District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 Revised June 6, 2013

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.
For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

12887
45-09438

# Pit, Below-Grade Tank, or

**RECEIVED**By OCD at 3:53 pm, Jan 29, 201:

45-09438	Propo	sed Alternative Method	Permit or C	Closure Plan Application
		<u> </u>		robaro i tan rippnoation
	Type of action:	☐ Below grade tank registration☐ Permit of a pit or proposed a		d
		Closure of a pit, below-grad	e tank, or propos	sed alternative method
		Modification to an existing		
	or proposed alte		for an existing p	permitted or non-permitted pit, below-grade tank,
			-144) ner individu	al pit, below-grade tank or alternative request
Please be advised t			STORY AL PRINCIPLE	ations result in pollution of surface water, ground water or the
				applicable governmental authority's rules, regulations or ordinances.
1.	·		OCDID #	14520
				14538
30				
200				
1000 1000 1		Market Benediction of the Control of		County: San Juan
2000				<u>00 ºW</u> NAD: ⊠1927 □ 1983
Surface Owner:	Federal State	Private Tribal Trust or Indian	Allotment	
2.	ation F. C. an I. of 10	) 15 17 11 ND/A/C		
	ction F, G or J of 19		Close	d Prior to Closure Plan approval
	Drilling   Worko			
				Low Chloride Drilling Fluid  yes no
N=30	1,000	I nicknessmil LLL	DPE   HDPE	PVC Other
String-Reint				
Liner Seams: L	_ Welded ∟ Facto	ry U Other	Volume:	bbl Dimensions: Lx Wx D
3.				
Below-grad	e tank: Subsection	n I of 19.15.17.11 NMAC		Constituents Exceed Standards outline
Volume:	120	bbl Type of fluid: Produ	ced Water	by 19.15.17.13 NMAC. Please submit a
Tank Construct	ion material:	Metal	<u>===</u> _	separate C-141 under 19.15.29 NMAC
☐ Secondary	containment with lea	ak detection 🛛 Visible sidewalls, li	ner, 6-inch lift and	automatic overflow shut-off
☐ Visible side	ewalls and liner	Visible sidewalls only   Other	1000	
Liner type: Thi	ckness 4	5mil	C Other	LLDPE
4.	»			
Alternative	Method:			
		required. Exceptions must be subm	itted to the Santa F	Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church)	hospital,
Four foot height, four strands of barbed wire evenly spaced between one and four feet	
Alternate. Please specify	
6.	
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other	
☐ Monthly inspections (If netting or screening is not physically feasible)	
7.	
Signs: Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
Signed in compliance with 19.15.16.8 NMAC	
Variances and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	^
9. Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	otable source
General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.  - □ NM Office of the State Engineer - iWATERS database search; □ USGS; ☑ Data obtained from nearby wells	☐ Yes ⊠ No ☐ NA
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit.  NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No 図 NA
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks)  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine. (Does not apply to below grade tanks)  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. (Does not apply to below grade tanks)  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map	☐ Yes ☐ No
Below Grade Tanks	2
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☑ No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;.  - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No

Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes No
application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application.  NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	Yes No
Within 100 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pit Non-low chloride drilling fluid	
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;  - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Permanent Pit or Multi-Well Fluid Management Pit	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.	
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	Yes No
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 Naturations: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the do attached.  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19. and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number:  or Permit Number:	O NMAC  15.17.9 NMAC
Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the do	cuments are
attached.  □ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  □ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  □ A List of wells with approved application for permit to drill associated with the pit.  □ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 and 19.15.17.13 NMAC  □ Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC  □ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	
☐ Previously Approved Design (attach copy of design) API Number: or Permit Number:	

12.  Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the d	laguasante ana
attached.  Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC  Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Nuisance or Hazardous Odors, including H <sub>2</sub> S, Prevention Plan  Emergency Response Plan  Oil Field Waste Stream Characterization  Monitoring and Inspection Plan  Erosion Control Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
Proposed Closure: 19.15.17.13 NMAC  Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well Flandstructive  Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only)  On-site Closure Method (Only for temporary pits and closed-loop systems)  In-place Burial On-site Trench Burial  Alternative Closure Method	uid Management Pit
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be a closure plan. Please indicate, by a check mark in the box, that the documents are attached.  ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	attached to the
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. P. 19.15.17.10 NMAC for guidance.	
Ground water is less than 25 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application.  - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	Yes No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	

adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	
, internation of variable and the management, in the second approximation of variable and the second approximation and the second ap	☐ Yes ☐ No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	
Within a 100-year floodplain.	☐ Yes ☐ No
- FEMA map	☐ Tes ☐ No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan to the documents are attached.  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC  Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17  Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC  Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards can Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	.11 NMAC .15.17.11 NMAC
Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and bel	li-£
Name (Print): Title:	
Signature: Date:	
e-mail address: Telephone:	
18.  OCD Approval: Permit Application (including closure plan)  Closure Plan (only)  OCD Conditions (see attachment)	ee front page
18.  OCD Approval: Permit Application (including closure plan)  Closure Plan (only)  OCD Conditions (see attachment)	ee front page
18.  OCD Approval: Permit Application (including closure plan)   Closure Plan (only)   OCD Conditions (see attachment)	ee front page
18.  OCD Approval: ☐ Permit Application (including closure plan) ☒ Closure Plan (only) ☒ OCD Conditions (see attachment) Se  OCD Representative Signature: ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	ee front page  Apr 24, 2015  g the closure report.
OCD Approval: Permit Application (including closure plan)  Closure Plan (only)  OCD Conditions (see attachment)  OCD Representative Signature:	Apr 24, 2015  Apr 24, 2015  g the closure report. of complete this

22.	
Operator Closure Certification:	
I hereby certify that the information and attachments submitted with this closure	report is true, accurate and complete to the best of my knowledge and
belief. I also certify that the closure complies with all applicable closure require	ments and conditions specified in the approved closure plan.
and A Driver Prince	
Name (Print): Kenny Davis	Title: _Staff Regulatory Technician
	and the second of
Signature:	Date: <u>12/3/14</u>
e-mail address: kenny.r.davis@conocophillips.com	Telephone: 505-599-4045

# Burlington Resources Oil Gas Company, LP San Juan Basin Below Grade Tank Closure Report

Lease Name: Schumacher 9

API No.: 3004509438

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the below-grade tank referenced above. All proper documentation regarding closure activities is being included with the C-144.

### General Plan:

- 1. BR shall close a below-grade tank within 60 days of cessation of operations per Subsection G.4 of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. The below-grade tank referenced above was permitted and closed within 60 days of cessation of the below-grade tanks operation.
- 3. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005), JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
  - All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B). The liner was cleaned per Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC was disposed of at the San Juan County Regional Landfill located on CR 3100.
- 4. BR Will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves.
  - The below-grade tank was disposed of in a division-approved manner.
- 5. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
  - All on-site equipment associated with the below-grade tank was removed.
- 6. BR will test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyzed for the constituents listed in Table I of 19.15.17.13 NMAC. COPC shall notify the division of its results on form C-141.

7. A five point composite sample was taken of the below-grade tank using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	100
Chlorides	EPA 300.1	250

8. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

A release was not determined for the above referenced well.

9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Table I of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.

The below-grade tank area passed all requirements of Paragraph (4) of Subsection E of 19.15.17.13 NMAC and was backfilled with compacted, non-waste containing, earthen material.

- 10. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is missing due to employee turnovers. ConocoPhillips has reviewed our internal processes and has updated them to include the required 72 hour notification.

11. The surface owner shall be notified of BR's closing of the below-grade tank 72 hours, but not more than one week, prior to closure as per the approved closure plan via certified mail, return receipt requested.

The closure process notification to the landowner not found. COPC was not aware that the original notification sent at the time of Permitting was not the only closure notification required.

ConocoPhillips has reviewed our internal processes and has updated them to include the required 72 hour notification.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The below-grade tank area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping, including drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. BR Shall seed the disturbed areas the first favorable growing season following closure of a below-grade tank. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved

methods. BLM stipulated seed mixes will used on federally regulated lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. A uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of pre- disturbance levels and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material, with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

The below-grade tank area was backfilled and more than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

- 15. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation (See Report)
  - Re-vegetation application rates and seeding techniques (See Report)
  - Photo documentation of the site reclamation (Included as an attachment)
  - Confirmation Sampling Results (Included as an attachment)
  - Proof of closure notice (Included as an attachment)

Closure Documentation was not submitted within the 60 day requirement due to employee turnovers. ConocoPhillips has reviewed our internal processes and has updated them to ensure closure documentation is submitted with the 60 day time frame.



