<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 Revised June 6, 2013

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.

For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

12888
45-30066

2888		Pit,	Below-Grade	Tank, or		RECEIVED By OCD at 3:55 pm, Jan 29, 2015
5-30066	Propo	sed Alternative N	lethod Permit	or Closure		
	Type of action:	☐ Below grade tank r☐ Permit of a pit or pi☐ Closure of a pit, be☐ Modification to an	egistration roposed alternative low-grade tank, or existing permit/or r	method proposed alterna egistration	2	
	or proposed alter			O I	1	,
		ase submit one application	1.1	5. 3	1777	
		equest does not relieve the op the operator of its responsib				vater, ground water or the rules, regulations or ordinances.
Operator: <u>Burl</u>	ington Resources		OGRI	D#: <u>14538</u>		
Address:		armington, NM 87499				
Facility or well r	name: <u>Schumache</u>	r 11M				
API Number: <u>3</u>	004530066		CD Permit Number: _			
U/L or Qtr/Qtr	O (SWSE)	Section <u>18</u> Township	p <u>30N</u> Range _	10W County:	San Juan	
Center of Propos	sed Design: Latitude	e <u>36.80665000</u> •N	Longitude <u>-107.9</u>	92216700_ <u>W</u>	_ NAD: ⊠1927 □ 1	983
Surface Owner:		Private Tribal Trust	t or Indian Allotment			
2.	ction F, G or J of 19	15 17 11 NIMAC	1)			
	Drilling Workov		Ī	Closed Prior	to Closure Plan	Approval
	**************************************	avitation 🗌 P&A 🔲 Mul			Low Chloride Drilling	
		Thickness mil			-	V LEAR TO SELECTION AND ADDRESS OF THE PARTY
☐ String-Reinf				-		
100		ry 🗌 Other	Volu	me:b	bl Dimensions: L	x W x D
3,						
	e tank: Subsection	1 of 19.15.17.11 NMAC				
Volume:	120	bbl Type of fluid:	Produced Water			
Tank Constructi	on material:	Metal				
5-000		ık detection 🛛 Visible sid				
		Visible sidewalls only				
Liner type: Thi	ckness45	mil HDF	PE PVC Othe	er <u>LLDPE</u>		
4.	M/-41- J.					
Alternative	wiethou:					

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, linstitution or church)	nospital,		
☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet			
☐ Alternate. Please specify			
Atternate. Please specify			
6.			
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)			
Screen Netting Other_			
☐ Monthly inspections (If netting or screening is not physically feasible)			
7.			
Signs: Subsection C of 19.15.17.11 NMAC			
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers			
☐ Signed in compliance with 19.15.16.8 NMAC			
Variances and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.			
9. Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	otable source		
General siting			
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank. - □ NM Office of the State Engineer - iWATERS database search; □ USGS; ☑ Data obtained from nearby wells	☐ Yes ☒ No ☐ NA		
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☑ NA		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks) - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No		
Within the area overlying a subsurface mine. (Does not apply to below grade tanks) - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No		
 Within an unstable area. (Does not apply to below grade tanks) Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes ☐ No		
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map			
Below Grade Tanks			
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site			
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site			
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)			
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No		

Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes No
application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site] Yes □ No
Within 100 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site] Yes □ No
Temporary Pit Non-low chloride drilling fluid	
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	
- Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image] Yes □ No
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site] Yes □ No
Within 300 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site] Yes □ No
Permanent Pit or Multi-Well Fluid Management Pit	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa	
lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of	
initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes No
10. Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NM/	AC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the docum	
 attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NM 	MAC
☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC☐	
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC	
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15. and 19.15.17.13 NMAC	.17.9 NMAC
Previously Approved Design (attach copy of design) API Number: or Permit Number:	
11. Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the docum	ments are
attached. □ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC □ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC □ A List of wells with approved application for permit to drill associated with the pit. □ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.	5.17.9 NMAC
and 19.15.17.13 NMAC Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	
☐ Previously Approved Design (attach copy of design) API Number: or Permit Number:	

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the cattached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	documents are
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well Flandstree Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method	luid Management Pit
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be closure plan. Please indicate, by a check mark in the box, that the documents are attached. ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	
15. Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. I 19.15.17.10 NMAC for guidance.	
Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	

adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	l l				
	☐ Yes ☐ No				
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division					
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Consists Tonographic area.	Geological				
Society; Topographic map Within a 100-year floodplain.	☐ Yes ☐ No				
- FEMA map	☐ Yes ☐ No				
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	K of 19.15.17.11 NMAC irements of 19.15.17.11 NMAC				
17. Operator Application Certification:					
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my known	wledge and belief.				
Name (Print): Title:					
Signature: Date:					
e-mail address: Telephone:					
18. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see a					
18. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see a	attachment)				
18. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see a	attachment)				
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see a OCD Representative Signature: Approval I	attachment) Date: Apr 24, 2015 and submitting the closure report. Please do not complete this				
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see a OCD Representative Signature: Title: Environmental Specialst OCD Permit Number: Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities The closure report is required to be submitted to the division within 60 days of the completion of the closure activities section of the form until an approved closure plan has been obtained and the closure activities have been completed.	attachment) Apr 24, 2015 Date: and submitting the closure report. Please do not complete this				

22.	
Operator Closure Certification:	
I hereby certify that the information and attachments submitted with this cl belief. I also certify that the closure complies with all applicable closure re	osure report is true, accurate and complete to the best of my knowledge and equirements and conditions specified in the approved closure plan.
Name (Print): Kenny Davis	Title: Staff Regulatory Technician
Signature:	Date:12/3/14
e-mail address: kenny.r.davis@conocophillips.com	Telephone: 505-599-4045

Page 6 of 6

Burlington Resources Oil Gas Company, LP San Juan Basin Below Grade Tank Closure Report

Lease Name: Schumacher 11M

API No.: 3004530066

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the below-grade tank referenced above. All proper documentation regarding closure activities is being included with the C-144.

General Plan:

- 1. BR shall close a below-grade tank within 60 days of cessation of operations per Subsection G.4 of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. The below-grade tank referenced above was permitted and closed within 60 days of cessation of the below-grade tanks operation.
- 3. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005), JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
 - All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B). The liner was cleaned per Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC was disposed of at the San Juan County Regional Landfill located on CR 3100.
- 4. BR Will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves.
 - The below-grade tank was disposed of in a division-approved manner.
- 5. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
 - All on-site equipment associated with the below-grade tank was removed.
- 6. BR will test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyzed for the constituents listed in Table I of 19.15.17.13 NMAC. COPC shall notify the division of its results on form C-141.

7. A five point composite sample was taken of the below-grade tank using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	100
Chlorides	EPA 300.1	250

8. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

A release was not determined for the above referenced well.

If the sampling program demonstrates that a release has not occurred or that any release does not exceed the
concentrations specified in Table I of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted,
non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the
site.

The below-grade tank area passed all requirements of Paragraph (4) of Subsection E of 19.15.17.13 NMAC and was backfilled with compacted, non-waste containing, earthen material.

- 10. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is missing due to employee turnovers. ConocoPhillips has reviewed our internal processes and has updated them to include the required 72 hour notification.

11. The surface owner shall be notified of BR's closing of the below-grade tank 72 hours, but not more than one week, prior to closure as per the approved closure plan via certified mail, return receipt requested.

The closure process notification to the landowner not found. COPC was not aware that the original notification sent at the time of Permitting was not the only closure notification required.

ConocoPhillips has reviewed our internal processes and has updated them to include the required 72 hour notification.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The below-grade tank area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping, including drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. BR Shall seed the disturbed areas the first favorable growing season following closure of a below-grade tank. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved

methods. BLM stipulated seed mixes will used on federally regulated lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. A uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of pre- disturbance levels and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material, with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

The below-grade tank area was backfilled and more than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

- 15. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation (See Report)
 - Re-vegetation application rates and seeding techniques (See Report)
 - Photo documentation of the site reclamation (Included as an attachment)
 - Confirmation Sampling Results (Included as an attachment)
 - Proof of closure notice (Included as an attachment)

Closure Documentation was not submitted within the 60 day requirement due to employee turnovers. ConocoPhillips has reviewed our internal processes and has updated them to ensure closure documentation is submitted with the 60 day time frame.



June 28, 2010

Project No. 92115-1300

Ms. Kelsi Gurvitz ConocoPhillips 3401 East 30th Street Farmington, New Mexico 87401

Phone: (505) 599-3403

RE: BELOW GRADE TANK CLOSURE DOCUMENTATION FOR THE SCHUMACHER #11M (HBR) WELL SITE, SAN JUAN COUNTY, NEW MEXICO

Dear Ms. Gurvitz,

Enclosed please find the field notes and analytical results for below grade tank (BGT) closure activities conducted at the Schumacher #11M (hBr) well site located in Section 18, Township 30N, Range 10W, San Juan County, New Mexico. On May 24, 2010, a five (5)-point composite sample was collected from directly beneath the BGT; see attached *Field Notes*.

The sample was screened in the field for total petroleum hydrocarbons (TPH) using USEPA Method 418.1, for organic vapors using a Photo Ionization Detector (PID), and for chlorides. Additionally, the sample was placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice under chain of custody to Envirotech's laboratory to be analyzed for benzene and BTEX using USEPA Method 8021, and for total chlorides using USEPA Method 4500. The sample returned results below the regulatory limits for all constituents analyzed, confirming a release did not occur; see attached *Analytical Results*. Therefore, no excavation was required. Envirotech, Inc. recommends no further action in regards to this project.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully Submitted, ENVIROTECH, INC.

Barian Williamson

Senior Environmental Technician bwilliamson@envirotech-inc.com

Enclosures:

Field Notes

Analytical Results

Cc:

Client File No. 92115

						-0		
PAGE NO: OF		ENVIRO	ONMENTA	L SCIENTI	CH INC STS & ENGIN	NEERS	ENVIRON SPECIALI	
DATE STARTED: 5-24-10				HIGHWA'	TO STANKE STANKE OF THE		7 1m 0/	22/2/12/2
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DATE FINISHED: 5-24-16 PHONE: (505) 632-0615 LONG: -107. 922 435								
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LOCATION: NAME: 5c	la como Va	-	WELL#:	II AA	TEMP PIT:	PERMAN	VENT PIT:	BGT: ℃
LEGAL ADD: UNIT: 15	MO MA LLEY	SEC: 18	WEDDIN.	TWP: 30	m	RNG: 10 L		PM:
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CONSTRUCTION MATERIA	IL: N/A	· · · · · · · · · · · · · · · · · · ·	DOUBLE-	WALLED, '	WITH LEAK	DETECTIO1	N: N/A	
LOCATION APPROXIMATE	ELY:		FT.		FROM WELL	HEAD		
DEPTH TO GROUNDWATE		THE RESERVE THE PARTY OF THE PA	TOTAL CONTRACTOR OF THE PARTY O		nter = 240	15.34		,,,,,
TEMPORARY PIT - GR	7/ 340/4			or face or	7.07 - 0.0			THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW
BENZENE ≤ 0.2 mg/kg, BT				V (8015) ≤ 50	00 mg/kg, TPH ((418.1) < 250	mø/kg. CH	LORIDES < 500 mg/kg
						(12012) = 220		
X TEMPORARY PIT - GR BENZENE ≤ 0.2 mg/kg, BTF				V (8015) ≤ 50	0 mg/kg, TPH (418.1) ≤ 2500	mg/kg, CHI	ORIDES ≤ 1000 mg/kg
PERMANENT PIT OR 1	BGT							
BENZENE ≤ 0.2 mg/kg, B		/kg. TPH (418.1	1) < 100 mg/	ke. CHLORII	DES < 250 mg/l	cor		×.
		, 6, (-,					İ
	TR/D	LO AMPLET D	TARNO		D 418.1 ANAL		DDADDIO	OHO (#S
	TIME	SAMPLE LD.	LAB NO.	WEIGHT (g	mL FREON	DILUTION	READING 183	CALC, (mg/kg)
	15:46	Spt CompB	1	5	70	4	18	72
ŀ			2		- Northead			
F			3	70.000				
			4					
		1 1 1 1 1	5		10, 10 2			The state of the s
			6					
PERIME	TER		FIELD C	HLORIDE	S RESULTS		PRO	OFILE
			SAMPLE	READING	CALC.	PIT	CXCCCC	≈ 1' BG S
			ID		(mg/kg)	FIT		~ (100)
Rem Corrard (AST		1		0.4	< Z8	1-	-20'_	
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'	2	$\langle \rangle$				1 / X	~	$\times \setminus $
						1 (/		~
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/		\	I	PID RESUI	LTS		X	16'
			SAMT	LE ID	RESULTS	1 /		
					(mg/kg)	4		
			t		0.0	\ X		\times / '
		1				1 (
								10.
						1		I foot deep
		1						
LAB SAMPLES		NOTES: C	ollrect	ach (Spt	Comp &	form B	phoops
SAMPLE ID ANALYSIS	RESULTS		ac 1888 W 886 M	985	1	,	actual N2 Pt	50 VO 20 N
BENZENE BTEX								
GRO & DRO	3							
CHLORIDES	1	Growned @	2 15:30					
	- Waix	1-CT @						
		WORKORDE	R#		WHO ORDER	ŒD		



