

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

NOV 09 2010

2. Name of Operator

Energen Resources Corporation

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

(505) 325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: (I) Sec.12, T32N, R05W 1900'FSL & 350'FEL

BHL: (M) Sec.12, T32N, R05W 110'FSL & 110'FWL

5. Lease Serial No.

USA NMNM 29342

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Carracas 12A # 1H

9. API Well No.

30-039-30825

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☒ Other Set plug and☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandonmove off because☐ Convert to Injection☐ Plug Back☐ Water Disposalof forest closure

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources would like to make the following change to the Carracas 12A #1H. The changes will be pertaining to setting a plug inside the 7" casing and moving off the location until April 1, 2011:

- * As previously submitted, a whipstock was set and window milled, and the lateral drilled to 7940'MD.
- * The rig was stuck with the bit at 7906'MD and fishing was attempted.
- * The 3-1/2" drill pipe was sheared and seperated at 4786'MD. Again, fishing was attempted to recover the remaining pipe and BHA still left downhole. Did not retrieve fish.
- * Did not have enough time left due to forest closure, therefore, Energen plans to set a cast iron bridge plug at 4640'MD and move off location until the forest opens back up in 2011.
- * Bridge plug was pressure tested to 1500 psi for 30 minutes. Test OK.
- * All operations were inside the legal window.
- * A wellbore diagram and tally of all iron left in the hole is attached.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

Verbal approval was attained from Jim Lavato at the BLM and Charlie Perrin at the OCD before conducting operations.

RCVD AUG 8 '11

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

STEPHEN BYERS

Title Drilling Engineer

OIL CONS. DIV.

