District   Cast N. Freinch Dr.   Holbes, NM 88240   Dathstall	Submit To Appropriate District Office Five Copies			State of New Mexico				Form C-105				
Direction   Division   1220 South St. Prancis Dr.   Sandra Rev. No. 84810   Division   1220 South St. Prancis Dr.   Sandra Rev. No. 84810   Sandra R	District I	obbs, NM 88240	Ene	Ener Minerals and Natural Resources				June 19, 2008				
South St.   South St.   Praincis Dr.   Santa Feb.   South St.   Praincis Dr.   Santa Feb.   Sa	District II											
Description   Fig. 2.   Santa Fe, NM 87505   Santa Fe, NM 87505   Sunto fill & Gas Lease No.	District III		.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1a. Type of Well  1b. Type of Completion  NEW X WORK   DEPPEN   PLIC   DIFF.  Westland Park		Aztec, NM 87410	İ				STATE FEE X					
18   Digit of Well   Olive Well   Consideration   Considerat	1220 S St Francis Dr.,	Santa Fe, NM 875	05	Santa Fe, NN	/1 8 / 5 U S	S	State Oil & C	Gas Lease 1	No. 26	2720		
3. Address of Operator  14. Tell St. Main St., Farmington, NM 87402  4. Well Lineard  15. Date Specified  16. Date Specified  17. Date Specified  18. Date T.D. Reached  18. Date T.D. Reached  18. Date T.D. Reached  18. Date T.D. Reached  18. Date Completed (Ready to Produce)  18. Every 19. Date Specified  19. Date Specified  19. Date Completed (Ready to Produce)  19. The Multiple Compl. How Many Zones  19. Production How Many Zones  20. Type How To Complete (Ready to Produce)  19. Production How Many Zones  21. Was Well Corec  22. CASING SIZE WEIGHT LEAPT DEPTH SET HOUR SET H		MPLETION	OR RECO	MPLETION REPO	ORT AND LOG			13.7	102.03			
3. Address of Operator  14. Tell St. Main St., Farmington, NM 87402  4. Well Lineard  15. Date Specified  16. Date Specified  17. Date Specified  18. Date T.D. Reached  18. Date T.D. Reached  18. Date T.D. Reached  18. Date T.D. Reached  18. Date Completed (Ready to Produce)  18. Every 19. Date Specified  19. Date Specified  19. Date Completed (Ready to Produce)  19. The Multiple Compl. How Many Zones  19. Production How Many Zones  20. Type How To Complete (Ready to Produce)  19. Production How Many Zones  21. Was Well Corec  22. CASING SIZE WEIGHT LEAPT DEPTH SET HOUR SET H		L □ GAS WE	ELL X DRY	OTHER		7.	. Lease Name	or Unit Agilet	mentalam	* * 'y		
3. Address of Operator  14. Tell St. Main St., Farmington, NM 87402  4. Well Lineard  15. Date Specified  16. Date Specified  17. Date Specified  18. Date T.D. Reached  18. Date T.D. Reached  18. Date T.D. Reached  18. Date T.D. Reached  18. Date Completed (Ready to Produce)  18. Every 19. Date Specified  19. Date Specified  19. Date Completed (Ready to Produce)  19. The Multiple Compl. How Many Zones  19. Production How Many Zones  20. Type How To Complete (Ready to Produce)  19. Production How Many Zones  21. Was Well Corec  22. CASING SIZE WEIGHT LEAPT DEPTH SET HOUR SET H	b Type of Comple	tion.				_   v	Vestland Park			Silva II		
