

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK  
OIL WELL ☒ GAS WELL DRY Other  
1b. TYPE OF WELL  
NE ☒ WORK OVER DEEPEN PLUG BACK DIFF RESVR Other

2 NAME OF OPERATOR

Elm Ridge Exploration Co. LLC

3 ADDRESS AND TELEPHONE NO

Po Box 156 Bloomfield NM 87413

4 LOCATION OF WELL (Report locations clearly and in accordance with any State requirements \*)

At Surface

1190' FNL x 1450' FWL

At top prod. interval reported

At total depth

RECEIVED

JUL 20 2010

Farmington Field Office  
Bureau of Land Management

5 LEASE DESIGNATION AND SERIAL NO  
NMSF-078155

6 IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7 UNIT AGREEMENT NAME

N/A NMMN- 87169

8 FARM OR LEASE NAME, WELL NO

Jeter Com 2T

9 API WELL NO

30045-33370-0031

10 FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11 SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 12-T25N-R13W

12 COUNTY OR PARISH

San Juan County NM

15 DATE SP

9-24-08

16 DATE T D REACHED

10-12-08

17 DATE COMPL (Ready to prod.)

6-8-10

18 ELEVATIONS (DF, RKB, RT, GR, ETC)\*

6,295' GL

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

1486' MD

21 PLUG BACK T D, MD & TVD

1379' MD

22 IF MULTIPLE COMPL., HOW MANY\*

TVD

23 INTERVALS DRILLED BY

X

ROTARY TOOLS

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

1188' - 1228' Fruitland

25 WAS DIRECTIONAL SURVEY MADE

26 TYPE ELECTRIC AND OTHER LOGS RUN

Spectral Density, high Resolution Induction Log, CBL LOG

27 WAS WELL CORED

33. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	132'	12 1/4"	120 SKS	
5 1/2" J-55	15 5#	1416'	7 7/8"	290 SKS	

29 LINER RECORD				30 TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	1251'

31 PERFORATION RECORD (Interval, size and number)			32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1188'-1228' Fruitland	.38	120	1188'-1228' FC	Acidize fruitland with 2400 gallons of
				7 1/2 % HCL with FE-1A, FE2A, Hal-81M
				losurf 300d additives.

33. PRODUCTION						
DATE FIRST PRODUCED	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
pending						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.
FLOW. TUBING	CASING PRESS.	CALCULATE 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

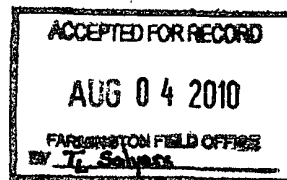
SIGNED: [Signature]

TITLE: Production Assistant

DATE: 7/1/2010

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



\*NOC-104 on File

NMOCD A

RCVD AUG 5 '10  
OIL CONS. DIV.

DIST. 3

### 38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Nacimiento	Surface					
Ojo Alamo	not logged					
Kirtland	279'					
Fruitland	1145'					
Pictured Cliffs	1229'					