District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr.

Form C-144 Revised June 6, 2013

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.

For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	to the appropriate NMOCD District Office.
12820	Pit, Below-Grade Tank, or	<b>RECEIVED</b> By OCD at 2:04 pm, Mar 25, 2015
Proposed Alterna	ative Method Permit or Closure	Plan Application
☐ Closure of☐ Modificati☐ Closure pl	de tank registration a pit or proposed alternative method a pit, below-grade tank, or proposed alternation to an existing permit/or registration an only submitted for an existing permitted	
or proposed alternative method	pplication (Form C-144) per individual pit, belo	on and a tank or alternative request
Please be advised that approval of this request does not releavironment. Nor does approval relieve the operator of its	ieve the operator of liability should operations resul	t in pollution of surface water, ground water or the
Operator: Burlington Resources	OGRID #:1453	8
Address: PO BOX 4289, Farmington, NM 87499		<u> </u>
Facility or well name: Huerfanito Unit 42		
API Number: 30-045-06251 OCD Permit Num	ıber:	
U/L or Qtr/Qtr E (SWNW) Section 27 Tow		<u>Juan</u>
Center of Proposed Design: Latitude 36.54831 °	<u>N</u> Longitude <u>-107.78175</u> <u>w</u> NAD:	□1927 ☑ 1983
Surface Owner: X Federal State Private Tr	ribal Trust or Indian Allotment	
□ Pit:       Subsection F, G or J of 19.15.17.11 NMAC         Temporary:       □ Drilling       □ Workover         □ Permanent       □ Emergency       □ Cavitation       □ P&A         □ Lined       □ Unlined       Liner type: Thickness       □ String-Reinforced         Liner Seams:       □ Welded       □ Factory       □ Other       □	A ☐ Multi-Well Fluid Management mil ☑ LLDPE ☐ HDPE ☐ PVC ☐ Other	
120	Visible sidewalls, liner, 6-inch lift and automatic	
4.  Alternative Method: Submittal of an exception request is required. Excep	ntions must be submitted to the Santa Fe Environ	mental Bureau office for consideration of approval.
5.  Fencing: Subsection D of 19.15.17.11 NMAC (Apple Chain link, six feet in height, two strands of barbe institution or church)  Four foot height, four strands of barbed wire even Alternate. Please specify	ed wire at top (Required if located within 1000 fe	

Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
☐ Screen ☐ Netting ☐ Other	
Monthly inspections (If netting or screening is not physically feasible)	
7.	
Signs: Subsection C of 19.15.17.11 NMAC	
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
☐ Signed in compliance with 19.15.16.8 NMAC	
8. Variances and Exceptions:	
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.	
Please check a box if one or more of the following is requested, if not leave blank:	
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	
☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
9. Siting Criteria (regarding permitting): 19.15.17.10 NMAC	
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accematerial are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	ptable source
General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	⊠ NA
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit.  NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. ( <b>Does not apply to below grade tanks</b> )  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine. (Does not apply to below grade tanks)  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
<ul> <li>Within an unstable area. (Does not apply to below grade tanks)</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	☐ Yes ☐ No
Within a 100-year floodplain. (Does not apply to below grade tanks)  - FEMA map	☐ Yes ☐ No
Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured	
from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;.  - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☑ No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial	☐ Yes ☐ No
application Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 200 harizontal feet of a spring or a private demostic fresh water well used by less than five househalds for demostic fresh water well used by less than five househalds for demostic fresh water well used by less than five househalds for demostic fresh water well used by less than five househalds for demostic fresh water well used by less than five househalds for demostic fresh water well used by less than five househalds for demostic fresh water well used by less than five househalds for demostic fresh water well used by less than five househalds for demostic fresh water well used by less than five househalds for demostic fresh water well used by less than five househalds for demostic fresh water well used by less than five househalds for demostic fresh water well used by less than five househalds for demostic fresh water well used by less than five househalds for demostic fresh water well used by the five househalds for demostic fresh water well used by the five househalds for demostic fresh water well used by the five househalds for demostic fresh water well used by the five househalds for demostic fresh water well used by the five househalds for demostic fresh water well used by the five househalds for demostic fresh water well used by the five househalds for demostic fresh water well used by the five househalds for demostic fresh water well as the five househalds for demostic fresh water well as the five househalds for demostic fresh water water well as the five househalds for demostic fresh water wa	
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application.  NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No

