

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29206
5. Indicate Type of Lease FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EL POSO
8. Well Number #1
9. OGRID Number 226829
10. Pool name or Wildcat WILDCAT

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other WILDCAT

2. Name of Operator
BLUE DOLPHIN PRODUCTION, LLC

3. Address of Operator
609 S. KELLY SUITE F1 EDMOND, OK 73003 (405) 285-5388

4. Well Location

Unit Letter J : 2000 feet from the SOUTH line and 1450 feet from the EAST line
Section 8 Township 28N Range 2E NMPM RIO ARRIBA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7135' GROUND LEVEL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type RESERVE Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'

Pit Liner Thickness: 20 mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

FORMATION TOPS AS FOLLOWS: DAKOTA 315'
MORRISON 560'
TODILTO 1217'
ENTRADA 1318'

PLAN TO PLUG WELL AS FOLLOWS: BALANCE BOTTOM PLUG TD TO +1218'.
BALANCE SECOND PLUG 660'-460'.
CIRC CMT 415'-SURFACE.
CUT OFF CSG HEAD.
ERECT DRY HOLE MARKER.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE BRADLEY W. SALZMAN TITLE CONSULTANT DATE 3-14-05

Type or print name Bradley W. Salzman E-mail address: brads@titusconsulting.net Telephone No. 505-486-1701

For State Use Only

APPROVED BY: Chad R. [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE MAR 15 2005

Conditions of Approval (if any):