Signature

Date 11/3/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

DIST. 3

Approved by

Troy L. Salvors

Title

Petroleum Engineer

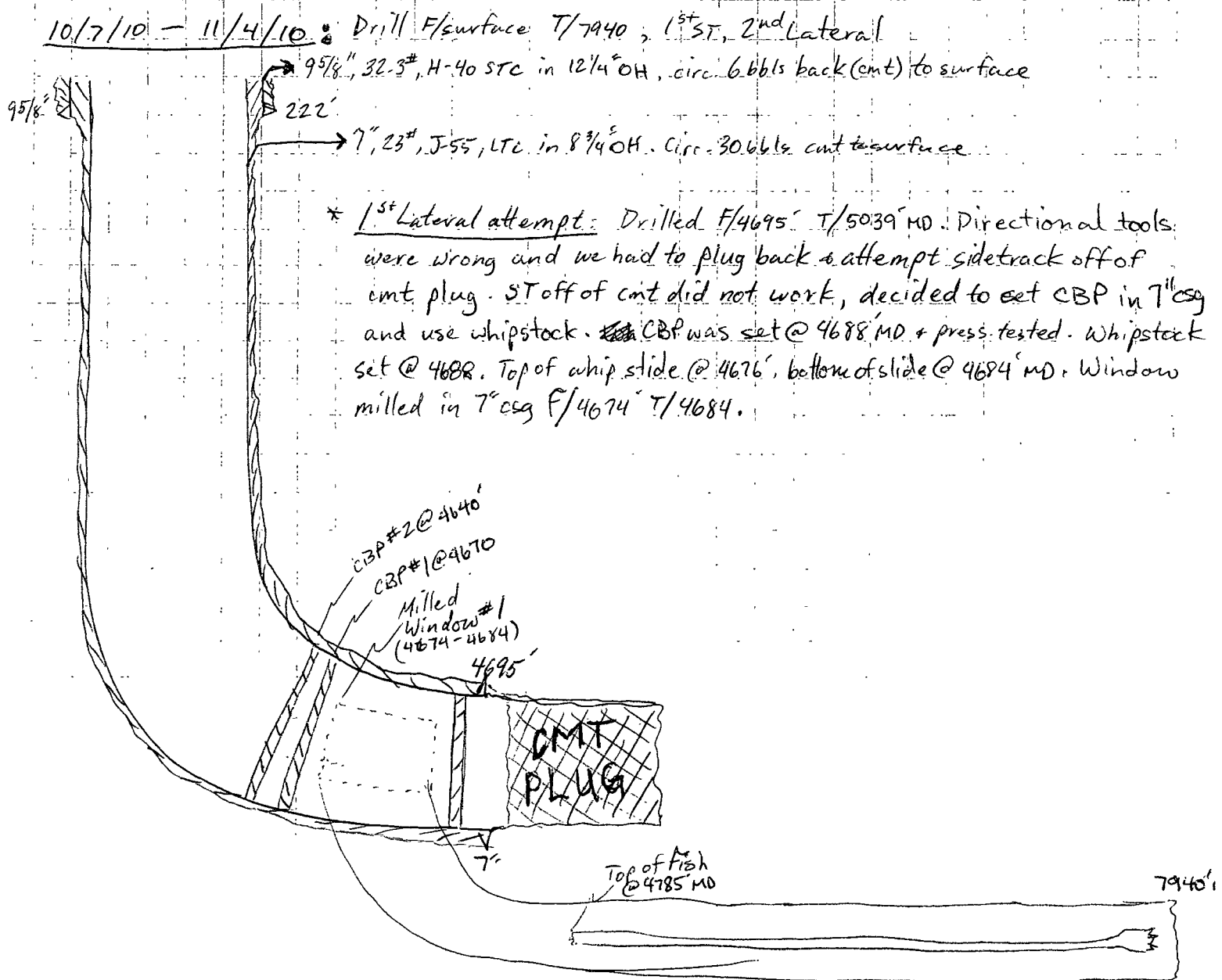
Date

11/10/2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

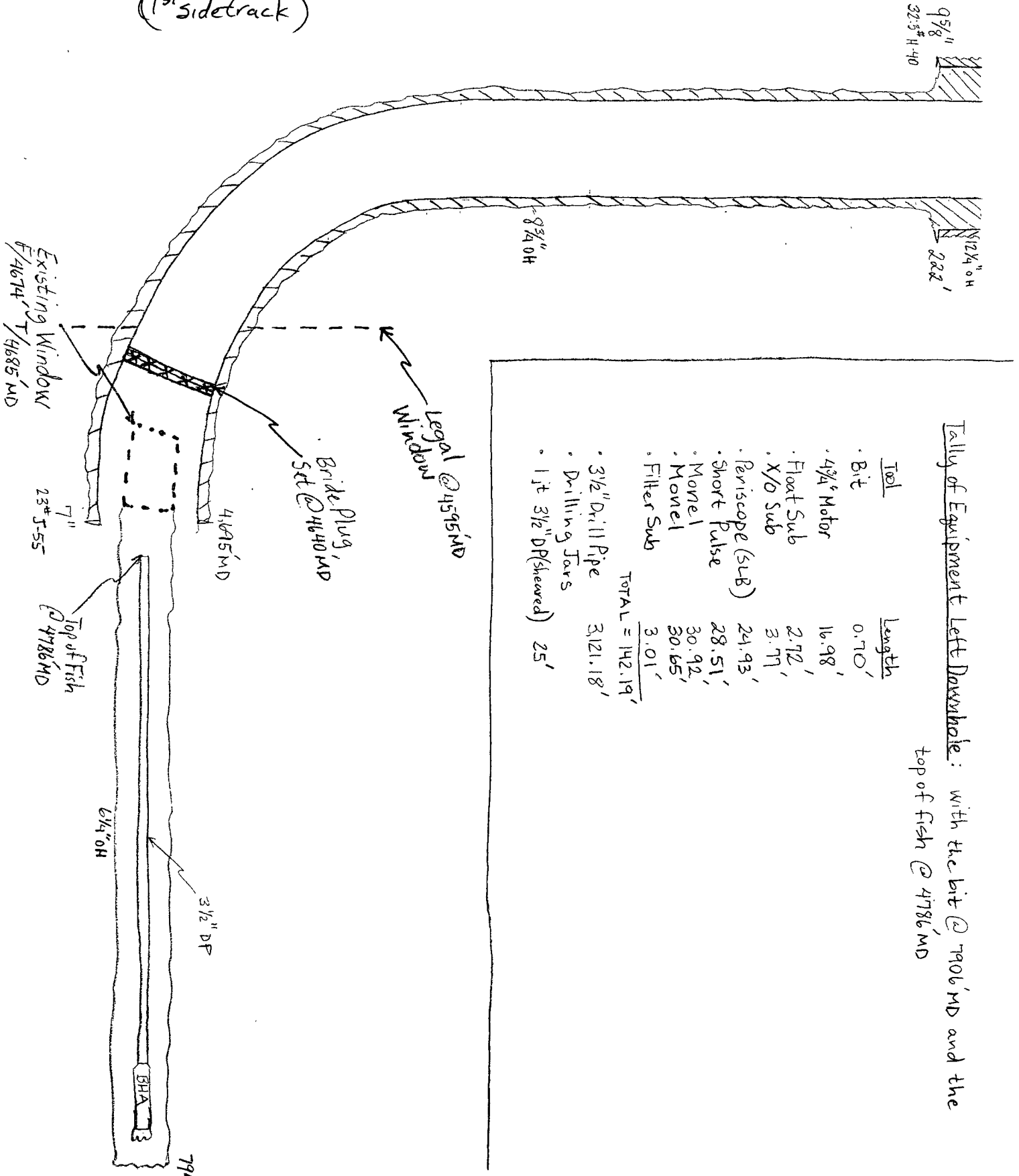
Office

FFO

Subject Carracas 12A #1H
Total Wellbore Diagram


* 2nd Lateral Attempt: (1st ST) Drilled 6 1/4" ST from 4674' to 7940' MD. Drill string stuck @ 7910' MD (30' off bottom). Attempted to retrieve fish w/ no success. Decided to back off ~~the~~ DP and screw in fishing jaws. While jarring w/ fishing jaws, DP broke in ~~the~~ hole 101' below milled window. Top of fish @ 4785' MD. Attempts were made to retrieve fish, but could never find top of fish to latch on. Decision was made to set CBP and move off b/c of forest closure. CBP #1 set @ 4670' MD. Plug did not set, & was left in hole. CBP #2 set @ 4640' MD. Tested OK.

Subject Carracas 12A #1H
2nd Lateral Attempt Wellbore Diagram
(1st sidetrack)



tally of Equipment Left Downhole: with the bit @ 7906' MD and the top of fish @ 4786' MD

Tool	Length
• Bit	0.70'
• 4 3/4" Motor	16.98'
• Float Sub	2.72'
• X/O Sub	3.77'
• Periscope (SLB)	24.93'
• Short Pulse	28.51'
• Monel	30.92'
• Monel	30.65'
• Filter Sub	3.01'
TOTAL = 142.19'	
• 3 1/2" Drill Pipe	3,121.18'
• Drilling Tools	
• 1 ft 3 1/2" DP (sheared)	25'