UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 5. Lease Number Land Management 1a. Type of Work SF-078135 DRILL BLM'S APPROVAL OR ACCEPTANCE OF THIS Unit Reporting Number ACTION DOES NOT RELIEVE THE LESSEE AND NMNM-78 OPERATOR FROM OBTAINING ANY OTHER 6. If Indian, All. or Tribe 1b. Type of Well AUTHORIZATION REQUIRED FOR OPERATIONS GAS ON FEDERAL AND INDIAN LANDS 2 Operator 7. Unit Agreement Name BURLINGTON RESOURCES Oil & Gas Company, LP Huerfanito Unit 3. Address & Phone No. of Operator 8. Farm or Lease Name JUL 25'11 PO Box 4289, Farmington, NM 87499 OIL CONS. DIV. 9. Well Number (505) 326-9700 70S ⋪ DIST. 3 4. Location of Well 10. Field, Pool, Wildcat Surface: Unit C(NENW), 570' FNL & 2370' FWL Basin Fruitland Coal 11. Sec., Twn, Rge, Mer. (NMPM) Unit C, Sec. 10, T26N, R9W Surface: Latitude: 36.508405° N (NAD83) Longitude: 107.777215° W API# 30-045- 35188 14. Distance in Miles from Nearest Town 12. County 13. State 25.2 miles to Bloomfield NM NM San Juan 15. Distance from Proposed Location to Nearest Property or Lease Line 570' 16. Acres in Lease 17. Acres Assigned to Well 320.00 N/2 (FC) 2241.880 Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 18. 1435' from Huerfanito Unit 69 (PC) 19. **Proposed Depth** 20. Rotary or Cable Tools 2240' Rotary 21. Elevations (DF, FT, GR, Etc.) 22. Approx. Date Work will Start 6304' GL 23. **Proposed Casing and Cementing Program** See Operations Plan attached 24. Authorized by Busse (Staff Regulatory Tech) APPROVAL DATE PERMIT NO. APPROVED BY DATE Archaeological Report attached A gas recovery unit may or may not be used on this location.

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Example Master Plan Type 2 Bond Numbers NMB-000015 and NMB-000089 FV AZFC OCD 24 HRS. AUG 1 1 2011

NOTIFY AZTEC OCD 24 HRS. PRIOR TO CASING & CEMENT

NMOCD

A

DHILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".



DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico PECFIVE Revised October 12, 2005

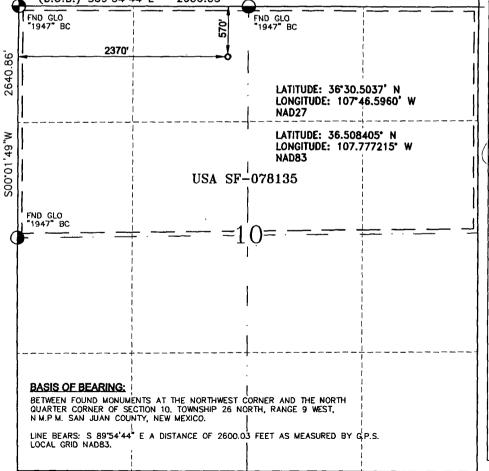
DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office AUG $1.8\ 2010$ State Lease -4 Copies Fee Lease -3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Farmington Field Office
Bureau of Land Managem AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045 ~ 35 \ 88				*Pool Code 71629		Pool Name BASIN FRUITLAND COAL							
⁴ Property Code					⁸ Well Number								
7138				70S									
OGRID No.			•	* Elevation									
14538				6304'									
					10 Surface	Location							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
С	10	26-N	9-W		570	NORTH	2370	WEST	SAN JUAN				
			11 Bott	om Hole	Location I	f Different Fro	om Surface						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
Pedicated Acres FC 320.00 ACRES N/2			19 Joint or	Infill	¹⁴ Consolidation (Code	¹⁶ Order No.						
NO ALLOW	ABLE W					ON UNTIL ALL EN APPROVED		AVE BEEN (CONSOLIDATED				
(B.O.B.) S FND GLO "1947" BC	2370	1"E - 260	00.03'	FND GLO "1947" BC	;		I hereby cert is true and a belief, and if a working in	lify that the information to the best had this organization	nineral interest in the				

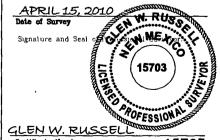


I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or a working interest, or to a voluntary pooling agreement or a compulsory pooling order hereifore entered by the division.

Signature Signat

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Certificate Number

15703



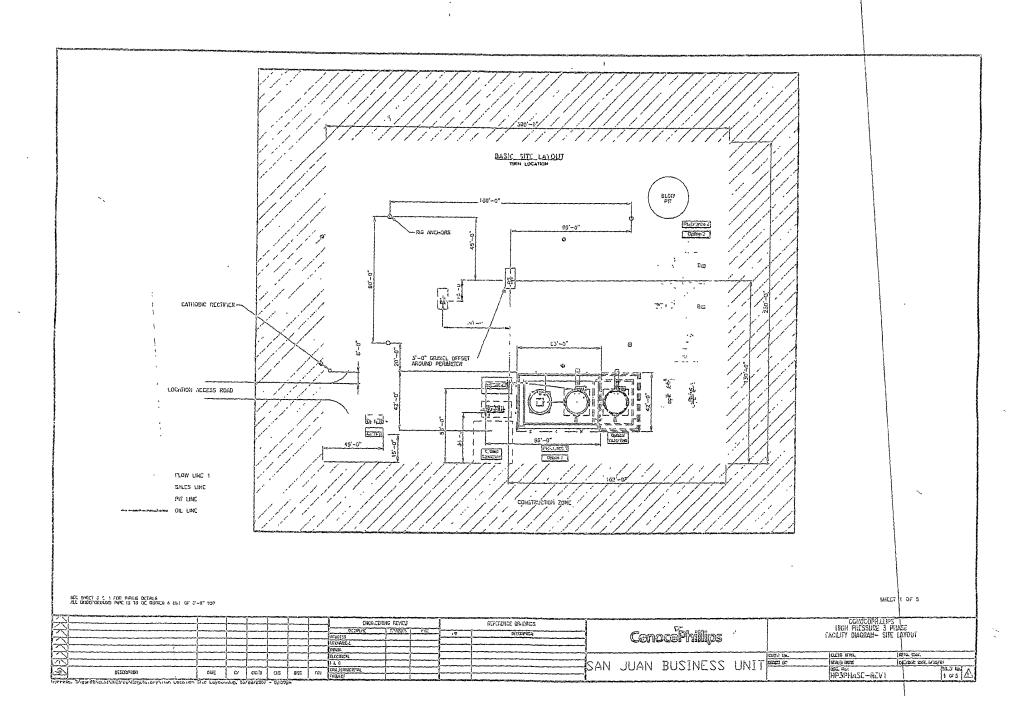
PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

HUERFANITO UNIT 70S

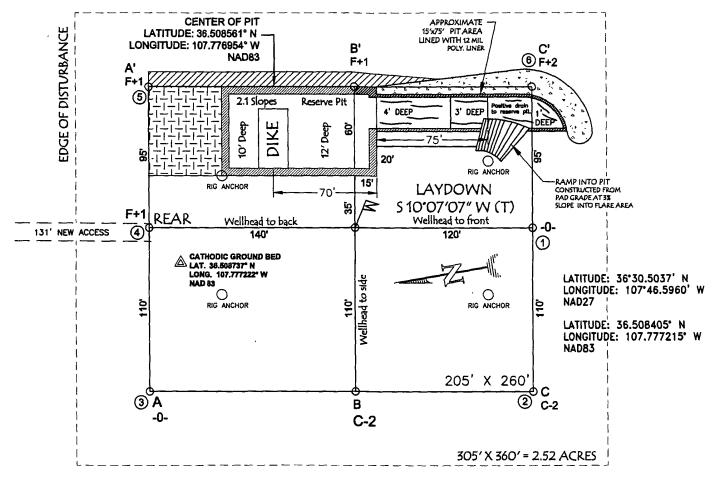
DEVELOPMENT

Lease:				AFE #: WAN,CDR.9400						AFE \$: 561,510		
Field Name: SAN JUAN Rig: XX			ig: XXX 20	X 2012 Holding			State: NM			County: SAN JUAN		PI #:
Geologist: Phone:							Geophysicist:			Pho		e:
Geoscientist: Phone:							Prod. Engineer:				e:	
Res. Engineer:		P	hone:			Proj. F	ield Lea	d:			Phon	e:
Primary Object	ivė (Zones): 💥		逐級對		為於漢		以熟纳	法關於		AND THE		
Zone	Zone Name											
JCV	BASIN FRUITLAND	COAL (G	AS)									
Location: Surface	ce: Dăi	1. 12. 12. 12. 14. 14. 14. 14. 14. 14. 14. 14. 14. 14	*-04-0 % Max 98	7000年臺						al land		Straight Hole
Latitude: 36.5083	396 Longitude:	-107.7766	501 X:			Y:			Sectio	n: 10		Range: 009W
Footage X: 2370	FWL Footage Y:	570 FNL	Elev	ation: 630	4	(FT)	Townshi	ip: 026N				
Tolerance:												
Location Type: Y	ear Round	S	tart Date ((Est.): 1/1/	/2012	Con	npletion	Date:		Date I	n Opera	ation:
Formation Data:	Assume KB = 63	19 Un	nits = FT			_						
Formation Call &		Depth			letion	BHP	внт			Por	narks	
Casing Points	(TV	/D in Ft)		Ft) (Ye	s/No) ((PSIG)	<u> </u>					
Surface Casing		120	6199							20 ppf, J-55 9 It to surface.	STC csg	Cement with 50 cuft.
OJO ALAMO		1182	5137									
KIRTLAND		1329	4990									
FRUITLAND		1599	4720					Gas				
FRUITLAND COAL		1798	4521									
PICTURED CLIFFS		2040	4279			108		Gas; TD	- 200' l	pelow T/PCCF	:	
Total Depth 2240 4079			4079							-1/2" 10.5 ppf, J-55, STC casing. Cement		
The same of the same of	TITLE AT ME. M.	Herr Economic	E 1884 7 1384 6	ALEXANDER SANS	Biates VVII.	THE TEN	AFFE EFFERE	with 301	cuft. C	irculate ceme	nt to su	irface.
Reference Well	S: Well Name	起热物性		mments	tic mare	Post Sec	A. A. A.	如此。 如此,	學家會認	and the second	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Transfer distribution
Reference Type Production	Huerfanito Unit 70	R		9W 10 SV	N NE							
Production	Huerfanito Unit 80			1 9W 10 St		<u></u>						
Production	Huerfanito Unit 80			1 9W 10 N								
	<u> </u>									J***		
Logging Progra	m:		17. 17. 17.	THE STATE OF THE S			U.S. S. J.			The Control of the Co	1	
Intermediate Logs	s: Log only if sl	how $\prod G$	R/ILD [Triple Co	ombo		3111	210		1,19-9-1		
	203 01117 11 01		.,,,									
TD Logs:	☐ Triple Combo	n Dine	meter \square	DET [Sopic F	7 vcn		т 🕗 .	Other			
TO LOGS:	Cased Hole GR /			I KI'I 🗀	JOHIC [ا ك	11 [2]				
Additional Information:												
Log Type	Stage	From (F	t)	To (Ft)		Tool	Гуре/Nа	me		Remarks		



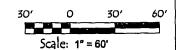
BURLINGTON RESOURCES OIL & GAS COMPANY LP

HUERFANITO UNIT #70S, 570' FNL & 2370' FWL SECTION 10, T-26-N, R-9-W, NMPM, SAN JUAN COUNTY, NM GROUND ELEVATION: 6304', DATE: MARCH 18, 2010



NOTES:

- VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.
- 2. RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW 3' WIDE AND 1' ABOVE SHALLOW SIDE).



Directions from the Intersection of Hwy 550 & Hwy 64 in Bloomfield, NM

To:

Burlington Resources Oil & Gas Company LP
HUERFANITO UNIT #70S
570' FNL & 2370' FWL,
Section 10, T26N, R9W, N.M.P.M., San Juan County,
New Mexico

Latitude: 36° 30′ 30.258″ N Longitude: 107° 46′ 37.973″ W Nad 1983

From the Intersection of Hwy 550 & Hwy 64 in Bloomfield, NM
Take Hwy 550 (south) for 15.8 miles to CR 7225
Turn left (east) on CR 7225 for 4.5 miles,
Turn right (easterly) for 4.2 miles,
Turn right (southerly) 0.1 miles,
Turn left (easterly) 0.2 miles,
Turn right (south-southeasterly) 0.4 miles,
To beginning of new access on right side of road,
Turn right (southerly) 131.00' to newly staked location.