Form C-144 Revised June 6, 2013

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 8750

Alternate. Please specify

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe. NM 87505

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.

For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Page 1 of 6

1220 S. St. Franc	is Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	to the appropriate NMOCD District Office.
12617		Pit, Below-Grade Tank, or	<b>RECEIVED</b> By OCD at 11:25 am, Jan 27, 2015
39-20732	Proposed Altern	native Method Permit or Closure	Plan Application
	Type of action:  Below g Permit o Closure Modific Closure	rade tank registration of a pit or proposed alternative method of a pit, below-grade tank, or proposed alterna ation to an existing permit/or registration plan only submitted for an existing permitted	ative method
	or proposed alternative metho	oa 2 application (Form C-144) per individual pit, belo	nw-orade tank or alternative request
Please be advised environment. No	XI 9695 01 16 12 W		It in pollution of surface water, ground water or the governmental authority's rules, regulations or ordinances.
1. Operator: Bu	rlington Resources	OGRID #: 14538	
Address:	PO BOX 4289, Farmington, NI	M 87499	
Facility or wel	Il name: San Juan 27-4 Unit 62		
API Number	3003920732	OCD Permit Number:	
II/I or Otr/Ot	r E (SWNW) Section 26	Township <u>27N</u> Range <u>4W</u> County:	Rio Arriba
Cantan of Duor	agged Design: Latitude 36 5472000	00 •N Longitude -107.22618000 •W	NAD: ⊠1927 ∐ 1983
Surface Owne	er: 🕅 Federal 🗆 State 🗆 Private 🗀	Tribal Trust or Indian Allotment OCD NAD8	33 36.547701 107.226945
2.		A RASSI TO	
Temporary: [  Permanen:  Lined   String Po	Unlined Liner type: Thickness _	Closed Price P&A ☐ Multi-Well Fluid Managementmil ☐ LLDPE ☐ HDPE ☐ PVC ☐	Dr to Closure Plan Approval.  Low Chloride Drilling Fluid Lyes L no  Other  bbl Dimensions: L x W x D
3.			
A	ade tank: Subsection I of 19.15.17		
1	<u>120</u> bbl Type	of fluid: Produced Water	
☐ Seconda	sidewalls and liner \( \tag{Visible sidev}	☑ Visible sidewalls, liner, 6-inch lift and automati walls only ☐ Other mil ☐ HDPE ☐ PVC ☑ OtherLLDPE	
4.			
Alternat	ive Method: Tan exception request is required. E	xceptions must be submitted to the Santa Fe Enviro	onmental Bureau office for consideration of approval.
Chain lir	nk, six feet in height, two strands of t	Applies to permanent pits, temporary pits, and below parbed wire at top (Required if located within 1000) evenly spaced between one and four feet	nw-grade tanks) feet of a permanent residence, school, hospital,

Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other	
Monthly inspections (If netting or screening is not physically feasible)	
5igns: Subsection C of 19.15.17.11 NMAC  ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  ☐ Signed in compliance with 19.15.16.8 NMAC	
Variances and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
9. Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	table source
General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.  - □ NM Office of the State Engineer - iWATERS database search; □ USGS; ☑ Data obtained from nearby wells	☐ Yes ☒ No ☐ NA
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit.  NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☑ NA
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. ( <b>Does not apply to below grade tanks</b> )  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine. (Does not apply to below grade tanks)  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. (Does not apply to below grade tanks)  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain. (Does not apply to below grade tanks)  - FEMA map	Yes No
Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☑ No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;  NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☑ No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial	☐ Yes ☐ No
application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application.  NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No

Form C-144 Oil Conservation Division Page 2 of 6

Within 100 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pit Non-low chloride drilling fluid	
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Permanent Pit or Multi-Well Fluid Management Pit	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.  - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the deattached.    Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC   Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.10 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC   Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 and 19.15.17.13 NMAC   Previously Approved Design (attach copy of design)   API Number: or Permit Number: or Permit Number:	9 NMAC 9.15.17.9 NMAC
11.  Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC	
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the dattached.  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  A List of wells with approved application for permit to drill associated with the pit.  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 1 and 19.15.17.13 NMAC  Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Previously Approved Design (attach copy of design) API Number: or Permit Number:	9.15.17.9 NMAC
☐ Previously Approved Design (attach copy of design) 74 Fredhood.	

12.  On the Property of the Pr	
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the do	cuments are
<ul> <li>attached.</li> <li>Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC</li> <li>Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC</li> </ul>	
☐ Climatological Factors Assessment ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC	
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC	
Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	
☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.19.17.17 NAME  Nuisance or Hazardous Odors, including H <sub>2</sub> S, Prevention Plan  Emergency Response Plan	
Oil Field Waste Stream Characterization  Monitoring and Inspection Plan	
Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
13. Proposed Closure: 19.15.17.13 NMAC	
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.	id Managament Dit
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well Flu Alternative	iu ivianagement rit
Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems)	
☐ In-place Burial ☐ On-site Trench Burial ☐ Alternative Closure Method	
14. Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be at	ttached to the
closure plan. Please indicate, by a check mark in the box, that the documents are attached.  ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC	
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	
Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	
15. Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC	2.12
Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. Pt. 19.15.17.10 NMAC for guidance.	ce material are lease refer to
Ground water is less than 25 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 25-50 feet below the bottom of the buried waste  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application.  - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	

27 501 1079 Cartier 2 27 3 or amended	
adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area.	
<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	☐ Yes ☐ No
16. On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure	re plan. Please indicate,
by a check mark in the box, that the documents are attached.  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC  Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15  Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC  Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards  Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	5.17.11 NMAC f 19.15.17.11 NMAC
17.	
Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and	d belief.
Name (Fint).	
Signature: Date:	
e-mail address: Telephone:	
C-man address	
18. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachmen	t)
C-man address	t)
18. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachmen	t)
18. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment of the Environmental Specialst OCD Permit Number:	t)
18.  OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment of the Environmental Specialst OCD Permit Number:  19.  Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submits for the completion of the closure activities. Please	t)  Mar 30, 2015  mitting the closure report.
18.  OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachmen Approval Date:  Title: Environmental Specialst  OCD Permit Number:  OCD Permit Number:  19.  Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC	t)  Mar 30, 2015  mitting the closure report.
18.  OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment of the Environmental Specialst  OCD Permit Number:  Title: Environmental Specialst  OCD Permit Number:  Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitted to the division within 60 days of the completion of the closure activities. Please section of the form until an approved closure plan has been obtained and the closure activities have been completed.	t)  Mar 30, 2015  Mar 30, 2015  mitting the closure report. do not complete this
18. OCD Approval:	nitting the closure report. do not complete this
18. OCD Approval:   Permit Application (including closure plan)   Closure   Plan (only)   OCD Conditions (see attachmen OCD Representative Signature:   Approval Date:	nitting the closure report. do not complete this
18. OCD Approval:   Permit Application (including closure plan)   Closure Plan (only)   OCD Conditions (see attachmen OCD Representative Signature:   Approval Date:	nitting the closure report. do not complete this
18.   OCD Approval:   Permit Application (including closure plan)   Closure   Closur	nitting the closure report. do not complete this
18. OCD Approval:	nitting the closure report. do not complete this

Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure requires	report is true, accurate and complete to the best of my knowledge and ments and conditions specified in the approved closure plan.
Name (Print): Kenny Davis	Title: Staff Regulatory Technician
Signature:	Date:12/3/14
e-mail address: kenny.r.davis@conocophillips.com	Telephone: <u>505-599-4045</u>

# Burlington Resources Oil Gas Company, LP San Juan Basin Below Grade Tank Closure Report

Lease Name: SJ 27-4 Unit 62

API No.: 3003920732

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the below-grade tank referenced above. All proper documentation regarding closure activities is being included with the C-144.

