

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District II
1625 N. French, Hobbs, NM 88240
District III
1301 W. Grand Avenue, Artesia, NM 88210
District IV
1000 Rio Brazos Rd., Aztec, NM 87410
District V
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-32643

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

7. Lease Name or Unit Agreement Name

POLLOCK COM E

8. Well No.

#2

9. Pool name or Wildcat

BASIN FRUITLAND COAL

4. Well Location

Unit Letter N : 795 Feet From The NORTH Line and 735 Feet From The EAST Line

Section 28 Township 29N Range 10W NMPM SAN JUAN County

10. Date Spudded

12/19/05

11. Date T.D. Reached

1/5/05

12. Date Compl. (Ready to Prod.)

3/10/05

13. Elevations (DF & RKB, RT, GR, etc.)

5495'

14. Elev. Casinghead

15. Total Depth

1970' KB

16. Plug Back T.D.

1915'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

1574' - 1764' (FRUITLAND COAL)

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	244'	8 3/4"	250 sxc	0
4 1/2"	10.5#	1961'	6 1/4"	340 sxc	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1853'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

1727' - 1764' (0.49" dia, 27 holes)

1574' - 1672' (0.49" dia, 57 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1727' - 1764' A. w/500 gals 15% HCl ac. Frac'd

w/54,546 gals 20# delta 140 w/SW NT carrying

18,400# 16/30 bra dy sd & 48,000# 20/40 Brady sd.

28. PRODUCTION

Date First Production		Production Method <i>(Flowing, gas lift, pumping - Size and type pump)</i> FLOWING					Well Status <i>(Prod. or Shut-in)</i> SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - <i>(Corr.)</i>		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Holly C. Perkins Printed Name HOLLY C. PERKINS Title REG COMPLIANCE TECH Date 3/16/2005
E-mail address Regulatory@xtoenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 740	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 994	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1774	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Farmington SS 1113
T. Blinebry	T. Gr. Wash	T. Morrison	T. Fruitland Fmt 1530
T. Tubb	T. Delaware Sand	T. Todilto	T. Lwr FTC 1560
T. Drinkard	T. Bone Springs	T. Entrada	T. Lewis Shale 1920
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			<p>SECTION 27 CONTINUED:</p> <p>A. w/750 gals 15% HCl acid.</p> <p>Frac'd w/101,139 gals Delta</p> <p>140 frac fluid carrying</p> <p>157,900# 20/40 sd coated</p> <p>w/SW & SW NT & 105,900#</p> <p>20/40 Brady sd & 52,000#</p> <p>16/30 Brady sd.</p>				