<ul> <li>Within 100 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	☐ Yes ☐ No
Temporary Pit Non-low chloride drilling fluid	
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;  - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes No
Permanent Pit or Multi-Well Fluid Management Pit	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	
- Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.	
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
10.	
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 N  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the doc attached.  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC	MAC cuments are
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC  Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.1 and 19.15.17.13 NMAC	15.17.9 NMAC
Previously Approved Design (attach copy of design) API Number: or Permit Number:	
11.  Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the doc attached.	cuments are
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  A List of wells with approved application for permit to drill associated with the pit.	
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19. and 19.15.17.13 NMAC  Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC	15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	
Previously Approved Design (attach copy of design) API Number: or Permit Number:	

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the do attached.	ocuments are
Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC	
Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC	
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC	
Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC	
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Nuisance or Hazardous Odors, including H <sub>2</sub> S, Prevention Plan	
☐ Emergency Response Plan ☐ Oil Field Waste Stream Characterization	
☐ Monitoring and Inspection Plan ☐ Erosion Control Plan	
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.	
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well Flu Alternative	id Management Pit
Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only)	
On-site Closure Method (Only for temporary pits and closed-loop systems)  In-place Burial On-site Trench Burial Alternative Closure Method	
closure plan. Please indicate, by a check mark in the box, that the documents are attached.  ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	
15. Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. Pl. 19.15.17.10 NMAC for guidance.	ce material are lease refer to
Ground water is less than 25 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA — —
Ground water is more than 100 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application.  - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	

adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	
	☐ Yes ☐ No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	Yes No
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	
Society; Topographic map Within a 100-year floodplain.	☐ Yes ☐ No
- FEMA map	☐ Yes ☐ No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure public acheck mark in the box, that the documents are attached.  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC  Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17  Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC  Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannowledge Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	.11 NMAC 15.17.11 NMAC
17.  Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and bel	ief.
Name (Print): Title:	· · · · · · · · · · · · · · · · · · ·
Signature: Date:	<del> </del>
e-mail address: Telephone:	
18.  OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)	
OCD Representative Signature NOTAPPROVED Approval Date:	
Title: OCD Pormit Number:	
19. Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC	
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed.    Closure Completion Date: 2/21/2011	t the closure report. I complete this
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed.	t complete this

22.	
Operator Closure Certification:	
I hereby certify that the information and attachments submitted with this closure report is t	
belief. I also certify that the closure complies with all applicable closure requirements and	conditions specified in the approved closure plan.
Name (Print): <u>Denise Journey</u> Title: <u>Staff Regulatory Technician</u>	
Signature: O enior Trury	Date: 3/23/15
e-mail address: Denise.Journey@conocophillips.com Telephone: (505) 326-9556	

# Burlington Resources Oil Gas Company, LP San Juan Basin Below Grade Tank Closure Report (Without Reclamation)

Lease Name: Huerfanito Unit 42 API No.: 30-045-06251

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the below-grade tank referenced above. All proper documentation regarding closure activities is being included with the C-144.

#### General Plan:

- 1. BR shall close a below-grade tank within 60 days of cessation of operations per Subsection G.4 of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. The below-grade tank referenced above was permitted and closed within 60 days of cessation of the below-grade tanks operation.
- 3. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005), JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
  - All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B). The liner was cleaned per Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC was disposed of at the San Juan County Regional Landfill located on CR 3100.
- 4. BR Will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves.

The below-grade tank was disposed of in a division-approved manner.

- 5. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
  - All on-site equipment associated with the below-grade tank was removed.
- 6. BR will test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyzed for the constituents listed in Table I of 19.15.17.13 NMAC. COPC shall notify the division of its results on form C-141.

3/23/2015

7. A five point composite sample was taken of the below-grade tank using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	100
Chlorides	EPA 300.1	250

8. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

A release was not determined for the above referenced well.

If the sampling program demonstrates that a release has not occurred or that any release does not exceed the
concentrations specified in Table I of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted,
non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the
site.

