

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM028226
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM104939
3b. Phone No. (include area code) Ph: 505-564-6720 Fx: 505-564-6700		8. Well Name and No. BELL FEDERAL 11 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T30N R13W NENE 995FNL 840FEL		9. API Well No. 30-045-30332-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to plug & abandon this well per following procedure:

Note: All cement volumes use 100% excess outside pipe and 50% excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and XTO safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.

2. Pull and LD rods and pump. TOH with 2.375" tubing, total 2046'; visually inspect. If



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #54971 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/16/2005 (05SXM0381SE)</b>	
Name (Printed/Typed) HOLLY C PERKINS	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 03/16/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By	Title PE	MAR 18 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FPO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOCD**

**Additional data for EC transaction #54971 that would not fit on the form**

**32. Additional remarks, continued**

necessary LD tubing and PU workstring.

3. Plug #1 (Pictured Cliffs perforations, Fruitland Coal, and Fruitland tops, 1875? ? ~~1600?~~ <sup>1601</sup>): TIH and set a 4.5? CR at 1875?. Pressure test tubing to 1000#. Load casing above the CR with water and circulate well clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plugs as appropriate. Mix ~~22~~ sxs cement and spot a balanced plug above CR to isolate the Fruitland perforations and to cover the Fruitland top. PUH to 582?. (1875-1551')

4. Plug #2 (?? casing shoe, Kirtland top and surface plug, 582? - Surface): Connect the pump line to the bradenhead valve and pressure test the BH annulus to 300#; note volume to load. If the BH annulus tests, then mix 70 sxs Type III cement and spot a balanced plug inside the casing to cover the ?? surface casing shoe and Kirtland top, circulate cement to surface. TOH and LD the tubing.

5. If the BH annulus does not test, then perforate at the appropriate depth and fill the bradenhead annulus with cement and cover the casing shoe and Kirtland top. TOH and LD tubing.

6. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.