

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 21 2011

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Unit E (SWNW), 1800' FNL & 955' FWL, Section 12, T30N, R7W, NMPM

5. Lease Number  
NMNM-012293
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 30-6 Unit
8. Well Name & Number  
San Juan 30-6 Unit 462S
9. API Well No.  
30-039-29404
10. Field and Pool  
Basin Fruitland Coal
11. County and State  
Rio Arriba, NM



## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☒ Abandonment☐ Change of Plans☐ Other -☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematic.

## 14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle: Staff Regulatory TechnicianDate 7/21/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason

Title

Date

JUL 25 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D A

P

**ConocoPhillips**  
**SAN JUAN 30-6 UNIT 462S**  
**Expense - P&A**

Lat 36° 49' 45.768" N

Long 107° 31' 38.856" W

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

**PROCEDURE**

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of a steel tank to handle waste fluids circulated from the well and cement wash up.
2. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
3. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. If this well has rods or a packer, then modify the work sequence as appropriate. ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger.
6. TOOH with tubing/rods (per pertinent data sheet). Round trip casing scraper through deepest perforation or as deep as possible.

<b>Rods:</b>	Yes	<b>Size:</b>	3/4"	<b>Length:</b>	3721'
<b>Tubing:</b>	Yes	<b>Size:</b>	2-3/8"	<b>Length:</b>	3770'
<b>Packer:</b>	No	<b>Size:</b>		<b>Depth:</b>	

**7. Plug 1 (Fruitland, 3237-3337', 29 Sacks Class B Cement)**

TIH and set a 7" CIBP @ 3337'. Load casing with water and circulate well clean. Pressure test tubing to 1000 psi. Pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix and pump 29 sx Class B cement inside casing to cover the Fruitland top.

**8. Plug 2 (Kirtland through the Ojo Alamo, 2603-2909', 69 Sacks Class B Cement)**

PUH to 2909'. Mix and pump 69 sx Class B cement inside casing to cover the Kirtland top through the Ojo Alamo top.

**9. Plug 3 (Nacimiento, 1392-1492', 29 Sacks Class B Cement)**

PUH to 1492'. Mix and pump 29 sx Class B cement inside casing to cover the Nacimiento top.

**10. Plug 4 (Surface, 0-268', 62 Sacks Class B Cement)**

Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 62 sxs Class B cement and spot a balanced plug from 268' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 268' and the annulus from the squeeze holes to surface. Shut in well and WOC.

11. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location per BLM stipulations.

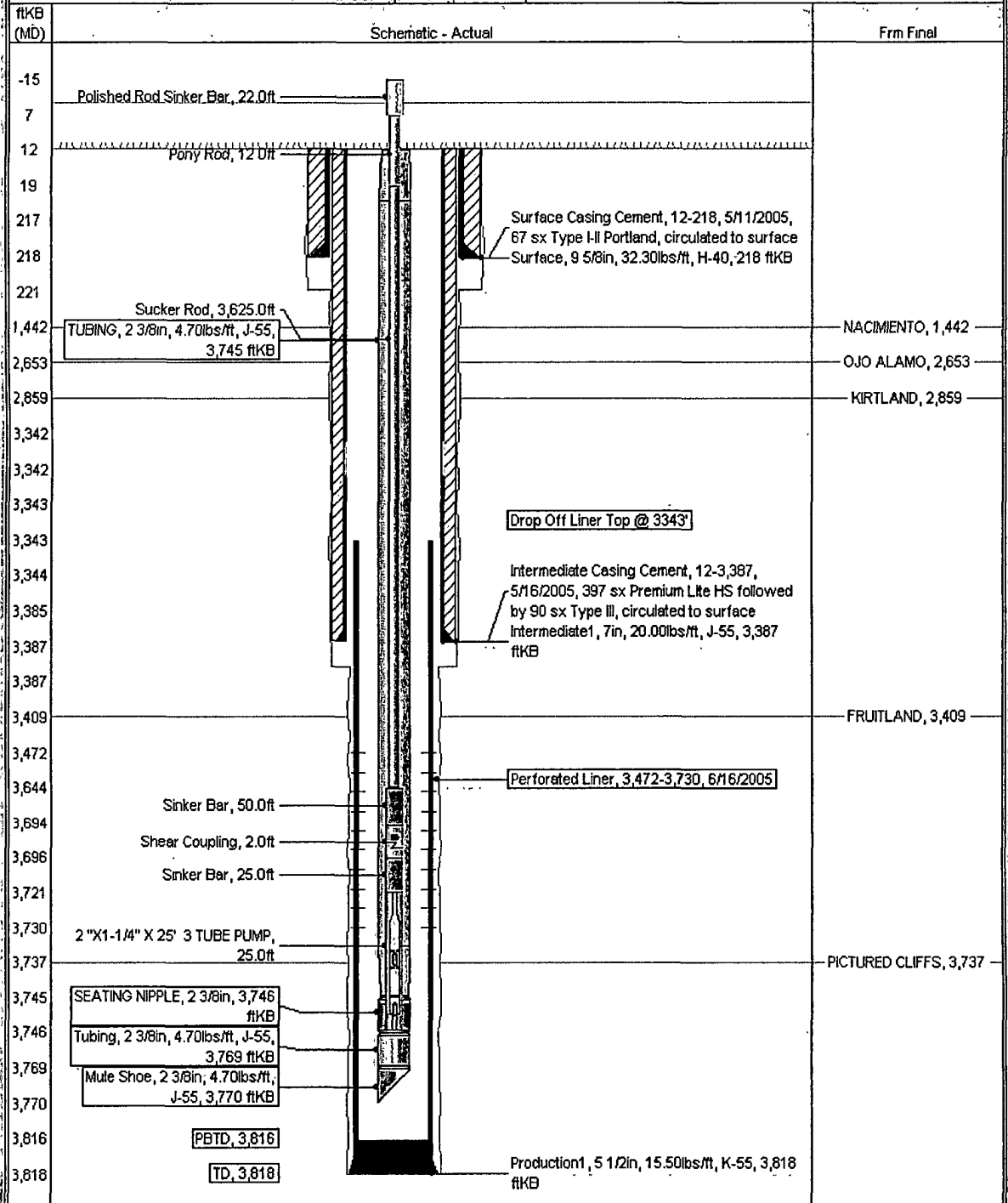
# Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30-6 UNIT #462S

API/UVI 3003929404	Surface Legal Location NMPM,012-030N-007W	Field Name BASIN (FRUITLAND COAD)	License No.	State/Province NEW MEXICO	Well Configuration Type <a href="#">Edit</a>
Ground Elevation (ft) 6,796.00	Original KD/RT Elevation (ft) 6,808.00	KD-Grnd Distance (ft) 12,000	KD-Casing Flange Distance (ft) 6,808.00	KD-Tubing Hanger Distance (ft) 6,808.00	

Well Config: - Original Hole, 7/6/2011 12:50:04 PM



# Proposed P&A

ConocoPhillips

Well Name: SAN JUAN 30-6 UNIT #462S

API/UVI 3003929404	Surface Legal Location NMPM, 012-030N-007W	Field Name BACIN (FRUITLAND COAL)	License No.	State/Province NEW MEXICO	Well Configuration Type	Edit
Ground Elevation (ft) 6,796.00	Original B.P.T. Elevation (ft) 6,808.00	IS-Gravel Distance (ft) 12.00	IS-Casing Flange Distance (ft) 6,808.00	IS-Tubing Hanger Distance (ft) 6,808.00		

Well Config - Original Hole, 1/1/2020