#### General Plan:

- 1. BR shall close a below-grade tank within 60 days of cessation of operations per Subsection G.4 of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. The below-grade tank referenced above was permitted and closed within 60 days of cessation of the below-grade tanks operation.
- 3. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005), JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B). The liner was cleaned per Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC was disposed of at the San Juan County Regional Landfill located on CR 3100.

4. BR Will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves.

The below-grade tank was disposed of in a division-approved manner.

5. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.

All on-site equipment associated with the below-grade tank was removed.

6. BR will test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyzed for the constituents listed in Table I of 19.15.17.13 NMAC. COPC shall notify the division of its results on form C-141.



7. A five point composite sample was taken of the below-grade tank using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/kg
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	100
Chlorides	EPA 300.1	250

8. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

A release was not determined for the above referenced well.

If the sampling program demonstrates that a release has not occurred or that any release does not exceed the
concentrations specified in Table I of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted,
non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the
site.

The below-grade tank area passed all requirements of Paragraph (4) of Subsection E of 19.15.17.13 NMAC and was backfilled with compacted, non-waste containing, earthen material.

- 10. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is missing due to employee turnovers. ConocoPhillips has reviewed our internal processes and has updated them to include the required 72 hour notification.

11. The surface owner shall be notified of BR's closing of the below-grade tank 72 hours, but not more than one week, prior to closure as per the approved closure plan via certified mail, return receipt requested.

The closure process notification to the landowner not found. COPC was not aware that the original notification sent at the time of Permitting was not the only closure notification required.

ConocoPhillips has reviewed our internal processes and has updated them to include the required 72 hour notification.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The below-grade tank area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping, including drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. BR Shall seed the disturbed areas the first favorable growing season following closure of a below-grade tank. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved

methods. BLM stipulated seed mixes will used on federally regulated lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. A uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of pre- disturbance levels and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material, with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

The below-grade tank area was backfilled and more than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

- 15. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation (See Report)
  - Re-vegetation application rates and seeding techniques (See Report)
  - Photo documentation of the site reclamation (Included as an attachment)
  - Confirmation Sampling Results (Included as an attachment)
  - Proof of closure notice (Included as an attachment)

Closure Documentation was not submitted within the 60 day requirement due to employee turnovers. ConocoPhillips has reviewed our internal processes and has updated them to ensure closure documentation is submitted with the 60 day time frame.



January 31, 2011

Project Number 92115-1554

Phone: (505) 599-3403

Ms. Kelsi Harrington ConocoPhillips 3401 East 30<sup>th</sup> Street Farmington, New Mexico 87401

E: BELOW GRADE TANK CLOSURE DOCUMENTATION FOR THE SAN JUAN 27-4 #62 (HBR)

WELL SITE, RIO ARRIBA COUNTY, NEW MEXICO

Dear Ms. Harrington:

Attached please find the field notes and analytical results for below grade tank (BGT) closure activities conducted at the San Juan 27-4 #62 (hBr) well site located in Section 26, Township 27 North, Range 4 West, Rio Arriba County, New Mexico. Prior to Envirotech personnel's arrival on January 7, 2011, the BGT was removed. Upon arrival, one (1) five (5)-point composite sample was collected from directly beneath the BGT; see attached *Field Notes*. The sample was analyzed in the field for total petroleum hydrocarbons (TPH) using USEPA Method 418.1, screened for organic vapors using a photoionization detector (PID) and for chlorides. Additionally, the sample was placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for benzene and BTEX using USEPA Method 8021 and for total chlorides using USEPA Method 4500. The sample returned results below the regulatory limits for all constituents analyzed, confirming a release did not occur; see attached *Analytical Results*. Envirotech, Inc. recommends no further action in regards to this incident.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted, ENVIROTECH, INC.

Scott Gonzales

Senior Environmental Technician sgonzales@envirotech-inc.com

Enclosures:

Field Notes

**Analytical Results** 

Cc:

Client File 92115

1		ENVI	ROTE	CH INC		ENTITE ON	DA ATTON BOTH A M
PAGE NO: OF	ENVIR	DATE OF THE OFFICE AND THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER				MENTAL	
				Y 64 - 3014	INCLINO	SPECIALI	SI: CAD
DATE STARTED: 1-7-1\				MEXICO 8740	N. T	7.45	
DATE STARTED:	F				)1		6.54734397
			NE: (505) 6				07.2268876
	REPORT:	BGT/P	IT CLO	SURE VE	RIFICA	TION	
LOCATION: NAME: Sandva	n 27-4	WELL#:	62	TEMP PIT:	PERMAI	NENT PIT:	BGT:
LEGAL ADD: UNIT:	SEC: 2			27 N	RNG: 4	W	PM: NMPM
QTR/FOOTAGE: 800 N 1500	<u>'N</u>	CNTY: P	to Arn'	ber	ST: NA	٨	
EXCAVATION APPROX:	FT. X		FT. X	pa	FT. DEEP	CUBIC YA	ARDAGE:
DISPOSAL FACILITY:			REMEDIA	TION METH		00210 11	AUTOD.
LAND OWNER:		API: 200	392 07		BGT/PIT	VOLTIME:	17.0
CONSTRUCTION MATERIAL:		DOUBLE-	WALLED.	WITH LEAK	DETECTIO	N-	
LOCATION APPROXIMATELY:	HODA GARA						
DEPTH TO GROUNDWATER:				FROM WELI		(a. 4-)	
TEMPORARY PIT - GROUND		001		Remb	206	ANDAY	
BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50			N (8015) S 5	00 mg/kg, TPH	$(418.1) \le 250$	0 mg/kg, CHI	LORIDES ≤ 500 mg/kg
TEMPORARY PIT - GROUND	WATER ≥100 FE	ET DEEP					
BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50	mg/kg, GRO & DRO	FRACTION	N (8015) ≤ 50	0 mg/kg, TPH (	418.1) ≤ 2500	mg/kg, CHL	ORIDES ≤ 1000 mg/kg
Y PERMANENT PIT OR BGT			2 15			0.0	
	0 8 00077 (440	45 - 400 - 1					
BENZENE ≤ 0.2 mg/kg, BTEX ≤ 5	U mg/kg, 1PH (418.	.1) ≤ 100 mg/	kg, CHLORI	DES $\leq 250 \text{ mg/l}$	kg		
			FIEL	D 418.1 ANAL	YSIS		
TIM	E SAMPLE I.D.	LAB NO.	WEIGHT (g	mL FREON	DILUTION	READING	CALC. (mg/kg)
12: 4	NAME OF TAXABLE PARTY.		-			203	
13.0	Spt. Comp	1 2	5	20	4		4
l —		3					
		4					
		5					
		6					
PERIMETER		FIELD C	HLORIDE	S RESULTS		PRO	FILE
		SAMPLE		CALC.			
		D	READING	(mg/kg)		300	N
i i		5 ol. Corp	ND				· \
(24)					,		<i>S</i>
						/	V
							1
						50020	
.,		F	ID RESUI	TS		V	
Bat				RESULTS	,		,
8		SAME	PLEID	(mg/kg)	,		
		5pt. (	500	ND			X X
¥					1 , 7		3.
V					1		J .
N						C .	
3, 4							2
LAB SAMPLES	NOTES:						
SAMPLE ID   ANALYSIS   RESUL	TS N 2	AT TAN	K dem	40			
BENZENE	10, 0	1 20.45	- 0.431				3
BTEX							
GRO & DRO							
CHLORIDES							
	WORKORDE	R#		WHO ORDER	ED		



### **EPA METHOD 418.1** TOTAL PETROLEUM **HYDROCARBONS**

Client:

ConocoPhillips

Sample No.:

92115-1554

Date Reported:

Project #:

1/12/2011

Sample ID:

5 Pt. Composite

Date Sampled:

1/7/2011

Sample Matrix:

Soil Cool Date Analyzed: Analysis Needed:

1/7/2011 TPH-418.1

Preservative: Condition:

Cool and Intact

	Det.
Concentration	Limit
(mg/kg)	(mg/kg)
	Concentration

**Total Petroleum Hydrocarbons** 

ND

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 27-4 #62 (hBr)

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Scott Gonzales

Printed

Toni McKnight, EIT

Printed



# CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal. Date:

7-Jan-11

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
TPH	100		
	200	203	
	500		
	1000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

	1/12/2011
Analyst	Date
Scott Gonzales	
Print Name	
Toni Michight	1/12/2011
Review	Date
Toni McKnight, EIT	
Print Name	



#### Field Chloride

Client:

ConocoPhillips

9

92115-1554

Sample No.:

4

Date Reported:

Project #:

1/12/2011

Sample ID:

5 Pt. Composite

Date Sampled:

1/7/2011

Sample Matrix:

Soil

Date Analyzed:

1/7/2011

Preservative:

Cool

Analysis Needed:

Chloride

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Field Chloride** 

ND

33.0

ND = Parameter not detected at the stated detection limit.

References:

"Standard Methods for the Examination of Water and Wastewater", 18th ed., 1992

Hach Company Quantab Titrators for Chloride

Comments:

San Juan 27-4 #62 (hBr)

Analys

**Scott Gonzales** 

Printed

Review

Toni McKnight, EIT

Printed



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	92115-1554
Sample ID:	5 Pt Comp	Date Reported:	01-10-11
Laboratory Number:	56965	Date Sampled:	01-07-11
Chain of Custody:	11003	Date Received:	01-07-11
Sample Matrix:	Soil	Date Analyzed:	01-10-11
Preservative:	Cool	Date Extracted:	01-10-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)			
_	ND	0.9			
Benzene	ND ND	1.0			
Toluene					
Ethylbenzene	ND	1.0			
p,m-Xylene	ND	1.2			
o-Xylene	ND	0.9			
Total BTEX	ND				

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery				
	Fluorobenzene	107 %				
	1,4-difluorobenzene	106 %				
	Bromochlorobenzene	98.8 %				

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 27-4 #62

Ahalyst

Review



#### **EPA METHOD 8021** AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:		N/A		
Sample ID:	0110BBLK QA/QC		Date Reported:		01-10-11		
Laboratory Number:	56965		Date Sampled:		N/A		
Sample Matrix:	Soil		Date Received:		N/A		
Preservative:	N/A		Date Analyzed:	01-10-11			
Condition:	N/A		Analysis:		BTEX		
			Dilution:	Contract State Contract Contra	10		
Calibration and	I-Cal RF:	C-Cai RF:	%Diff.	Blank	Detect.		
Detection Limits (ug/L)		Accept. Ra	nge 0 - 15%	Conc	Limit		
Benzene	1.4818E+005	1.4847E+005	0.2%	ND	0.1		
Toluene	1.6980E+005	1.7014E+005	0.2%	ND	0.1		
Ethylbenzene	1.4594E+005	1.4623E+005	0.2%	ND	0.1		
p,m-Xylene	3.1511E+005	3.1574E+005	0.2%	ND	0.1		
o-Xylene	1.3477E+005	1.3504E+005	0.2%	ND	0.1		

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range	and the same
Benzene	ND	500	528	106%	39 - 150	
Toluene	ND	500	517	103%	46 - 148	
Ethylbenzene	ND	500	509	102%	32 - 160	
p.m-Xylene	ND	1000	1,030	103%	46 - 148	
o-Xylene	ND	500	516	103%	46 - 148	

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 56965

Analyst



#### Chloride

Client:	ConocoPhillips	Project #:	92115-1554
Sample ID:	5 Pt Comp	Date Reported:	01-10-11
Lab ID#:	56965	Date Sampled:	01-07-11
Sample Matrix:	Soil	Date Received:	01-07-11
Preservative:	Cool	Date Analyzed:	01-10-11
790		Chain of Custody:	11003
Condition:	Intact	Onani or oddiody.	