June 10, 2010

Project No. 92115-1291

Ms. Kelsi Gurvitz ConocoPhillips 3401 East 30<sup>th</sup> Street Farmington, New Mexico 87401

Phone: (505) 599-3403

RE: BELOW GRADE TANK CLOSURE DOCUMENTATION FOR SCHUMACHER #9 (HBR) WELL SITE, SAN JUAN COUNTY, NEW MEXICO

Dear Ms. Gurvitz,

Enclosed please find the field notes and analytical results for below-grade tank (BGT) closure activities performed at the Schumacher #9 (hBr) well site located in Section 17, Township 30N, Range 10W, San Juan County, New Mexico. One (1) five (5)-point composite sample was collected from directly beneath the BGT. The sample was analyzed in the field for total petroleum hydrocarbons (TPH) using USEPA Method 418.1, for organic vapors using a Photo Ionization Detector (PID), and for chlorides. The sample returned results below the regulatory limits of 250 ppm chlorides; however, the sample returned results above the regulatory limit of 100 ppm TPH, confirming a release. Additionally, the sample was placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice under chain of custody to Envirotech's laboratory to be analyzed for total chlorides using USEPA Method 4500B, and for benzene and BTEX using USEPA Method 8021. The sample returned results below the regulatory limits of 250 ppm total chlorides, 0.2 ppm benzene and 50 ppm BTEX.

A brief site assessment was conducted and the closure standards were determined to be 1,000 ppm TPH and 100 ppm organic vapors due to the distance to surface water being between 200 and 1000 feet, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Spills, Leaks, and Releases. Because the sample was below the regulatory closure standards of 1,000 ppm TPH and 100 ppm organic vapors, no excavation was required. Envirotech, Inc. recommends no further action in regards to this incident.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully Submitted,

ENVIROTECH, INC.

Sarah Rowland, EIT

Staff Scientist

srowland@envirotech-inc.com

Enclosures:

Field Notes

Analytical Results

Cc:

Client File No. 92115

PAGE NO:  DATE PRINSED:  DATE PRINSE								
LOCATION: NAME: Schmacles 9 WELL#: TEMP PIT: PERMANENT PIT: BOT: LEGAL ADD: LINIT: N SCH TYP: 30 M RNO: LOW PM: JHAPP!  OTRIPOOTAGE: 300 PT 5 LEGAPATIC CNTY: 5.75 ST: NM  EXCAVATION APPROX: 2 FT. X 20 PT. X 2 FT. DEEP CUBIC YARDAGE: 31  DISPOSAL FACILITY: 0/a REMEDIATION METHOD:  LAND OWNER: APE BOT /PIT VOLUME:  CONSTRUCTION MATERIAL: DOUBLE-WALLED, WITH LEAK DETECTION:  OCATION APPROXIMATELY: FT. FROM WELLHEAD  DEPTH TO GROUNDWATER: 2.50°  TEMPORARY PIT - GROUNDWATER: 9-100 FEET DEEP  BENZENE 5.02 mg/kg, ETCX 5.50 mg/kg, GRO & DRO FRACTION (8015) 5.500 mg/kg, TPH (418.1) \$2500 mg/kg, CHLORIDES \$1000 mg/kg  TEMPORARY PIT - GROUNDWATER: 2.500 FEET DEEP  BENZENE 5.02 mg/kg, ETCX 5.50 mg/kg, GRO & DRO FRACTION (8015) 5.500 mg/kg, TPH (418.1) \$2500 mg/kg, CHLORIDES \$1000 mg/kg  TEMPORARY PIT - GROUNDWATER: 2.500 FEACTION (8015) 5.500 mg/kg, TPH (418.1) \$2500 mg/kg, CHLORIDES \$1000 mg/kg  TEMPORARY PIT - GROUNDWATER: 2.500 FEACTION (8015) 5.500 mg/kg, TPH (418.1) \$2500 mg/kg, CHLORIDES \$1000 mg/kg  BENZENE 6.02 mg/kg, ETCX 5.50 mg/kg, GRO & DRO FRACTION (8015) 5.500 mg/kg, TPH (418.1) \$2500 mg/kg, CHLORIDES \$1000 mg/kg  BENZENE 6.02 mg/kg, ETCX 5.50 mg/kg, GRO & DRO FRACTION (8015) 5.500 mg/kg, TPH (418.1) \$2500 mg/kg, CHLORIDES \$1000 mg/kg  TEMPORARY PIT - GROUNDWATER: 2.500 mg/kg, TPH (418.1) \$2500 mg/kg, THLORIDES \$1000 mg/kg  TEMPORARY PIT - GROUNDWATER: 2.500 mg/kg, TPH (418.1) \$2500 mg/kg, THLORIDES \$1000 mg/kg  TEMPORARY PIT - GROUNDWATER: 2.500 mg/kg, TPH (418.1) \$2500 mg/kg, THLORIDES \$1000 mg/kg  TEMPORARY PIT - GROUNDWATER: 2.500 mg/kg, TPH (418.1) \$200 mg/kg  TEMPORARY PIT - GROUNDWATER: 2.500 mg/kg, TPH (418.1) \$200 mg/kg  TEMPORARY PIT - GROUNDWATER: 2.500 mg/kg  TEMPORAR	DATE STARTED: 5/19/10		territoria della companya della comp				5. Ro LAT: 3C	wland P807089
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LIGAL ADD: UNIT: N SEC: TWY: 5.7 ST. NAL  EXCAVATION APPROX: 2 FT. X 2 FT. ST. NAL  EXCAVATION APPROX: 2 FT. X 2 FT. X 2 FT. DEEP CUBIC VARDAGE: 31  DISPOSAL FACILITY: A REMEDIATION METHOD:  EXCAVATION APPROX: APE REMEDIATION METHOD:  EXCAVATION MATERIAL: DOUBLE-WALLED, WITH LEAK DETECTION:  COCATION APPROXIMATELY: FT. FROM WELLHEAD  DEPTH TO GROUNDWATER: 3-000 FEET DEEP  BENZENE 5.02 mg/kg. BTEX 5.50 mg/kg. GRO & DRO FRACTION (8015) \$.500 mg/kg. TPH (418.1) \$.2500 mg/kg. CHLORIDES \$.500 mg/kg  BENZENE 5.02 mg/kg. BTEX 5.50 mg/kg. GRO & DRO FRACTION (8015) \$.500 mg/kg. TPH (418.1) \$.2500 mg/kg. CHLORIDES \$.1000 mg/kg  PERMANENT PIT OR BOT  BENZENE \$.0.2 mg/kg. BTEX 5.50 mg/kg. TPH (418.1) \$.100 mg/kg. CHLORIDES \$.2500 mg/kg.  FEELD 418.1 ANALYSIS  TAME SAMPLE ID LAB NO. WEIGHT (g mL PREON ) DILUTION READING CALC. (mg/kg)  PERMANENT PIT OR BOT  BENZENE \$.0.2 mg/kg. BTEX 5.50 mg/kg. TPH (418.1) \$.100 mg/kg. CHLORIDES \$.2500 mg/kg.  FEELD 418.1 ANALYSIS  FE	LOCATION: NAME: Sel	umacher 9	WELL#:	The second	TEMP PIT:	PERMAN	NENT PIT:	BGT:
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DISPOSAL FACILITY:  APE REMEDIATION METRIOD:  APE BGT/PET VOLUME:  DOUBLE-WALLED, WITH LEAK DETECTION:  CONSTRUCTION MATERIAL:  DOUBLE-WALLED, WITH LEAK DETECTION:  DEPTH TO GROUNDWATER:  TEMPORARY PIT - GROUNDWATER 50-100 FEBT DEEP  BENZENE'S 0.2 mg/kg, BTEX 4.50 mg/kg, CRO & DRO FRACTION (8015) < 500 mg/kg, TPH (418.1) < 2500 mg/kg, CHLORIDES < 500 mg/kg  TEMPORARY PIT - GROUNDWATER > 100 FEBT DEEP  BENZENE'S 0.2 mg/kg, BTEX 4.50 mg/kg, CRO & DRO FRACTION (8015) < 500 mg/kg, TPH (418.1) < 2500 mg/kg, CHLORIDES < 500 mg/kg  PERMANENT PIT OR BOTT  BENZENE'S 0.2 mg/kg, BTEX 5.50 mg/kg, TPH (418.1) < 100 mg/kg, CHLORIDES < 500 mg/kg, CHLORIDES < 500 mg/kg  FIRED 418.1 ANALYSIS  TIME SAMPLE ID (18.1) < 100 STD  1 3 4 4 1 1 1 1 1 2 2 1 1 1 1 1 1 1 1 1 1 1	CINTOUTAGE: 440 FT	S 1650FTW	CNTY:	5 5		ST: NM		
CONSTRUCTION MATERIAL:  DOUBLE-WALLED, WITH LEAK DETECTION:  DOUBLE-WALLED, WITH LEAK DETECTION:  FI. FROM WELLHEAD  DEPTH TO GROUNDWATER:  TEMPORARY PIT - GROUNDWATER 50-100 FEET DEEP  BENZENE 0.2 mg/kg, BTEX 50 mg/kg, GRO & DRO FRACTION (8015) 500 mg/kg, TPH (418.1) 52500 mg/kg, CHLORIDES 500 mg/kg  TEMPORARY PIT - GROUNDWATER 2-100 FEET DEEP  BENZENE 0.2 mg/kg, BTEX 50 mg/kg, GRO & DRO FRACTION (8015) 500 mg/kg, TPH (418.1) 52500 mg/kg, CHLORIDES 51000 mg/kg  PERMANENT PIT OR BOT  BENZENE 0.2 mg/kg, BTEX 50 mg/kg, TPH (418.1) 5100 mg/kg, CHLORIDES 5250 mg/kg  FIELD 418.1 ANALYSIS  TIME SAMPLE ID. LAB NO. WEIGHT (81 m. FREON DILLUTION READING)  CALC. (mg/kg)  TAY DEPTEMBER  FIELD CHLORIDES RESULTS  PROFILE  SAMPLE ID. RESULTS  PROFILE  LAB SAMPLES  NOTES:  SAMPLE ID. ANALYSIS RESULTS  BENZENE  BENZENE  GRO & DRO  CHLORIDES  No excavation required	DISPOSAL FACILITY:	2  FT. X		The second second	C HTÉM NOIT.	OD:		ARDAGE: 31
DEPTIN TO GROUNDWATER: 220'  DEPTIN TO GROUNDWATER: 220'  TEMPORARY PTI - GROUNDWATER 30-100 PEBT DEEP  BENZENE 5 0.2 mg/kg, BTEX \$ 50 mg/kg, GRO & DRO FRACTION (8015) \$ 500 mg/kg, TPE (418.1) \$ 2500 mg/kg, CHLORIDES \$ 500 mg/kg  TEMPORARY PTI - GROUNDWATER 2100 FEBT DEEP  BENZENE 5 0.2 mg/kg, BTEX \$ 50 mg/kg, GRO & DRO FRACTION (8015) \$ 500 mg/kg, TPH (418.1) \$ 2500 mg/kg, CHLORIDES \$ 1000 mg/kg  PERMANENT PTI OR BOT  BENZENE \$ 0.2 mg/kg, BTEX \$ 50 mg/kg, TPH (418.1) \$ 100 mg/kg, CHLORIDES \$ 250 mg/kg  FIELD 418.1 ANALYSIS  TIME SAMPLE ID. LAB NO. WEIGHT (g mL FREON DILUTION READING CALC, (mg/kg))  11:32 1 1 2 3 3 4 516  11:32 1 1 3 3 4 516  PERMANENT FROM THE COLOR OF THE CALC, (mg/kg)  PERMANENT FROM THE COLOR OF THE CALC, (mg/kg)  11:32 1 1 3 3 4 516  PERMANENT FROM THE COLOR OF THE CALC, (mg/kg)  11:32 1 1 1 3 20 STD  12 2 3 4 516  PERMANENT FROM THE COLOR OF THE CALC, (mg/kg)  PERMANENT FROM THE CALC, (mg/kg)  11:32 1 1 1 3 20 STD  12 2 3 4 516  PERMANENT FROM THE CALC, (mg/kg)  PERMANENT FROM THE CALC, (mg/kg)  13 4 5 5 7 5 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5				WATTED	WTTH FRANCE			
