6,470	SEC	30
GL ELEVATION	6,458	TOWN	29N
RKB-GL	12	RANGE	8W
Lat: 36.69399691		Long: -107.7199371	

DIRECTIONAL DATA			
MAX ANGLE		THRU	
KOP	N/A	TYPE	Vertical

PRODUCTION DETAIL			
	TUBING	Prod Liner	Int Casing
SIZE	2 3/8 "	4 1/2 "	7 "
WEIGHT	4.7ppf	10.5ppf	23ppf
GRADE	J-55	K-55	K-55
DEPTH	7,286'	7,545'	3,615'
THREAD	8R EUE	ST&C	ST&C
ID	1.995"	4.950"	6.366"
DRIFT	1.901"	4.825"	6.241"
BURST	7700 PSI	4810 PSI	4360 PSI
COLLAPSE	8100 PSI	4040 PSI	3270 PSI
CAPACITY	0.00387 bbl/ft	0.02380 bbl/ft	0.03937 bbl/ft
# JOINTS	162		

PRODUCTION ASSEMBLY DETAIL				
#	O. D. IN	I. D. IN	LENGTH FT	Description
1	2.375	1.995	7280	Tubing joints
2	2.375	1.875	1	X-Nipple
3	2.375	1.995	4	Tubing pup
4	2.375	1.995	1	Muleshoe
5				
6				
7				
8				
9				
10				
11				
12				

CASING DETAIL					
#	SIZE	WGHT	GRADE	THREAD	DEPTH
A	9 5/8	36	K-55		258
B	7	23ppf	K-55	ST&C	3,615
B	4 1/2	11ppf	K-55	ST&C	7,545
C		8 11.6			
D					
E					
F					

PRESSURE DATA	
BOTTOM HOLE PRESSURE	321 PSI
Estimated	
BOTTOM HOLE TEMPERATURE	198°F
Calculated	

Prepared by: N. MAXWELL Date: 23-Oct-2014

Last Workover: 6/1999 T&A Dakota

9.628' Csg TOC: Surface
Pumped 225 sx cl B neat

7' Csg TOC: 1620
550 sxs Howco Lite, tail w/ 150 sxs
cls B cnt

K-55 Liner
500 sxs Howco Lite, tail w/ 150 sxs
cls B cnt

TOC: 1620' (CBL 7/31/96)

Liner Top @ ± 3427'

End of Int Casing @ 3615'

TOC: Unknown (Primary TOC @ 4624' -
CBL 7/31/96, sqz'd @ 4599' w/ 125 sxs
cls G neat)

2 sqz holes @ 4599' (1996)
Sqz 4-1/2" csg w/ 125 sxs cls G

MESA VERDE perfs
4518-4708 gross
(19 holes) 75k lbs 16/30 sand N2 foam
4820-5030 gross
(16 holes) 85k lbs 16/30 sand N2 foam
5108-5370 gross
(154 holes) 62k lbs 16/30 sand N2 foam

DAKOTA perfs
4110-4353 gross
(2spf) 80k lbs 20/40 sand 30# WL gel
7286-7538 gross
Re-perf (1996)

X-Nipple @ 7280'

EOT @
7,286'

End of Prod Liner @ 7:45'

Plug Back Total Depth:	7540	MD	7540	TVD
Total Depth:	7545	MD	7545	TVD

Spud: 10/1980