3. Address of Operator  14. Tell St. Main St., Farmington, NM 87402  4. Well Lineard  15. Date Specified  16. Date Specified  17. Date Specified  18. Date T.D. Reached  18. Date T.D. Reached  18. Date T.D. Reached  18. Date T.D. Reached  18. Date Completed (Ready to Produce)  18. Every 19. Date Specified  19. Date Specified  19. Date Completed (Ready to Produce)  19. The Multiple Compl. How Many Zones  19. Production How Many Zones  20. Type How To Complete (Ready to Produce)  19. Production How Many Zones  21. Was Well Corec  22. CASING SIZE WEIGHT LEAPT DEPTH SET HOUR SET H					THER			120	W A SHE	SO N		
3. Address of Operator  14. Tell St. Main St., Farmington, NM 87402  4. Well Lineard  15. Date Specified  16. Date Specified  17. Date Specified  18. Date T.D. Reached  18. Date T.D. Reached  18. Date T.D. Reached  18. Date T.D. Reached  18. Date Completed (Ready to Produce)  18. Every 19. Date Specified  19. Date Specified  19. Date Completed (Ready to Produce)  19. The Multiple Compl. How Many Zones  19. Production How Many Zones  20. Type How To Complete (Ready to Produce)  19. Production How Many Zones  21. Was Well Corec  22. CASING SIZE WEIGHT LEAPT DEPTH SET HOUR SET H	2. Name of Operator					8	. Well No.	12	CONS DI	17 A		
4 Well Line Botton Unit Lettle: C 1264 Feet From The North Unit Lettle: C 1264 Feet From The North Unit Lettle: C 1264 Feet From The Well Line Unit Lettle: C 1264 Feet From The Well Line Unit Lettle: C 1264 Feet From The Well Line Date Spandod: Il Date TD Reached 12. Date Spandod: Il Date TD Reached 12. Date Reached 12. Date Spandod: Il Date TD Reached 12. Date Date Date Spandod: Il Date TD Reached 12. Was Directional Survey Made 12. Was Well Cored 1			on Corp.			9	Pool name or	Wildcat	- 0//	(7) (3)		
4 Well Line Botton Unit Lettle: C 1264 Feet From The North Unit Lettle: C 1264 Feet From The North Unit Lettle: C 1264 Feet From The Well Line Unit Lettle: C 1264 Feet From The Well Line Unit Lettle: C 1264 Feet From The Well Line Date Spandod: Il Date TD Reached 12. Date Spandod: Il Date TD Reached 12. Date Reached 12. Date Spandod: Il Date TD Reached 12. Date Date Date Spandod: Il Date TD Reached 12. Was Directional Survey Made 12. Was Well Cored 1			7402			В	Basin Fruitland	Coal	Sim	100		
Section   18		C 1	264 Feet Fro	m The North	Line and				63			
10. Date Spudded						_						
21,001   32,001   32,001   32,001   71,001   7				p 29N Date Rig Released	Range 13W	oleted (F						
2345'   2345'   2345'   2345'   2345'   2345'   2345'   2345'   2345'   2345'   245'	2/19/11	3/20/11		/11	7/19/11			5	224' GR 5	236' KB		
Basin Fruitland Coal 1080* - 2545* MD  2. Type Electric and Other Logs Run None  2. CASING RECORD (Report all strings of in well)  CASING SIZE  CASING SIZE  WEIGHT LB.FT  DEPTH SET  HOLE SIZE  CEMENTING RECORD  AMOUNT PULLED  9-5/8"  36# J65  133'  12-1/4"  75 sx (89 cu.ft.)  Circulated 4 bbls  7"  20# J-35  1078'  8-3/4"  125 sx & 75 sx  350 cu.ft.  Circulated 25 bbls  LINER RECORD  LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  1052' KB  25. Perforation record (interval. size., and number)  Perforated liner from 2545' to 1080' KB with 4 (0.50") holes/ft  Perforated liner from 2545' to 1080' KB with 4 (0.50") holes/ft  Production Method (Flowing, gas lift, pumping - Size and type pump)  Size in the status (Prod. or Sinu-in)  Size in the status (P		Depth of Well			ed Depth		17. If Mu	ltiple Compl.	. How Man	y Zones?		
