Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR' BUREAU OF LAND MANAGEMENT

REC	FORM APPROVED JOMB NO 1004-0137 Expires July 31, 2010
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	WELL	_ COMP	PLETION	IOR	RECO	MPLET	ION REF	PORT	AND LO	G	JUI	N B	NMM-0	13642	!	
la Type	of Well	Oil We	ıl X Ga	as Well		ry	Other				rarmin				or Tribe Name	<del></del> -
b Type	of Completion	_ [	] New Wo		Work (	Over _	Deepen		Plug Back		irresvof	Lanc	Managa Al	Min i	ment Name and N	0
Name (	of Operator	Otl	ner		<u> </u>		==::=					بــ		<del></del>		
	ergy Inc.											8	Lease Nam		Well No	
3. Addres			<del> </del>					3a	Phone No (	ınclude a	rea code)	9	API Well			
382 CR			M 87410		<del> </del>			<u></u>		<u>333–32</u>	04		30-045-	-2224	4	
	on of Well (Rep	ort locatio	on clearly a	and in a	accordan	ce with F	ederal req	iuireme	nts)*			10		,	Exploratory	
At surfa	<sup>ice</sup> 790' i	FSL & 7	790' FW	L								11	Sec. T. R		VERDE or Block and	
At top p	orod interval rep	ported bel	ow										Survey or .	Area <b>4–T32</b> 1	N-R9W	
At total	depth SAM	E.										- 1	County or	Parish	13 State	
14. Date S			te T D Re	eached			16 Dat	te Com	pleted				N JUAN Elevation	s (DF,	NM RKB, RT, GL)*	
12-8		12	2-20-76	-				D & A	<u>  X</u>   10	Ready	to Prod		6532' GL			
18. Total	Depth <sup>-</sup> MD TVD	<del></del>	.00'		lug Back		MD VD	601		20 D	epth Brid	ge Plu	g Set M			
21 Type l	Electric & Othe	r Mechani	ical Logs R	Run (Su	bmit cop	y of each	)			22 W	as well core	d?	X No	$\Box$	Yes (Submit analysis)	<del></del>
										W	as DST run		X No		Yes (Submit report	
CBL		1 /D	- II		111					Dı	rectional Su	urvey?	X No		Yes (Submit copy)	
23. Casing	g and Liner Rec	ora (Kepo	rt all strin	gs set i	n well)		Store Com	ontor	No of Sk		Shara V	/ <sub>cl</sub>			<del></del>	
Hole Size	Size/Grade	Wt (#fl )	) Top (	MD)	Bottom (	MD)	Stage Ceme Depth		Type of C		Slurry V (BBL)		Cement T	`op*	Amount Pulled	1
15"	10-3/4"	40.5#	19		199	9'			300 8	SX					789101172	<u>'Z</u>
3-3/4"	7''	26#	3799'				550 S						···	-/4	<b>3</b> 0	
6-1/4"	4-1/2"		363	36'	6098	3'			275	SX				(M)	AFOR	
					<del></del> -								·	134	TO THE STATE OF TH	<u>.</u>
														11	The Library	
24 Tubin	g Record			l										180	W CONS NIL DIS	.77
Size	Depth Set (	MD) I	Do alvan Dant	L (MO)	Sız	70	Depth Set	(MD)	Packer De	onth (MD)	Sıze	<del>. T</del>	Denth Sat	(MI)	Packer Depth (I	
2-3/8"		<del></del>	Packer Dept	ii (IVII)		+	Depin Sei	(MD)	1 deker be	pin (MD)	512		Deptil Set	(MD)	\$ \$292CZ 40	
	cing Intervals		_			- 2	26 Perfor	ation R	ecord							
Formation			Тор	Botto	m	Perforated Interval			Size		N	No Holes		Perf Status		
A) LEWIS SHALE		4256' 4937'		7'	4256' - 4937'			0.34"			65	<u> </u>				
B)														<del> </del>		
C)	<del> </del>		<b> </b>				<del></del>			_ -				┼		
D)			L	ــِــا								L		—		
27 Acid,	Fracture, Treati	ment, Cen	nent Squee	ze, Etc					Amount and	Time of N	fotopul					
425	Depth Interval			/2 5		1 = 1 = 9	NICION L	101 0				ina	/20 22	0 NT2	foamed frac	
423	00 4931	·					1# sd.	ALL a	ciu, Fia	ic a ac	wii Cas	шу_	W/39,23	9 IVZ	Toalled Trac	
			1 - 110	Call	.у.п.у	199,24	III 34.									
			<del> </del>													
28 Produc	tion - Interval A	١	<u> </u>													
Date First Produced	Test Date	Hours Tested	Test Producti			Gas MCF	Water BBL	Oil Gra	avity API	Gas Gravity	Pro	duction	Method			
Choke Size	Tbg Press Flwg	Csg Press	24 Hr			Gas MCF	Water BBL	Gas (	Oil I	Well Stat	us					
	SI	1	<b>→</b>				<u> </u>	<u>L</u>			*****					
	ction-Interval B	$\overline{}$	Tort		) I	Gas	Water	Oil Gra	avity T	Gas	D	ductra	A SANCE	<u>nen</u>	HOURS CO	1
Date First Produced	Test Date	Hours Tested	Test Products			Gas MCF	Water BBL	Corr A		Gas Gravity	Pro	uuciion				•
Choke	Tbg Press	Csg	24			Gas	Water	Gas (	Oil	Well Stat	us			<del>UL (</del>	) <del>1 2311</del>	
Size	Flwg SI	Press	Hr			MCF	BBL	Ratio		FARMENGTON FIELD OFFICE						