The below-grade tank area passed all requirements of Paragraph (4) of Subsection E of 19.15.17.13 NMAC and was backfilled with compacted, non-waste containing, earthen material.

- 10. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is missing due to employee turnovers. ConocoPhillips has reviewed our internal processes and has updated them to include the required 72 hour notification.

11. The surface owner shall be notified of BR's closing of the below-grade tank 72 hours, but not more than one week, prior to closure as per the approved closure plan via certified mail, return receipt requested.

The closure process notification to the landowner not found. COPC was not aware that the original notification sent at the time of Permitting was not the only closure notification required.

ConocoPhillips has reviewed our internal processes and has updated them to include the required 72 hour notification.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The below-grade tank area will be re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping, including drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. BR Shall seed the disturbed areas the first favorable growing season following closure of a below-grade tank. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved

methods. BLM stipulated seed mixes will used on federally regulated lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. A uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of pre- disturbance levels and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 13 will be accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material, with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

The below-grade tank area was backfilled and more than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

- 15. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation (See Report)
  - Re-vegetation application rates and seeding techniques (See Report)
  - Photo documentation of the site reclamation (Included as an attachment)
  - Confirmation Sampling Results (Included as an attachment)
  - Proof of closure notice (included as an attachment)

Closure Documentation was not submitted within the 60 day requirement due to employee turnovers. ConocoPhillips has reviewed our internal processes and has updated them to ensure closure documentation is submitted with the 60 day time frame.



March 7, 2011

Project Number 92115-1609

Ms. Kelsi Harrington ConocoPhillips 3401 East 30<sup>th</sup> Street Farmington, New Mexico 87401

Phone: (505) 599-3403

RE: BELOW GRADE TANK CLOSURE DOCUMENTATION FOR THE HUERFANITO #42 (HBR) WELL SITE, SAN JUAN COUNTY, NEW MEXICO

Dear Ms. Harrington:

Attached please find the field notes and analytical results for below grade tank (BGT) closure activities conducted at the Huerfanito #42 (hBr) well site located in Section 27, Township 27 North, Range 9 West, San Juan County, New Mexico. Upon Envirotech personnel's arrival on February 21, 2011, one (1) five (5)-point composite sample was collected from beneath the BGT; see attached *Field Notes*. The sample was analyzed in the field for total petroleum hydrocarbons (TPH) using USEPA Method 418.1, for organic vapors using a photoionization detector (PID) and for chlorides. Additionally, the sample was placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for benzene and BTEX using USEPA Method 8021 and for total chlorides using USEPA Method 4500. The sample returned results below the regulatory standards for all constituents analyzed, confirming a release did not occur; see attached *Analytical Results*. Envirotech, Inc. recommends no further action in regards to this incident.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted,

ENVIROTECH, INC.

Rene Garcia Reves

Senior Environmental Field Technician

rgarcia@envirotech-inc.com

Enclosures:

Field Notes

**Analytical Results** 

Cc:

Client File 92115

LEGAL ADD: UNIT: SEC: QTR/FOOTAGE: /(45/1/8/)45/ EXCAVATION APPROX: DISPOSAL FACILITY: LAND OWNER: CONSTRUCTION MATERIAL:	API: DOUB  O FT. [  O BOTO FRACTION OF FRA	FT. X REMED  SEP TION (8015) ≤	OSURE VI TEMP PIT: 27 PARTIES AND METHOD, WITH LEAK FROM WELL 500 mg/kg, TPH	ERIFICA  PERMA RNG: ST: // FT. DEEP HOD: BGT / PIT DETECTIO	VOLUME: OO mg/kg, CHLO	BGT:  PM: PM - PM  EXICOR  RDAGE:  CORIDES   500 mg
FIELD REPO  LOCATION: NAME: Fuel Could  LEGAL ADD: UNIT: SEC:  QTR/FOOTAGE: / 4 / 4 / 5 / 5 / 5 / 5 / 5 / 5 / 5 / 5	WELL  7  WELL  7  CNTY:  X  API:  DOUB  0-100 FEET DE  0-2 DRO FRACT  100 FEET DEE  0-2 DRO FRACT	FT. > REMED  SO -0 4  LE-WALLEI  EEP  TION (8015) ≤  EP  TION (8015) ≤	OSURE VI TEMP PIT: 27 PARTIES AND METHOD, WITH LEAK FROM WELL 500 mg/kg, TPH	PERMA RNG: ST: Ng FT. DEEP HOD: BGT / PIT DETECTIO LHEAD	CUBIC YAI  VOLUME: // One mg/kg, CHLO	BGT:  PM: PM - PM  EXICOR  RDAGE:  CORIDES   500 mg
LOCATION: NAME: Fuel Casille Construction Material:  LOCATION APPROX: 70 FT.  DISPOSAL FACILITY:  LAND OWNER: Feel CONSTRUCTION MATERIAL:  LOCATION APPROXIMATELY: 3  DEPTH TO GROUNDWATER:  TEMPORARY PIT - GROUNDWATER 50  BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, GRO  TEMPORARY PIT - GROUNDWATER ≥ 1  BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, GRO  PERMANENT PIT OR BGT	WELL  7  CNTY:  X  API:  DOUB:  0-100 FEET DE  0 & DRO FRACT  100 FEET DEE  0 & DRO FRACT	#: 42 TWP: 7  FT. X  REMED  50 - 0 4  LE-WALLEI  LOS  EEP  TION (8015)   EP  TION (8015)   EP	TEMP PIT:	PERMA RNG: ST: Ng FT. DEEP HOD: BGT / PIT DETECTIO LHEAD	VOLUME: OO mg/kg, CHLO	PM: PM-PM  EXICO  RDAGE:  720 bb(  ORIDES   500 mg
LEGAL ADD: UNIT: SEC: QTR/FOOTAGE: / 4	API: DOUB OFT.  0-100 FEET DE D& DRO FRACT	FT. X REMED  O - O 4 LE-WALLEI  DEEP  TION (8015) \$ EP  TION (8015) \$	MATION METH S-06 D, WITH LEAK FROM WEL	RNG: ST: No. FT. DEEP HOD: \( \square\) BGT / PIT DETECTION LHEAD	CUBIC YAI  VOLUME: / On:	PM: PM-PM  EXICO  RDAGE:  720 bb(  ORIDES   500 mg
QTR/FOOTAGE: / 4	API: DOUB OFT. ( 0-100 FEET DE 0 & DRO FRACT 100 FEET DEE 0 & DRO FRACT	FT. X REMED  O - O 4 LE-WALLEI  DEP TION (8015) ≤	MATION METH S-06 D, WITH LEAK FROM WEL	ST: No.  FT. DEEP HOD: \ BGT / PIT DETECTIO LHEAD  I (418.1) ≤ 250	CUBIC YAI  VOLUME: /  N:  00 mg/kg, CHL0	RDAGE:  720 bb(  ORIDES ≤ 500 mg
EXCAVATION APPROX:  DISPOSAL FACILITY:  LAND OWNER:  CONSTRUCTION MATERIAL:  LOCATION APPROXIMATELY:  JEPTH TO GROUNDWATER:  TEMPORARY PIT - GROUNDWATER 50  BENZENE \( \) 0.2 mg/kg, BTEX \( \) 50 mg/kg, GRO  TEMPORARY PIT - GROUNDWATER \( \) BENZENE \( \) 0.2 mg/kg, BTEX \( \) 50 mg/kg, GRO  PERMANENT PIT OR BGT	API: 3 DOUB OFT. [ 0-100 FEET DE 0 & DRO FRACT 100 FEET DEE 0 & DRO FRACT	FT. X REMED LE-WALLEI LOS EEP TION (8015) ≤ EP TION (8015) ≤	ALATION METERS— DO WITH LEAK FROM WELL 500 mg/kg, TPH	FT. DEEP HOD: BGT / PIT DETECTIO LHEAD  I (418.1) < 250	CUBIC YAI VOLUME: On:	RDAGE:  /ZO bb(  ORIDES ≤ 500 mg