DEPTH TO GROUNDWATER: 2-20'  TEMPORARY PIT - GROUNDWATER 50-100 FEET DEEP BENZENS 6.02 mg/kg BTEX x 50 mg/kg GRO & DRO FRACTION (8015) ≤ 500 mg/kg, TPH (418.1) ≤ 2500 mg/kg, CHLORIDES ≤ 500 mg/kg  TEMPORARY PIT - GROUNDWATER ≥100 FEET DEEP BENZENS 6.02 mg/kg BTEX x 50 mg/kg, GRO & DRO FRACTION (8015) ≤ 500 mg/kg, TPH (418.1) ≤ 2500 mg/kg, CHLORIDES ≤ 1000 mg/kg  PERMANENT PIT OR BGT BENZENE x 6.02 mg/kg, BTEX x 50 mg/kg, TPH (418.1) ≤ 100 mg/kg, CHLORIDES ≤ 250 mg/kg  FIELD 418.1 ANALYSIS  TIME SAMPLE ID LAB NO. WEIGHT (gl mL FREON DILUTION READING)  LI: x 2.00 STD  PERIMETER  FIELD CHLORIDES RESULTS  PROFILE  SAMPLE ID RESULTS  PROFILE  LAB SAMPLES  NOTES:  SAMPLE ID RESULTS  BENZENE GRO & DRO GLICRIDES  No excavation required		<b>:</b>					i e	
BENZENE 5 0.2 mg/kg, BTEX 5 50 mg/kg, GRO & DRO FRACTION (8015) \$ 500 mg/kg, TPH (418.1) \$ 2500 mg/kg, CHLORIDES \$ 500 mg/kg  TEMPORARY PTI - GROUNDWATER > 100 FEBT DIEEP BENZENE 5 0.2 mg/kg, BTEX 5 50 mg/kg, GRO & DRO FRACTION (8015) \$ 500 mg/kg, TPH (418.1) \$ 2500 mg/kg, CHLORIDES \$ 1000 mg/kg  PERMANENT PTI OR BGT  BENZENE \$ 0.2 mg/kg, BTEX \$ 50 mg/kg, TPH (418.1) \$ 100 mg/kg, CHLORIDES \$ 250 mg/kg  FIELD 418.1 ANALYSIS  TIME SAMPLE ID LAB NO. WEIGHT (g ml FREON DILUTION READING CALC. (mg/kg)  11.13 200 STD  11.13 200 STD  11.13 200 STD  11.13 200 STD  11.14 2.15 2.15 2.15 2.15 2.15 2.15 2.15 2.15	DEPTH TO GROUNDWATER:	2201			TROW WELL	JUEAU		
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BENZENE S 0.2 mg/kg, BTEX < 50 mg/kg, GRO & DRO FRACTION (8015) \$ 500 mg/kg, TPH (418.1) \$ 2500 mg/kg, CHLORIDES \$ 1000 mg/kg  PERMANIENT PIT OR BGT  BENZENE \$ 0.2 mg/kg, BTEX \$ 50 mg/kg, TPH (418.1) \$ 100 mg/kg, CHLORIDES \$ 250 mg/kg  FIELD 418.1 ANALYSIS  TIME SAMPLE ID. LAB NO. WEIGHT (g) mL PREON   DILUTION   READING  CALC. (mg/kg)  11: 2 20 STD  12 2 3 3 4 4				N (8015) ≤ 50	00 mg/kg, TPH (	(418.1) ≤ <b>2</b> 50(	mg/kg, CHL	ORIDES ≤ 500 mg/kg
PERMANENT PIT OR BOT BENZENE \$ 0.2 mg/kg, BTEX \$ 50 mg/kg, TPH (418.1) \$ 100 mg/kg, CHLORIDES \$ 250 mg/kg  FIELD 418.1 ANALYSIS  TIME SAMPLE LD, LAB NO, WEIGHT (g) mL FREON DILUTION   READING   CALC. (mg/kg)    11:				Van Armiteka (A.) (1992)				
BENZENE < 0.2 mg/kg, BTEX < 50 mg/kg, TPH (418.1) < 100 mg/kg, CHLORIDES < 250 mg/kg    TIME   SAMPLE ID   LAB NO.   NEIGHT (gt ml freen   Dilution   Reading   CALC. (mg/kg)			) FRACTIO	$N(8015) \le 50$	0 mg/kg, TPH (4	418.1) ≤ 2500	mg/kg, CHL(	ORIDES ≤ 1000 mg/kg
TIME SAMPLEID, LAB NO. WEIGHT (of mL FREON DILUTION READING CALC. (mg/kg)  11:32 20 STD  11:32 1 1 5 20 34 216  PERIMETER  PERIMETER  FIELD CHLORIDES RESULTS  PROFILE  SAMPLE READING (mg/kg)  N  PID RESULTS  SAMPLE ID (mg/kg)  N  LAB SAMPLES  SAMPLE ID (mg/kg)  N  LAB SAMPLES  NOTES:  SAMPLE ID (Notes)  SAMPLE ID (N				Time II				
TIME SAMPLEID. LABNO. WEIGHT (2) mL FREON DILUTION READING CALC. (mg/kg)  11:32 200 STD  1 2 3 3 4 4 5 6  PERIMETER  PERIMETER  FIELD CHLORIDES RESULTS  PROFILE  SAMPLE READING (mg/kg)  1 3.8 1160  PID RESULTS  SAMPLE ID (ppm)  1 3.9 1160  PERIMETER  FIELD CHLORIDES  SAMPLE ID (mg/kg)  1 3.9 1160  PERIMETER  FIELD CHLORIDES  SAMPLE ID (ppm)  1 3.9 1160  AX X  PID RESULTS  SAMPLE ID (ppm)  1 3.9 1160  AX X  PID RESULTS  SAMPLE ID (ppm)  1 4 1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DESTRUCTIVE 2 0.2 mg/kg, D I B/	1 5 30 mg/kg, 1PH (418.1)	) ≤ 100 mg/k <sub>l</sub>					
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	Burlington
Client:	Resources



