

Submit 3 Copies To Appropriate District
Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.
30-045-32335

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

MONTOYA

8. Well Number
#1R

9. OGRID Number
173252

10. Pool Name or Wildcat
BLANCO MESA VERDE

SUNDRY NOTICES AND REPORTS ON WELLS.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

OIL ☐ GAS ☐
WELL ☐ WELL ☒ OTHER ☐

2. Name of Operator

PATINA SAN JUAN, INC.

3. Address of Operator

5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401

4. Well Location

Unit Letter **B** : **1000** Feet From The **NORTH** Line and **1995** Feet From The **EAST** Line

Section **35** Township **32N** Range **13W** NMPM County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5881' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE ☐
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST & CEMENT JOB ☐

OTHER: **Set 4-1/2" Casing** ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/11/2005 RU casing crew & run 123 joints of 4-1/2", 11.6#, N80, LT&C casing, land @ 4965'.

Cement 1st Stage: Pump 20 bbl water, 30 bbl 9.5 ppg scavenger slurry ahead & cement w/100 sx Type 3 w/additives, mixed @ 12 ppg for lead slurry, 215 sx Type 3 w/additives, mixed @ 13 ppg for tail slurry. Wash pumps and lines & displace w/30 bbl 3% KCL water, 54 bbl mud. Plug down. Had full returns. Pump 30 bbl 9.5 ppg scavenger slurry. Circulate 30 bbl scavenger slurry and 35 bbl good cement top of DV tool. Cement 2nd Stage: Pump 20 bbl water, 30 bbl 9.5 ppg scavenger slurry ahead & cement w/375 sx 11.5 ppg lead slurry, 200 sx 12 ppg tail slurry, displace w/54 bbl 3% KCL water. Plug down, close DV tool, had full returns, circulate 30 bbl scavenger slurry & 55 bbl good cement to surface. ND BOP, set slips, cut off casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay S. Eckstein TITLE **PRODUCTION ANALYST** DATE **14-Mar-2005**

TYPE OR PRINT NAME **KAY S. ECKSTEIN** (e-mail: keckstein@patinasanjuan.com) TELEPHONE NO. (505) 632-8056

(This space for State Use)
APPROVED BY Charles TITLE Acting SUPERVISOR DISTRICT # 3 DATE MAR 16 2005

CONDITIONS OF APPROVAL, IF ANY: