

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO 1004-0137  
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface J (NW/SE), 1830' FSL & 1560' FEL

At top prod. interval reported below

SAME AS ABOVE

At total depth SAME AS ABOVE

5 LEASE DESIGNATION AND SERIAL NO

SF-078885

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

CANYON LARGO UNIT

8 FARM OR LEASE NAME, WELL NO

CANYON LARGO UNIT 292F

9 API WELL NO

30-039-30952-2051

10 FIELD AND POOL, OR WILDCAT

BASIN DAKOTA

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10, T25N, R6W

14 PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH  
Rio Arriba

13 STATE

New Mexico

15 DATE SPUDDED  
04/01/11

16 DATE T D REACHED  
04/15/11

17 DATE COMPL (Ready to prod)  
07/28/11

18 ELEVATIONS (DF, RKB, RT, BR, ETC)\*  
GL 6714' KB 6729'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD  
7376'

21 PLUG, BACK T D, MD & TVD  
7354'

22 IF MULTIPLE COMPL, HOW MANY\*  
N/A

23 INTERVALS DRILLED BY

ROTARY TOOLS  
yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota 7048' - 7242'

25 WAS DIRECTIONAL SURVEY MADE  
NO

26 TYPE ELECTRIC AND OTHER LOGS RUN  
GR/CCL/CBL

27 WAS WELL CORED  
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	240'	12 1/4"	Surface, 76sx(122cf-22bbls)	6bbls
7" / J-55	20#	2987'	8 3/4"	Surface, 387sx(788cf-139bbls)	43bbls
4 1/2" / L-80	11.6#	7373'	6 1/4"	TOC@2600', 310sx(623cf-111bbls)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7171'	
					4.7# / J-55		

31 PERFORATION RECORD (Interval, size and number)

Dakota w/ .34" diam. 1SPF @ 7048'- 7152' = 21 Holes 2SPF @ 7164'- 7242' = 22 Holes DK Total Holes = 43	7048'- 7242'	Start w/ 2% KCL water. Acidize w/ 10bbls 15% HCL. Frac'd w/ 35,742gals 70% Foam Slickwater pad w/ 40,084# 20/40 Arizona Sand. Pumped 106bbls foam flush. N2:2,295,000SCF.
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33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		FLOWING				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
07/27/11	1hr.	1/2"	<div><div></div></div>	0 / boph	30 mcf / h	1 / bwph	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR )	
SI-1018psi	SI-1047psi	<div><div></div></div>	0 / bopd	726 mcf / d	24 / bwpd	ROVD AUG 4'11	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

35 LIST OF ATTACHMENTS

This is a standalone Basin Dakota.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Staff Regulatory Tech.

DATE

ACCEPTED FOR RECORD  
08/01/11

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
BY SW

NMOCD A

PC

API # 30-039-30952			Canyon Largo Unit 292F		
Ojo Alamo	2238'	2345'	White, cr-gr ss.	Ojo Alamo	2238'
Kirtland	2345'	2552'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2345'
Fruitland	2552'	2774'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2552'
Pictured Cliffs	2774'	2925'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2774'
Lewis	2925'	3166'	Shale w/siltstone stringers	Lewis	2925'
Huerfanito Bentonite	3166'	3626'	White, waxy chalky bentonite	Huerfanito Bent.	3166'
Chacra	3626'	4396'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	3626'
Mesa Verde	4396'	4402'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4396'
Menefee	4402'	5022'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4402'
Point Lookout	5022'	5470'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5022'
Mancos	5470'	6026'	Dark gry carb sh.	Mancos	5470'
Gallup	6026'	6922'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6026'
Greenhorn	6922'	6988'	Highly calc gry sh w/thin lmst.	Greenhorn	6922'
Graneros	6988'	7044'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6988'
Dakota	7044'	7376'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7044'

PC