Location No: 92115-1291

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# **EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS**

Client:

ConocoPhillips

Project #:

92115-1291

Sample No.:

Date Reported:

5/25/2010

Sample ID:

5-Point Composite

Date Sampled:

5/19/2010

Sample Matrix:

Soil

Date Analyzed:

5/19/2010

Preservative:

Cool

Analysis Needed: TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

216

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Schumacker #9

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Review

Sarah Rowland

Printed

Robyn Jones

Printed



# **CONTINUOUS CALIBRATION EPA METHOD 418.1** TOTAL PETROLEUM **HYDROCARBONS**

Cal. Date:

19-May-10

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
TPH	100		
	200	204	
	500		
	1000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Sarah Rowland

Print Name

Robyn Jones

Print Name



### **Field Chloride**

Client:

ConocoPhillips

Project #:

92115-1291

Sample No.:

Date Reported:

5/25/2010

Sample ID:

5-Point Composite

Date Sampled:

5/19/2010

Sample Matrix:

Soil

Date Analyzed:

5/19/2010

Preservative:

Cool

Analysis Needed:

Chloride

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Field Chloride

160

27.0

ND = Parameter not detected at the stated detection limit.

References:

"Standard Methods for the Examination of Water and Wastewater", 18th ed., 1992

Hach Company Quantab Titrators for Chloride

Comments:

Schumacher #9

Sarah Rowland

Printed

Robyn' Jones

Printed



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	92115-1291
Sample ID:	Directly Beneath BGT	Date Reported:	05-21-10
Laboratory Number:	54303	Date Sampled:	05-19-10
Chain of Custody:	9400	Date Received:	05-19-10
Sample Matrix:	Soil	Date Analyzed:	05-20-10
Preservative:	Cool	Date Extracted:	05-19-10
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	. 103
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	ND	0.9	
Total BTEX	ND		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.1 %
	1,4-difluorobenzene	105.1 %
	Bromochlorobenzene	102.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Schumacher #9 (hBr)

Analyst

Paviou



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

	MANA.		
Client:	N/A	Project #:	N/A
Sample ID:	0520BBLK QA/QC	Date Reported:	05-21-10
Laboratory Number:	54289	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	05-20-10
Condition:	N/A	Analysis:	BTEX
	00000000000		

Calibration and Detection Limits (ug/L)	LCal RF:	C-Cal RE: Accept_Rang	%Diff. ie 0 - 15%	Blank Conc	Detect.
Benzene	2.0527E+006	2.0568E+006	0.2%	ND	0.1
Toluene	1.4129E+006	1.4157E+006	0.2%	ND	0.1
Ethylbenzene	1.0477E+006	1.0498E+006	0.2%	ND	0.1
p,m-Xylene	1.2790E+005	1.2815E+005	0.2%	ND	0.1
o-Xylene	3.8315E+005	3.8392E+005	0.2%	ND	0.1

Duplicate Cono. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Gonc (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	50.0	69.3	139%	39 - 150
Toluene	ND	50.0	66.7	133%	46 - 148
Ethylbenzene	ND	50.0	58.9	118%	32 - 160
p,m-Xylene	ND	100	114	114%	46 - 148
o-Xylene	ND	50.0	54.3	109%	46 - 148

ND - Parameter not detected at the stated detection limit.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC-for Samples 54253, 54254, 54289, 54290, 54303-\$4308.

Analyst

Review



### Chloride

Client: ConocoPhillips Project #: 92115-1291 Sample ID: **Directly Beneath BGT** Date Reported: 05-24-10 Lab ID#: 54303 Date Sampled: 05-19-10 Sample Matrix: Soil Date Received: 05-19-10 Preservative: Cool Date Analyzed: 05-21-10 Condition: Intact Chain of Custody: 9400

**Parameter** 

Concentration (mg/Kg)

**Total Chloride** 

95

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Schumacher #9 (hBr)

Analyst

Review

09400

# CHAIN OF CUSTODY RECORD

Condes Phillips	Project Name / Location:	Location	5 7	7 7 7					)		ANALYSIS / PARAMETERS	SIS/F	ARAN	METER	3S				
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Client Phone No.:	Client No.:					pou			Metal	noinA			(1-0		7.0				ntact
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District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003 ubmit 2 Copies to appropriate District Office in accordance

