

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED  
Lease Serial No  
NMSF047039E

JUL 28 2011

SUBMIT IN TRIPLICATE - Other instructions on page 2

Farmingdale Field Office  
Bureau of Land Management

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7 If Unit or CA/Agreement, Name and/or No Farmingdale Field Office
2 Name of Operator XTO Energy Inc.		8 Well Name and No JF DAY E #1E
3a. Address 382 CR 3100, AZTEC, NM 87410	3b. Phone No (include area code) (505) 333-3630	9 API Well No 30-045-25615
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1690' ENL & 980' FWL SWNW SEC. 17 (E) - T28N-R10W NMM		10 Field and Pool, or Exploratory Area BASIN DAKOTA BASIN MANCOS
		11 County or Parish, State SAN JUAN NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DOWNHOLE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>COMMINGLE</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests permission to DHC this well per NMCD Rule 19.15.12.11 C(2) in the Basin Dakota (71599) & the Basin Mancos (97232) pools upon completion of the Mancos. Please see attached spreadsheets for justification of proposed allocations.

Basin Dakota	Gas: 39%	Oil: 9%	Water: 48%
Basin Mancos	Gas: 61%	Oil: 91%	Water: 52%

The pools are not pre-approved combinations for downhole commingle in the San Juan Basin and the NMCD was notified of our intent via Form C-107A on 7/27/2011. Ownership is diverse & notification was made by CRR on 7/26/2011. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) WANETT MCCAULEY		Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Wanett McCauley</i>		Date 7/27/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Joe Hewitt</i>	Title GCO	Date 7-29-11
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFB	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCD EP A

**ESTIMATED PRODUCTION**

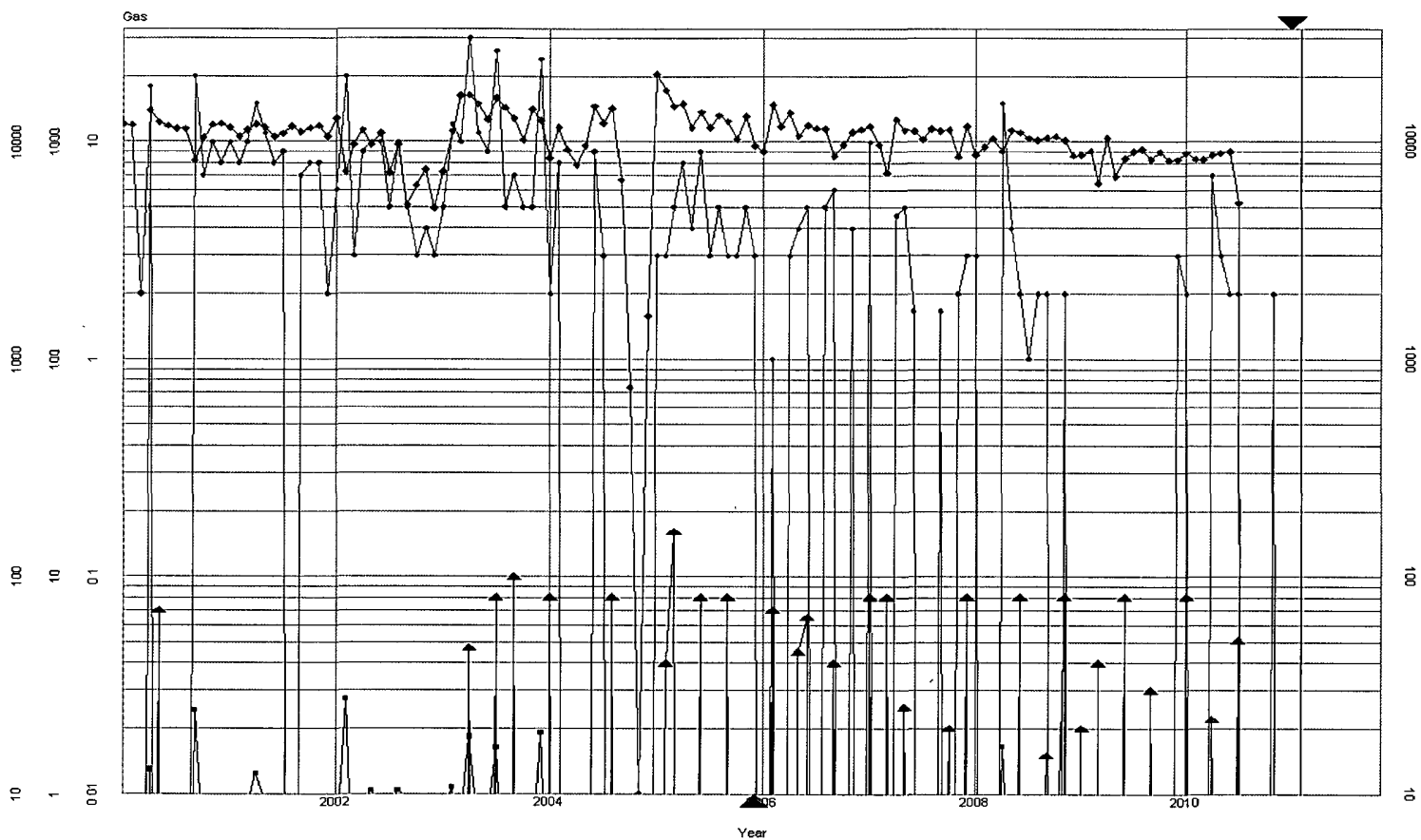
	GAS EUR	OIL EUR	WATER
MANCOS	222,169	3,505	1,700
DAKOTA	140,553	342	1,595
TOTAL	362,721	3,846	3,294

**ALLOCATIONS**

	GAS	OIL	WATER
MANCOS	61%	91%	52%
DAKOTA	39%	9%	48%

API	LEASE NAME	NO	RESERVOIR	SEC	TWN	RNG	FIELD	COUNTY	OPERATOR	1st PROD	LAST PROD	OIL	GAS	WATER	REM WATER	EUR-OIL	EUR-GAS	DLY OIL	DLY GAS	DLY WAT
3004525538	CONGRESS LACHMAN	4E	GALLUP	18	28 N	10 W	ARMENTA	SAN JUAN	ENERGEN RES	19830401	20091101	3,403	386,925	1,228	925	3,403	392,356	0	15.1	0.3
3004534381	DAY, JF D	1F	GALLUP	20	28 N	10 W	BASIN	SAN JUAN	XTO ENERGY	20080531	20101101	439	49,661	582	1,964	1,162	202,892	0.2	41.1	0.6
3004533643	DAY, JF E	1G	GALLUP	17	28 N	10 W	BASIN	SAN JUAN	XTO ENERGY	20070531	20101101	1,819	28,251	353	579	4,994	92,068	1.1	16.2	0.2
3004534380	KUTZ FEDERAL	10G	GALLUP	18	28 N	10 W	BASIN	SAN JUAN	XTO ENERGY	20080930	20101101	777	38,508	186	579	860	44,287	0.6	29.1	0.2
3004534383	KUTZ FEDERAL	12F	GALLUP	21	28 N	10 W	BASIN	SAN JUAN	XTO ENERGY	20080930	20101101	1,516	69,893	486	1,617	7,104	379,241	1.8	72.1	0.5
AVERAGE:												1,591	114,648	567	1,133	3,505	222,169	0.74	34.72	0.36

JF Day E 1E, Dakota  
 Remaining Production  
 Gas 140,553  
 Oil 342  
 Water 1,595



DAY, JF E 1E 15256151 | BASIN | DAKOTA