Parameter

Concentration (mg/Kg)

**Total Chloride** 

5

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

San Juan 27-4 #62

Analyst

Review

CHAIN OF CUSTODY RECORD 11003		Sampler Name: 8260) A 2 (2015) A 3 (2015) A	Client No.: 92/5-1554 (Method	Sample Sample Lab No. Matrix Col	Sold Sold Adueous (- Voz.	Soil Sludge Soil Aqueous	High-						ed by: (Signature)	envirotech Analytical Laboratory
ススチ	Ollent	Client Address:	Client Phone No.:		Identification					F-1	Relinquished by: (Signature)	Relinquisped by: (Signature)	Relinquished by: (Signature)	RUSH

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Ea NIM 97505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Form C-141

Revised October 10, 2003

side of form

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										side of forn	Ĺ	
Release Notification and Corrective Action										_		
OPERATOR											net	
Name of Co	mnany Ruel	lington Dec	OHEGGE			Contact Ke	- H-10-0-0-1		iai Keport		т шат керс	11
	1 East 30 <sup>th</sup> S			M			No.(505) 599-40	145	·			
Facility Nar							e: Gas Well					_
				1.0.10					N OF OR	0.505		_
Surface Ow	ner Federal	l		Mineral C	)wner	Federal		Lease	No. SF-079	1527		
				MOC-1000-2010-2010-2010-2010-2010-2010-201	The state of the s	N OF REI		I				_
Unit Letter <b>E</b>	Section 7	Township  27N	Range 4W	Feet from the 1500	North North	/South Line	Feet from the 800	East/WestLine West	County Rio Arri	ba		
				Latitude36.54	720000	<u> </u>	e <u>-107.2261800</u> 0	0				
				NAT	TURE	OF REL	EASE					
Type of Rele	ase BGT Clo	sure Summa	ary	11123		Volume of	Release N/A		Recovered ?	N/A		
	lease: NONE						Iour of Occurrence	e N/A Date an	d Hour of Di	scovery	/ N/A	
Was Immedi	ate Notice Giv		Yes	No Not R	equired	If YES, To N/A	Whom?					
By Whom? N	J/A					Date and H	Iour N/A					
	course Reach	ed?					olume Impacting	the Watercourse.				
N/			☐ Yes	No No		N/A						
	urse was Impa	acted, Descr	ibe Fully.'	ŧ								
N/A												
									0			
	use of Problen	n and Reme	dial Actio	n Taken.*								
N/A												
							*					
	ea Affected ar											
BGT Closu	re: NO REL	EASE FOU	ND UPO	N REMOVAL								
I hereby cert	ify that the in	formation g	iven abov	e is true and com	plete to	the best of my	knowledge and u	understand that p	ursuant to NI	MOCD	rules and	
regulations a	all operators a	re required to	o report a	nd/or file certain	release i	nouncauons a ne NMOCD n	nd perform corre narked as "Final F	Cuve actions for i	elieve the or	n may o perator o	of liability	
should their	operations ha	ve failed to	adequately	v investigate and	remedia	te contaminat	ion that pose a th	reat to ground wa	ter, surface v	vater, h	uman health	
or the enviro	nment. In ad	dition, NM(	OCD acce	ptance of a C-141	report	does not relie	ve the operator of	responsibility for	compliance	with ar	ny other	
federal, state	e, or local laws	s and/or reg	ulations.									
		-//			1		OIL CON	ISERVATIO	N DIVIS	<u>.ON</u>		
Signature:			)		1							
Jignature.						Approved by	District Supervi	sor:				
Printed Nam	ie: Kenny Da	vis				Approved by District Supervisor:						_
Title: Staff	Regulatory Te	echnician				Approval Da	ite:	Expiration	n Date:			
E mas 31 A 11	ang Varra	davia@aa	oonhilli	2.00m		Conditions	of Approval:					
E-mail Addi	ress: Kenny.r.	uavis@cone	сориниря	S.CUIII		Conditions of Approval:  Attached □						

Date: 12/3/14 Phone: (505) 599-4045 \* Attach Additional Sheets If Necessary