EPA METHOD 418.1 TOTAL PETROLEUM **HYDROCARBONS**

Client:

ConocoPhillips

92115-1300

Sample No.:

Project #: Date Reported:

6/1/2010

Sample ID:

5-Point Composite

Sample Matrix:

Soil

Date Sampled:

5/24/2010

Cool

Date Analyzed: Analysis Needed: 5/24/2010 TPH-418.1

Preservative: Condition:

Cool and Intact

	7)-	Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

72

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Schumacher #11M

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Barian Williamson

Printed

Sarah Rowland

Printed



CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal. Date:

24-May-10

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
TPH	100		
	182	183	
	500		
	1000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

-		
15	Las	
Analyst	100	

6-8-10

Barian Williamson

Print Name

Dalah

G/9/

Sarah Rowland

Print Name



Field Chloride

Client:

ConocoPhillips

Project #:

92115-1300

Sample No.:

1

Date Reported:

6/1/2010

Sample ID:

5-Point Composite

Date Sampled: 5/24/2010

Sample Matrix:

Soil

Date Analyzed:

5/24/2010

Preservative:

Cool

Analysis Needed:

Chloride

Condition:

Cool and Intact

,		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Field Chloride

ND

27.0

ND = Parameter not detected at the stated detection limit.

References:

"Standard Methods for the Examination of Water and Wastewater", 18th ed., 1992

Hach Company Quantab Titrators for Chloride

Comments:

Schumacher #11M

Barian Williamson

Printed

Sarah Rowland

Printed



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

77			
Client:	ConocoPhillips	Project #:	92115-1300
Sample ID:	5 Point Composite Bottom	Date Reported:	05-29-10
Laboratory Number:	54399	Date Sampled:	05-24-10
Chain of Custody:	9462	Date Received:	05-24-10
Sample Matrix:	Soil	Date Analyzed:	05-28-10
Preservative:	Cool	Date Extracted:	05-26-10
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	10.3	0.9	
Toluene	2.3	1.0	
Ethylbenzene	20.2	1.0	
p,m-Xylene	10.7	1.2	
o-Xylene	5.9	0.9	
Total BTEX	49.4		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
35	Fluorobenzene	100 %
	1,4-difluorobenzene	96.5 %
	Bromochlorobenzene	95.1 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Schumaker 11M (hBr)

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
	07.8757WF	TOTAL SALVANCE CONTRACT	
Sample ID:	0521BBLK QA/QC	Date Reported:	05-29-10
Laboratory Number:	54401	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	05-28-10
Condition:	N/A	Analysis:	BTEX