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

# **Release Notification and Corrective Action**

Name of Company Burlington Resources Address 340   Bast 36th St. Parmington, NM Facility Name: Schumacher 9  Surface Owner Federal  Lease No. SF-077764  Lea		OPERATOR Initial Report Final Report											eport	
Facility Name: Schumacher 9   Facility Type: Gas Well	Name of Co	mpany Bi	ırlington Res	ources										
Mineral Owner Federal   Lease No. SF-077764				gton, NM			Telephone No.(505) 599-4045							
LOCATION OF RELEASE	Facility Nan	ne: Schum	acher 9				Facility Type: Gas Well							
LOCATION OF RELEASE	Surface Owi	er Feder	al		Mineral O	wner F	Federal Lease No. SF-077764							
Unit Letter   Section   Township   Range   Peet from the   South   South   Line   Peet from the   1650   West   San Juan      South	Dai lace O W	ioi i cacii						and the state of t		Louise 1	10. 51 077	701		
Name   17   30N   10W   890   South   1650   West   San Juan					T COMPANY TO THE PARTY OF THE P									
Latitude36.80707000   Longitude-107.91007000     NATURE OF RELEASE	The second secon	Activities and the second			The street contribution of the street		South Line			est Line				
Type of Release BGT Closure Summary Source of Release: NONE Source of Release: NONE Date and Tour of Occurrence N/A Date and Hour of Discovery N/A IT'SE, To Whom? N/A Was a Watercourse Reached? N/A Date and Hour N/A IT'SE, To Whom? N/A  Describe Cause of Problem and Remedial Action Taken.*  Describe Cause of Problem and Remedial Action Taken.*  Describe Area Affected and Cleanup Action Taken.*  Describe Area Affected and Cleanup Action Taken.*  BGT Closure: NO RELEASE FOUND UPON REMOVAL  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, unman health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, unman health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Signature:  Printed Name: Kenny Davis  Approved by District Supervisor:  Attached   Conditions of Approval:  Attached   Attached	N	17	30N	10W	890	South		1650	West		San Juan			
Type of Release BGT Closure Summary  Source of Release: NONE  Date and Hour of Occurrence N/A  Was Immediate Notice Given?  Was Immediate Notice Given?  Was a Watercourse Reached? N/A  N/A  Date and Hour N/A  By Whom? N/A  Was a Watercourse Reached? N/A  Describe Cause of Problem and Remedial Action Taken.*  Describe Cause of Problem and Remedial Action Taken.*  N/A  Describe Area Affected and Cleanup Action Taken.*  BGT Closure: NO RELEASE FOUND UPON REMOVAL  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability or the environment. The acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Signature:  Printed Name: Kenny Davis  Title: Staff Regulatory Technician  Approval Date:  E-mail Address: Kenny.r.davis@conocophillips.com  Volume of Release N/A  Date and Hour of Occurrence N/A  If YES, To Whom?  N/A  Constituents Exceed Standards outline by the Watercourse.  N/A  Constituents Exceed Standards outline by 19.15.17.13 NMAC. Please submit a separate C-141 under 19.15.29 NMAC  Describe Area Affected and Cleanup Action Taken.*  N/A  Describe Area Affected and Cleanup Action Taken.*  N/A  I hereby certify that the information given above is true and complete to the best o									0					
Date and Hour of Occurrence N/A   Date and Hour of Discovery N/A					NAT	URE	OF REL	EASE						
Was Immediate Notice Given?				ary										
By Whom? N/A  Was a Watercourse Reached? N/A  Date and Hour N/A  If YES, Volume Impacting the Watercourse. N/A  Describe Cause of Problem and Remedial Action Taken.* N/A  Describe Cause of Problem and Remedial Action Taken.* N/A  Describe Area Affected and Cleanup Action Taken.*  BGT Closure: NO RELEASE FOUND UPON REMOVAL  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Signature:  Printed Name: Kenny Davis  Title: Staff Regulatory Technician  Approved by District Supervisor:  Approved by District Supervisor:  Approved by District Supervisor:  Attached   Approved by District Supervisor:									ce N/A	Date and	Hour of Disc	covery	N/A	
Was a Watercourse Reached?  N/A  If a Watercourse was Impacted, Describe Fully.*  N/A  Describe Cause of Problem and Remedial Action Taken.*  N/A  Describe Cause of Problem and Remedial Action Taken.*  N/A  Describe Area Affected and Cleanup Action Taken.*  BGT Closure: NO RELEASE FOUND UPON REMOVAL  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Signature:  Approved by District Supervisor:  Printed Name: Kenny Davis  Title: Staff Regulatory Technician  Approval Date:  Expiration Date:  Expiration Date:	Was Immedia	ite Notice (		Yes	No ⊠ Not Re	equired		o Whom?						
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Describe Area Affected and Cleanup Action Taken.*  BGT Closure: NO RELEASE FOUND UPON REMOVAL  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Signature:  Printed Name: Kenny Davis  Title: Staff Regulatory Technician  Approval Date:  Expiration Date:  Expiration Date:  Attached   Attached	ACCUSTOM CONTRACT CONTRACT	se of Probl	em and Reme	dial Actio	n Taken.*		(	Constituents	Exce	eed Sta	andards	outl	ine	
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8				cophillips	.com		Conditions	of Approval:			Attached			
	Date: 12/8/1	4 Phone:	(505) 599-40	45										8

<sup>\*</sup> Attach Additional Sheets If Necessary





