submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## RECEIVED

JUL 12 2011

Sundry Notices and Reports on Wells		Farmingcon F Bureau of Land	Earmingയn Field Office reau of Land Managemen	
1.	Type of Well GAS	5. Lea NN 6. If I	ise Number ISF-078356-B ndian, All. or be Name	
2.	Name of Operator BURLINGTON		t Agreement Name erfanito Unit	
3.	Address & Phone No. of Operator		ll Name & Number erfanito Unit 42	
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. <b>AP</b>	I Well No.	
4.	Location of Well, Footage, Sec., T, R, M	30-	045-06251	
•	Unit E (SWNW), 1845' FNL & 945' FWL, Section 27, T27N, R9W, NMPM		ld and Pool lard Pictured Cliffs	
			inty and State Juan, NM	
<u> </u>	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT Type of Submission  Type of Action  Notice of Intent  X Abandonment Recompletion New Construction X Subsequent Report Plugging Non-Routine Fractur Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injects  Describe Proposed or Completed Operations	Other	2141510	
	e subject well was P&A'd on 6/21/11 per the attached report.	73456	CEIVED 202222 CONS. DIV. DIST. 3	
14.	I hereby certify that the foregoing is true and correct.			
Sig	ned John Tajoya Crystal Tafoya Title: Staff Ro	egulatory Technici	an Date 7/12/11	
AP CO	is space for Federal or State Office use) PROVED BYTitle NDITION OF APPROVAL, if any:	Date		
	18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of nited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction	ASSEPTI	ED FOR RECORD	
		][]	13 2011	
		Farinag	ONFIELDOFFICE	

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 \* fax: 505-325-1211

Burlington Resources Oil & Gas Company LP Huerfanito Unit #42

June 21, 2011 Page 1 of 1

1845' FNL & 945' FWL, Section 27, T-27-N, R-9-W San Juan County, NM Lease Number: NMSF-078356-B API #30-045-06251

Plug and Abandonment Report

Notified NMOCD and BLM on 6/16/11

## **Plug and Abandonment Summary:**

MOL and RU. Check well pressure: casing, 150 PSI. Lay relief lines. ND wellhead. NU BOP, test. Load casing with 20 bbls of water. Round trip 2.875" gauge ring to 2240'. RIH with 2.875" wireline set CIBP and set at 2232'. Tally and TIH with 69 joints 1.25" tubing to 2232' and tag CIBP. Load tubing with 13 total bbls of water. Pressure test casing to 800 PSI, held OK. SI well. SDFD.

6/21/11 Open well, no pressure. Load the hole with 5 bbls of water.

**Plug #1a** with CIBP at 2232', spot 28 sxs Class B cement (33.04 cf) inside casing above CIBP up to 1216' to cover the Fruitland, Kirtland and Ojo Alamo tops.

PUH to 1205'. Load tubing with 9 bbls of water and circulate well clean. Procedure change to pump Plug #1b required by J. Yates and approved by R. Espinoza, BLM.

Plug #1b spot 28 sxs Class B cement (33.04 cf) inside casing from 1205' up to 189'. PUH to 189'. Load the hole with 4 bbls of water and circulate well clean. TOH and LD all tubing. Perforate 3 bi-wire holes at 152'. Connect pump to casing and pressure up to 1250 PSI, no rate. Connect pump to bradenhead. Pump 6 bbls of water and establish circulation out casing valve. Connect pump to casing and establish rate 2 bpm at 400 PSI. Pump 3 bbls of water down casing and out bradenhead.

**Plug #2** mix and pump 42 sxs Class B cement (49.56 cf) down the 2.875" casing from 152' to surface, circulate good cement out bradenhead.

ND BOP. Dig out wellhead. Monitor atmosphere. Issue Hot Work Permit. Cut off wellhead. Found cement at surface in the annulus, down 78' in the 2.875" x 5.5" IM casing and down 100' in the 2.875" casing.

**Plug #3** mix and pump 32 sxs Class B cement (37.76 cf) with 1.25" poly pipe to top off casing and annulus then install P&A marker.

RD rig. Cut off rig anchors. MOL.

Jimmy Yates, Synergy, was on location.

Ray Espinoza and Darrell Priddy, BLM representatives, were on location.