DISPOSAL FACILITY:  LAND OWNER:  CONSTRUCTION MATERIAL:  LOCATION APPROXIMATELY:  JEPTH TO GROUNDWATER:  TEMPORARY PIT - GROUNDWATER 50  BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, GRO  TEMPORARY PIT - GROUNDWATER ≥:  BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, GRO  PERMANENT PIT OR BGT	API: DOUB OFT. [ 0-100 FEET DE D & DRO FRACT 100 FEET DEE D & DRO FRACT	REMED  O - 0 4  LE-WALLEI  LUS  EEP  TION (8015) ≤  EP  TION (8015) ≤	DATION METH S- 06 D, WITH LEAK FROM WEL	BGT / PIT DETECTION LHEAD	VOLUME: // N: 00 mg/kg, CHLO	720 bb(  ORIDES ≤ 500 mg
CONSTRUCTION MATERIAL:  LOCATION APPROXIMATELY: 3  DEPTH TO GROUNDWATER:  TEMPORARY PIT - GROUNDWATER 50  BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, GRO  TEMPORARY PIT - GROUNDWATER ≥:  BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, GRO  PERMANENT PIT OR BGT	O-100 FEET DE COMMON DE CO	D = 0 4 LE-WALLEI D = S EEP TION (8015) ≤ EP TION (8015) ≤	FROM WEL	BGT / PIT DETECTIO LHEAD	ON: 00 mg/kg, CHL0	ORIDES ≤ 500 mg
LOCATION APPROXIMATELY:  DEPTH TO GROUNDWATER:  TEMPORARY PIT - GROUNDWATER 50  BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, GRO  TEMPORARY PIT - GROUNDWATER ≥:  BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, GRO  PERMANENT PIT OR BGT	0-100 FEET DE 0 & DRO FRAC 100 FEET DEE 0 & DRO FRACT	EEP TION (8015) \$ EP TION (8015) \$	FROM WEL	LHEAD I (418.1) ≤ 250	00 mg/kg, CHL0	
DEPTH TO GROUNDWATER:  TEMPORARY PIT - GROUNDWATER 50 BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, GRO  TEMPORARY PIT - GROUNDWATER ≥ BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, GRO  PERMANENT PIT OR BGT	0-100 FEET DE 0 & DRO FRAC 100 FEET DEE 0 & DRO FRACT	EEP TION (8015) ≤ EP TION (8015) ≤	500 mg/kg, TPH	I (418.1) ≤ 250		
TEMPORARY PIT - GROUNDWATER 50 BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, GRO TEMPORARY PIT - GROUNDWATER ≥ BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, GRO PERMANENT PIT OR BGT	O & DRO FRAC 100 FEET DEE 0 & DRO FRACT	TION (8015) ≤ EP TION (8015) ≤				
BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, GRO  TEMPORARY PIT - GROUNDWATER ≥  BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, GRO  PERMANENT PIT OR BGT	O & DRO FRAC 100 FEET DEE 0 & DRO FRACT	TION (8015) ≤ EP TION (8015) ≤				
TEMPORARY PIT - GROUNDWATER ≥:  BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, GRO  PERMANENT PIT OR BGT	100 FEET DEE & DRO FRACT	EP TION (8015) ≤				
BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, GRO  PERMANENT PIT OR BGT	& DRO FRACT	TION (8015) ≤	500 mg/kg, TPH	(418.1) ≤ 250	0 mg/kg, CHLC	ORIDES ≤ 1000 m
PERMANENT PIT OR BGT						
The state of the s	°H (418.1) ≤ 100	/ CIII O				
		mg/kg, CHLO	RIDES ≤ 250 mg	/kg		
			ELD 418.1 ANA			
TIME SAMP	LEID. LABN		(g mL FREON			CALC. (mg/k
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PERIMETER	FIELD	CHLORID	ES RESULTS		PROF	FILE
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LAB SAMPLES NOTE	20.					
	_		2011			
BENZENE	sed G	AC &	OVM.			
BTEX						
GRO & DRO						
GRO & DRO CHLORIDES						

CHAIN OF CUSTODY RECORD KW5M 11174

Ollent:	Project Name / Location:	ne / Loc	ation:	_			-				A	VALYS	IS / PA	RAME	ANALYSIS / PARAMETERS				
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Client Address:	Sampler Name:	me:					/31	X-	-			-	-						_
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Client Phone No.:	Client No.:								-	-	oinA			1.8	-		-	000	
	92115-1609	9/-	600				- VV)		-	and the last	/ / u		-	-				əldı	-
Sample No./ Sample Sample	nple Lab No.	o.	Sample	ple ix	No. Nolume Preservative	Preser Hga, HG	es ( agive	H9T (3T8	VOC	ВСБ	Catio	BCI	HA9	HGT	СНГ			Sam	Sam
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# CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal. Date:

21-Feb-11

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
TPH	100		
	200	200	
	500		
	1000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

_ Prop	2/24/2011	
Analyst	Date	
Rene Garcia Reyes		
Print Name		
Thursday, and the second	2/24/2011	
Review	Date	
Robyn Jones, EIT		

**Print Name** 



## EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

ConocoPhillips

Project #:

92115-1609

Sample No.:

1

Date Reported:

2/24/2011

Sample ID:

Beneath BGT

2/24/2

Sample Matrix:

Soil

Date Sampled:
Date Analyzed:

2/21/2011 2/21/2011

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

Parameter	(mg/kg)	(mg/kg)
	Concentration	Limit
		Det.

**Total Petroleum Hydrocarbons** 

12

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Huerfanito #42 (hBr)

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Revie

Rene Garcia Reyes

Printed

**Printed** 

Robyn Jones, EIT



#### **Field Chloride**

Client

ConocoPhillips

92115-1609

Sample No.:

1

Sample ID:

Beneath BGT

2/24/2011

Sample Matrix:

Soil

2/21/2011

Preservative:

Cool

Date Analyzed: Analysis Needed:

Project #:

Date Reported:

Date Sampled:

2/21/2011 Chloride

Condition:

Cool and Intact

Concentration Parameter (mg/kg)	Limit (mg/kg)
---------------------------------	------------------

**Field Chloride** 

ND

28.0

ND = Parameter not detected at the stated detection limit.

References:

"Standard Methods for the Examination of Water and Wastewater", 18th ed., 1992

Hach Company Quantab Titrators for Chloride

Comments:

Huerfanito #42 (hBr)

Analyst

Rene Garcia Reyes

Robyn Jones, EIT



#### **EPA METHOD 8021** AROMATIC VOLATILE ORGANICS

Client	ConocoPhillips	Project #:	92115-1609
Sample ID:	Beneath BGT	Date Reported:	02-22-11
Laboratory Number:	57273	Date Sampled:	02-21-11
Chain of Custody:	11174	Date Received:	02-21-11
Sample Matrix:	Soil	Date Analyzed:	02-22-11
Preservative:	Cool	Date Extracted:	02-21-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Limit (ug/Kg)		
Benzene	ND	0.9		
Toluene	19.2	1.0		
Ethylbenzene	2.4	1.0		
p,m-Xylene	61.7	1.2		
o-Xylene	10.1	0.9		
Total BTEX	93.4			

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96.5 %
	1,4-difluorobenzene	85.2 %
	Bromochlorobenzene	105 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

**Huerfanito #42/BGT Closure** 



#### **EPA METHOD 8021 AROMATIC VOLATILE ORGANICS**

ND

11

0.1

Client: Sample ID: Laboratory Number: Sample Matrix: Preservative: Condition:	N/A 0222BBLK QA/QC 57278 Soil N/A N/A		Project #: Date Reported: Date Sampled: Date Received: Date Analyzed: Analysis: Dilution:	N/A 02-22-11 N/A N/A 02-22-11 BTEX		
Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect.	
Detection Limits (ug/L)	-	Accept. Ra	nge 0 - 15%	Conc	Limit	
Benzene	1.3874E+005	1.3902E+005	0.2%	ND	0.1	
Toluene	1.4508E+005	1.4537E+005	0.2%	ND	0.1	
Ethylbenzene	1.2774E+005	1.2799E+005	0.2%	ND	0.1	
p,m-Xylene	2.9449E+005	2.9509E+005	0.2%	ND	0.1	

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

1.2178E+005

0.2%

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range	
Benzene	ND	500	517	103%	39 - 150	
Toluene	ND	500	492	98.5%	46 - 148	
Ethylbenzene	ND	500	509	102%	32 - 160	
p,m-Xylene	ND	1000	1,060	106%	46 - 148	
o-Xylene	ND	500	483	96.6%	46 - 148	

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

1.2153E+005

References:

o-Xylene

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photolonization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 57267-57269, 57273, 57278

Review



#### Chloride

Client:

ConocoPhillips

Project #:

92115-1609

Sample ID:

Beneath BGT

Date Reported:

02/22/11

Lab ID#:

57273

Date Sampled:

02/21/11

Sample Matrix: Preservative:

Soil Cool Date Received:
Date Analyzed:

02/21/11 02/22/11

Condition:

Intact

Chain of Custody:

11174

**Parameter** 

Concentration (mg/Kg)

**Total Chloride** 

10

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

**Huerfanito #42/BGT Closure** 

Analyst

Review

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Pio Prozes Pend Artes NM 87410 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back side of form

# **Release Notification and Corrective Action**

						<b>OPERA</b>	ΓOR		Initial	al Report	$\boxtimes$	Final	Report
Name of Company Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company						Contact Shelly Cook-Cowden							
Address 34	01 E. 30 <sup>t</sup>	<sup>h</sup> St., Farm	ington, N	IM 87402		Telephone No. 505-324-5140							
		anito Unit #				Facility Type Gas Well API# 3004506251							
Surface Ow	ner Feder	al .		Mineral O							R		
Suriuce 5 W	ner reaer	<u> </u>							Lease I	NO. INIMISI	- U/C	5550	D
T7.14 T 44	l a .:	m 1:				OF RE		T		T			
Unit Letter E	Section 27	Township <b>027N</b>	Range 009W	Feet from the 1845'		South Line North	Feet from the 945'		Vest Line Vest	County San	Juan (	County	у
Latitude <u>36.5484 ° N</u> Longitude <u>107.78109 ° W</u>													
				NAT	URE	OF REL	EASE						
Type of Rele						Volume of				Recovered -			
Source of Re							Iour of Occurrence	e -	Date and	Hour of Dis	covery	-	
Was Immedia	ate Notice C		Yes 🗌	No Not Rec	quired	If YES, To	Whom?						
By Whom?						Date and H	lour -		·				
Was a Water	course Reac	hed?					olume Impacting t	the Wate	rcourse				
	☐ Yes ☐ No					123, 1	impaving		roourso.				
If a Watercou	irse was Im	pacted, Descri	ibe Fully.*			<u> </u>							
Describe Cau				Taken.*									
Below Grad	e Tank Clo	sure Activiti	es.										
Describe Are	a Affected a	and Cleanup A	Action Take	n.*						-			
Since the sa	mple result	s were below			et fort	h in the NM	OCD Guidelines	foe Ren	nediation o	of Leaks, Sp	ills an	d Rele	ases
no further a	ction is req	uired.		-									
I hereby certi	fy that the i	nformation gi	ven above	s true and comple	ete to th	ne best of my	knowledge and u	ınderstan	d that purs	uant to NMO	OCD r	ules and	d
regulations al	l operators	are required to	o report and	l/or file certain re	lease ne	otifications ar	nd perform correct	tive action	ons for rele	eases which	mav er	ndanger	r I
public health	or the envir	onment. The	acceptance	of a C-141 repor	t by the	NMOCD m	arked as "Final R	eport" de	oes not reli	ieve the oper	ator of	liabilit	ty
should their o	perations h	ave failed to a	dequately	nvestigate and re	mediate	e contaminati	on that pose a three	eat to gre	ound water	, surface wa	ter, hu	man he	alth
federal, state,	or local lay	agition, NMU	CD accept	ance of a C-141 re	eport de	oes not reliev	e the operator of i	responsil	bility for co	ompliance w	ith any	other	
rederal, state,	Of local lav	vs and/or regu	nations.			OIL CONSERVATION DIVISION							
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Signature:	يهممايح	Cook-G	odle_										
Printed Name						Approved by District Supervisor:							
			<del></del>							_			
Title: Enviro	nmental Te	chnician				Approval Dat	e:	E	Expiration l	Date:			
E-mail Addre	ss: Shelly.	g.Cook-Cow	den@Cono	coPhillips.com	(	Conditions of Approval:							
Date: March				: 505-324-5140									
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