28b Producti	on - Interv	al C	····			- ,						
Date First Produced	t Test Hours		Test Production	Oil BBL	Oil Gas BBL MCF		Oil Gravity Corr API	Gas Gravity	Production Method			
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	Status			
28c Product	tion-Interva	al D	<del></del>	1			1	· — .				
Date First Test Produced Date		Hours Tested					Oil Gravity Corr API	Gas Gravity	Production Method			
Choke Tbg Press Csg 24 Flwg Press Hr SI		24	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status					
29 Dispositi	ion of Gas (S	old, used for j	fuel, vented, e	tc)					·			
Show all	I important zi g depth interv	ones of porosit	ude Aquifers) y and contents to					31 Format	tion (Log) Markers			
Forma	tion	Тор	Bottom		Descr	iptions, Co	ontents, etc		Name	Top Mass Depth		
					<del></del>	<del></del>		1301 TT (III A)		Meas Depth 2830 '		
								FRUITLA	nd D CLIFFS	3426'		
				-				}	D CHIFFS	4237'		
								LEWIS	rton	4912		
								CLIFFHO POINT LA		5658'		
32 Additio	nal remarks	marks (include plugging procedure										
Electr	rical/Mecha ry Notice fo	unical Logs (1 or plugging ar	itached by pla full set req'd) id cement veri	fication	Geol	ogic Repo Analysis	rt DST Rep		tional Survey			
34 I hereby	certify tha	t the foregoir	ng and attache	d inform	ation is con	nplete and	correct as determin	ned from all availa	able records (see attached in	structions)*		
Name (p.	lease print) \	LORRI	D. BINGHA	M	)	<del></del>	7	itle <u>REGULAT</u>	TORY ANALYST			
Signature	• —	for	HJK.	J (	hal	am		Date <u>6/29/1</u> 1	L			
Fitle 18 U S States any fal	C. Section Ise, fictition	1001 and Ti is or fraudulei	tle 43 U S.C nt statements	Section or repres	1212, mak entations as	e it a crim s to any ma	e for any person latter within its juris	knowingly and wisdiction.	illfully to make to any depa	rtment or agency of the Unite		

(Conunued on page 3)