Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON Do not use this form for proposals to drill or t abandoned well. Use Form 3160-3 (APD) for su	1111 23312
SUBMIT IN TRIPLICATE - Other instructions	on page 3 Farmington Field Offic 7. If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator	8. Well Name and No. Carracas 12A # 1H
Energen Resources Corporation 3a. Address 3b	Phone No. (<i>unclude area code</i>) 9. API Well No.
2010 Afton Place, Farmington, NM 87401	(505) 325-6800 30-039-30825 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, of Exploratory Area
SHL: (I) Sec.12, T32N, R05W 1900' FSL, 350' FEL NE	/SE Basin Fruitland Coal
BHL: (M) Sec.12, T32N, R05W 110' FSL , 110' FWL SW	/SW 11. County or Parish, State
	Rio Arriba NM
12. CHECK APPROPRIATE BOX(ES) TO INDIC	ATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent Acidize Alter Casing Casing Repair	Deepen Production (Start/Resume) Water Shut-Off Fracture Treat Reclamation Well Integrity New Construction Recomplete X Other
Final Abandonment Notice Change Plans Convert to Injection	Plug and Abandon Temporarily Abandon production tubing Plug Back Water Disposal
If the proposal is to deepen directionally or recomplete horizontally, give subst Attach the Bond under which the work will be performed or provide the Bond following completion of the involved operations. If the operation results in a r	ncluding estimated starting date of any proposed work and approximate duration thereof. rface locations and measured and true vertical depths of all pertinent markers and zones. No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days nultiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once fter all requirements, including reclamation, have been completed, and the operator has NU BOP. TOH with 2.375" 4.7# J-55 kill string
tubing.	
6/14/11 - 7/10/11 Clean out and flowback.	
7/11/11 - Run 145 jts. 2.375" 4.7# J-55 production	tubing, set at 4549'. TOL 4584'.
7/13/11 - Ran Pump and Rods. RDMO.	ACCEPTED FOR RECORD JUL 1 8 2011 FARMINGTON FIELD OFFICE BY SEE 21 - EDITOR 18192027223331 OIL CONS. DIV. DIST. 3
	JUL 1 8 2011 2011
	FARMINGTON FIELD OFFICE OIL CONS. DIV. DIST. 3
	\$ 123450 J
14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Anna Stotts	Title Regulatory Analyst
Signature Stoll	Date 7/13/11
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	at Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. NMOCD R

