Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

WELL API NO. **30-045-25997**

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name **Bruce R Sullivan**

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number **2**

2. Name of Operator **ConocoPhillips Company**

9. OGRID Number **217817**

3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289

10. Pool name or Wildcat **Otero Chacra**

4. Well Location
Unit Letter **J** : **1700** feet from the **South** line and **1480** feet from the **East** line
Section **23** Township **28N** Range **10W** NMPM **San Juan** County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 5736' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	~~PLUG AND ABANDON~~	~~☒~~	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER: TA	☒			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company requests permission to ~~P&A~~ TA the subject well per the attached procedure, current and proposed wellbore schematics.

RCVD JUL 20 '11
OIL CONS. DIV.
DIST. 3

Spud Date: 2/13/1985 Rig Released Date: 2/17/1985

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 7/19/11

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Bob Pell TITLE Deputy Oil & Gas Inspector, District #3 DATE 7/29/11

Conditions of Approval (if any):

AV

ConocoPhillips
BRUCE R SULLIVAN #2
Expense - ~~P&A~~ TA

Lat 36° 38' 42.108" N **Long 107° 51' 37.98" W**

PROCEDURE **This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of a steel tank to handle waste fluids circulated from the well and cement wash up.**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.

4. ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger.

5. TOOH with tubing/rods (per pertinent data sheet). **Send entire tubing string to Tuboscope.** LD tubing bailer (if applicable).

Rods:	No	**Size:**		**Length:**		
Tubing:	Yes	**Size:**	2-3/8"	**Length:**	2946	ftKB
Packer:	No	**Size:**		**Depth:**		

If this well has rods or a packer, then modify the work sequence in step #2 as appropriate. Round trip casing scraper through deepest perforation or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

6. Plug 1 (Chacra, 2340-2758', 36 Sacks Class B Cement)
RIH and set 4-1/2" CIBP at 2758' (50' above top perforation). Load casing and circulate well clean. Pressure test tubing to 1000 psi. Pressure test casing to 800#. *If casing does not test, then contact Production Engineer.* Mix 35 sx Class B cement and spot plug over CIBP from 2340-2758' to cover Chacra perforations. WOC.

7. Pressure test casing. Contact production engineer if pressure test fails. POOH & LD tbg.

8. RIH w/ wireline set 4-1/2" CIBP and set @ +/-2,000'. POOH and RDMO wireline.

9. Nipple down BOP and NU wellhead and RDMO. **NOTE:** Wellbore will be temporarily abandoned at this point. Well will be free of tubing so that rigless operations can be performed when recompletion is convened.

Current Schematic

ConocoPhillips

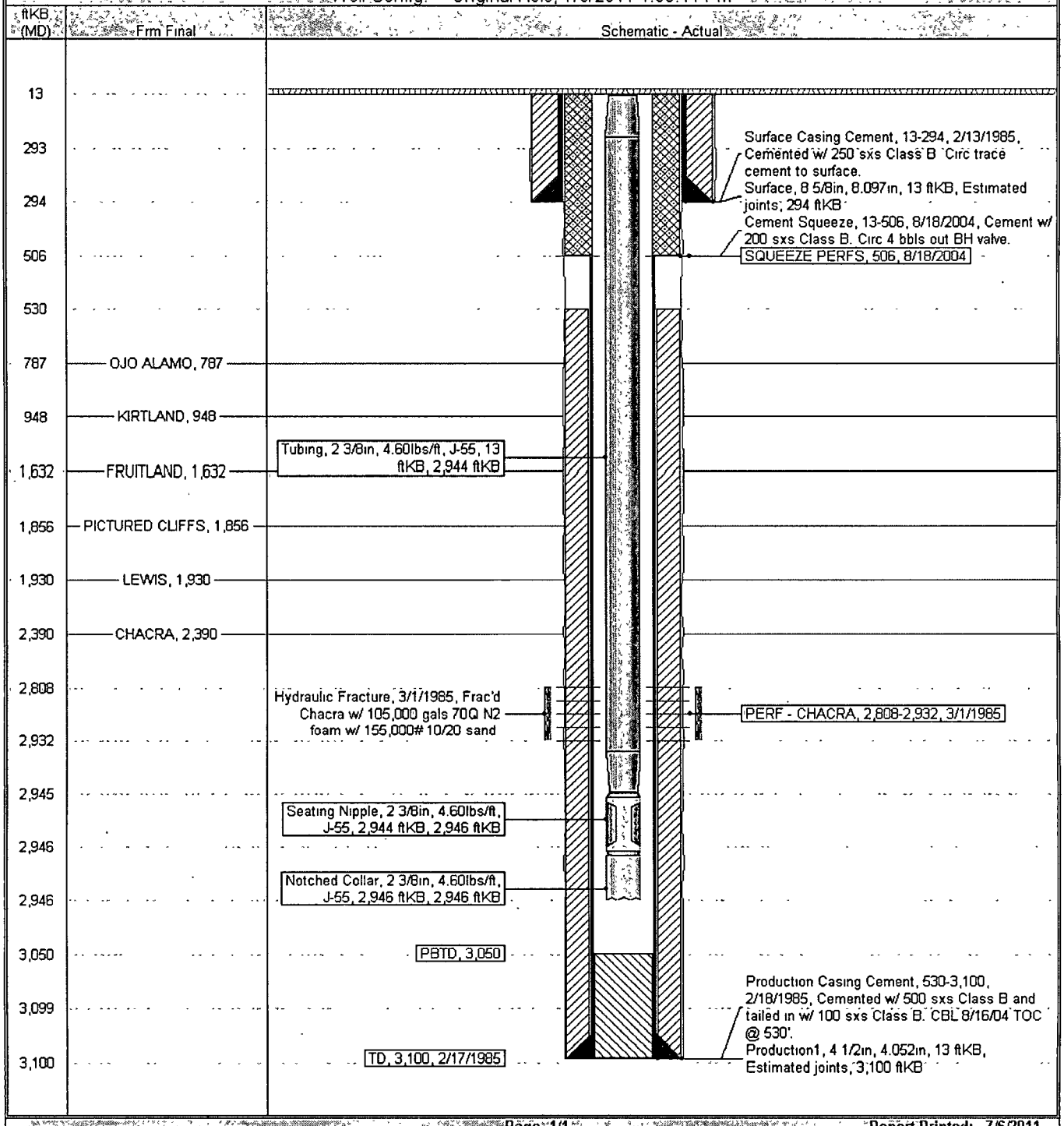
Schematic - Current

BRUCE R SULLIVAN #2

District	Field Name	API / UWI	County	State/Province	Edit
	SAN JUAN	3004525997	SAN JUAN	NEW MEXICO	

Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
2/13/1985	023-028N-010W-J	1,480.00	FEL	1,700.00	FSL

Well Config: - Original Hole, 7/6/2011 1:56:44 PM



Report Printed: 7/6/2011

Proposed Schematic

Current Schematic

ConocoPhillips

Well Name: BRUCE R SULLIVAN #2

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004525997	023-028N-010W-J	SAN JUAN		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hange Distance (ft)
5,736.00	5,749.00	13.00		

Well Config: - Original Hole, 1/1/2020

ftKB (MD)	Frm Final	Schematic - Actual
13		Surface Casing Cement, 13-294, 2/13/1985, Cemented w/ 250 sxs Class B. Circ trace cement to surface
293		
294		Surface, 8 5/8in, 8.097in, 13 ftKB, Estimated joints, 294 ftKB
506		Cement Squeeze, 13-506, 8/18/2004, Cement w/ 200 sxs Class B. Circ 4 bbls out BH valve.
530		SQUEEZE PERFS, 506, 8/18/2004
787	OJO ALAMO, 787	
948	KIRTLAND, 948	
1,632	FRUITLAND, 1,632	
1,856	PICTURED CLIFFS, 1,856	
1,930	LEWIS, 1,930	
2,000		Bridge Plug - Permanent, 2,000-2,001
2,001		
2,340		
2,390	CHACRA, 2,390	
2,758		Plug #1, 2,340-2,758, 1/1/2020, Mix 35 sx Class B cement and spot plug over CIBP to cover Chacra perforations.
2,759		Bridge Plug - Permanent, 2,758-2,759
2,808		Hydraulic Fracture, 3/1/1985, Frac'd Chacra w/ 105,000 gals 70Q N2 foam w/ 155,000# 10/20 sand.
2,932		PERF - CHACRA, 2,808-2,932, 3/1/1985
2,945		
2,946		
2,946		
3,050		PBTD, 3,050
3,099		Production1, 4 1/2in, 4.052in, 13 ftKB, Estimated joints, 3,100 ftKB
3,100		TD, 3,100, 2/17/1985
		Production Casing Cement, 530-3,100, 2/18/1985, Cemented w/ 500 sxs Class B and tailed in w/ 100 sxs Class B. CBL 8/16/04 TOC @ 530'.