Calibration and	LCarre:	C-Cal RF:	%DIM.	Blank	Detect,
Detection Limits (ug/L)		Accept Rang	e 0 - 15%	Cone	Limit
Benzene	1.3456E+006	1.3483E+006	0.2%	ND	0.1
Toluene	1.2455E+006	1.2480E+006	0.2%	ND	0.1
Ethylbenzene	1.1114E+006	1.1136E+006	0.2%	ND	0.1
p,m-Xylene	2.8284E+006	2.8341E+006	0.2%	ND	0.1
o-Xylene	1.0566E+006	1.0587E+006	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	3.4	2.9	14.7%	0 - 30%	0.9
Toluene	1.2	1.5	25.0%	0 - 30%	1.0
Ethylbenzene	10.8	10.5	2.8%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	3.4	50.0	48.9	91.6%	39 - 150
Toluene	1.2	50.0	46.6	91.0%	46 - 148
Ethylbenzene	10.8	50.0	48.6	80.0%	32 - 160
p,m-Xylene	ND	100	104	104%	46 - 148
o-Xylene	ND	50.0	46.0	91.9%	46 - 148

ND - Parameter not detected at the stated detection limit.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 54383, 54394, 54395, 54399, 54401, 54421-54424, 54453.

Analyst

Review



Chloride

ConocoPhillips Project #: Client: 92115-1300 Sample ID: 5 Point Bottom Composite Date Reported: 05-29-10 Lab ID#: 54399 Date Sampled: 05-24-10 Sample Matrix: Soil Date Received: 05-24-10 Preservative: Cool Date Analyzed: 05-27-10 Condition: Intact Chain of Custody: 9462

Parameter

Concentration (mg/Kg)

Total Chloride

10

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Schumaker 11M (hBr)

CHAIN OF CUSTODY RECORD

Client:		£ /	Project Name / Location:	ume / Location:								ANA	ALYSI	S/PA	RAME	ANALYSIS / PARAMETERS					1
Conoco MMII OS Cher	h Or	11	Schowarker	Cex	_	11 M (h12/	<u></u>														- 1
Olient Address:		88	Sampler Name:	2	1. C. LANSON			(2108	(1208 t	(0928	-										
Client Phone No.:		ਰ	Client No.: 92187	57	1300		11 151	borlielv	oorteM)	bodieM	sieM 8	noinA \	∃/H Hiw	SPACE THE COLUMN AND ADDRESS OF	(1.814		PIR. 4.03.		100J 9	e Intact	-
Sample No./ Sa Identification D	-	- CO	Lab No.	1		No./Volume Preservative	Preservativ		X∃T8	NOC (TCLP	HA9) HGT	СНГО	1	1100			
Spoint Composite Szy	pon		54399	(a) Sign	ge	1-402			×				-	-					7	-	-
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			5796 US	Highway	5796 US Highway 64 • Farmington, NM 87401 • 505-632-0615 • lab@envirotech-inc.com	gton, NM 874	101 - 505-6	332-061	5 • lab	@envir	otech-ir	ic.com					ACCEN	ACCENT Printing • Form 28-0807	- Form	28-0807	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S, St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance

Form C-141

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action **OPERATOR** Final Report Initial Report Contact Kenny Davis Name of Company Burlington Resources Telephone No.(505) 599-4045 Address 3401 East 30th St, Farmington, NM Facility Name: Schumacher 11M Facility Type: Gas Well Surface Owner Federal Mineral Owner Federal Lease No. SF-077764 LOCATION OF RELEASE Unit Letter Section Township Feet from the North/South Line Feet from the East/West Line County Range 1800 945 South East San Juan 0 18 30N 10W Latitude36.80665000 Longitude-107.92216700 NATURE OF RELEASE Type of Release BGT Closure Summary Volume of Release N/A Volume Recovered N/A Source of Release: NONE Date and Hour of Occurrence N/A Date and Hour of Discovery N/A Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☐ No ☒ Not Required N/A By Whom? N/A Date and Hour N/A If YES, Volume Impacting the Watercourse. Was a Watercourse Reached? ☐ Yes ☒ No N/A If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* N/A Describe Area Affected and Cleanup Action Taken.* **BGT Closure: NO RELEASE FOUND UPON REMOVAL** I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: Printed Name: Kenny Davis

Approval Date:

Conditions of Approval:

E-mail Address: Kenny.r.davis@conocophillips.com

Title: Staff Regulatory Technician

Expiration Date:

Attached |

Date: 12/8/14 Phone: (505) 599-4045

* Attach Additional Sheets If Necessary