20. Type Electric and Other Logs Ruo None  CASING RECORD (Report all strings set in well)  21. Was Well Cored None  CASING SIZE  CASING SIZE  WEIGHT LB.FT  DEPTH SET  HOLE SIZE  CEMENTING RECORD  AMOUNT PULLED  7"  20# J-55  133°  12-14"  75 sx (89 cu.ft.)  Circulated 4 bbls  7"  20# J-55  1078'  8-3/4"  125 sx % 75 sx  350 cu.ft.  Circulated 25 bbls  LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SIZE  TOP  BOTTOM  SACKS CEMENT  SIZE  DEPTH SET  PACKER SET  4-1/2"  1034' KB  2546' KB  None  2-3/8"  1052' KB  25. Perforation record (interval, size, and number)  Perforated liner from 2545' to 1080' KB with 4 (0.50") holes/ft  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  None  Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Shut In  Pamping  Production Method (Flowing, gas lift, pumping - Size and type pump)  Shut In  Production Test Production  Test Period  Choke Size  Prod'n For  Test Period  Choke Size  Prod'n For  Test Period  Casing Pressure  So SICP  So SICP  List Attachments  Description Survey Report  30 It is emo-site burial was used at the well, ratech a plat with the location of the temporary pit  31. If an on-site burial was used at the well, ratech a plat with the location of the temporary pit  11 is mon-site burial was used at the well, ratech a plat with the location of the temporary pit  12 Indied  Latitude  Latitude  Longitude  Indied  Longitude  There by certify that the information shown on both Frince  Name  Paul C. Thompson, P.E.  Title President  Date 7/19/11	_	, .		tom, Name					tional Surv	ey Made		
None   None   No												
CASING SIZE WEIGHT LB.FT DEPTH SET 12-14" 75 sx (89 cu.ft.) Circulated 4 bbls 7" 20# J-\$5 133' 12-14" 75 sx (89 cu.ft.) Circulated 4 bbls 7" 20# J-\$5 1078' 8-3/4" 125 sx & 75 sx S	None											
9-5/8" 36# 1-65 133' 12-1/4" 75 sx (89 cu.ft.) Circulated 4 bbls  7" 20# J-55 1078' 8-3/4" 125 sx & 75 sx  350 cu.ft. Circulated 25 bbls  LINER RECORD 24. TUBING RECORD  23. LINER RECORD SCREEN SIZE DEPTH SET PACKER SET  4-1/2" 1034' KB 2546' KB None 2-3/8" 1052' KB  25. Perforation record (interval, size, and number)  Perforated liner from 2545' to 1080' KB with 4 (0.50") holes/ft  Perforated liner from 2545' to 1080' KB with 4 (0.50") holes/ft  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Shut In  None  Production Method (Flowing, gas lift, pumping - Size and type pump) Shut In  Pumping Casing Pressure Flow Total Port Test Period  Flow Tubing Casing Pressure Flow Roll Port Test Period  28. Disposition of Gas (Vold, used for fuel, vented, etc.) Fest Witnessed By Paul Thompson  Production of the temporary pit was used at the well, report the exact location of the temporary pit 30. If a temporary pit was used at the well, report the exact location of the temporary pit and the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed  Name Paul C. Thompson, P.E. Title President  Date 7/19/11	22.		_	CASING RECO	ORD (Report all	string	gs set in we	ell)				
7" 20# J-55 1078' 8-3/4" 125 sx & 75 sx 350 cu.ft. Circulated 25 bbls  LINER RECORD 24. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 4-1/2" 1034' KB 2546' KB None 2-3/8" 1052' KB  25. Perforation record (interval, size, and number) Perforated liner from 2545' to 1080' KB with 4 (0.50") holes/ft 26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None  27. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Shut In  Date of Test Hours Tested Choke Size Profin For Test Period Test Period Test Profin For Tost Period Test Peri												
23. LINER RECORD 24. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  4-1/2" 1034' KB 2546' KB None 2-3/8" 1052' KB  25. Perforation record (interval, size, and number)  Perforated liner from 2545' to 1080' KB with 4 (0.50") holes/ft  26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  None  Production Method (Flowing, gas lift, pumping - Size and type pump)  Shut In  Production Method (Flowing, gas lift, pumping - Size and type pump)  Test Period  Test Period  Tost Witnessed By Period  To It a temporary pit was used at the well, attach a plat with the location of the temporary pit  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name Paul C. Thompson, P.E. Title President Date 7/19/11									Circ	culated 4 bbls		
23. LINER RECORD 24. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  4-1/2" 1034' KB 2546' KB None 2-3/8" 1052' KB  25. Perforation record (interval, size, and number)  Perforated liner from 2545' to 1080' KB with 4 (0.50") holes/ft  26. ACID, SHOT, FRACTURE, CEMENT, SQUEËZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None  27  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Shut In  Date of Test Hours Tested Choke Size Prod'n For Test Period Press So SiCP Water - Bbl. Gas - Oil Ratio  7/19/11 Gas - MCF Water - Bbl. Oil Gravity - API - (Corr)  28. Disposition of Gas (Sold, used for fuel, vented, etc) Paul Thompson  29. List Attachments  Directional Survey Report  30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit  31. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and beltef Printed  Name Paul C. Thompson, P.E. Title President Date 7/19/11			20# 3 55	1078	0-3/4				Circ	ulated 25 hbls		
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET						<del></del>	33000			diated 25 5015		
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET									-			
4-1/2" 1034' KB 2546' KB None 2-3/8" 1052' KB  25. Perforation record (interval, size, and number) Perforated liner from 2545' to 1080' KB with 4 (0.50") holes/ft  26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None  PRODUCTION  Date First Production Method (Flowing, gas lift, pumping - Size and type pump) Shut in  Pumping  Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API - (Corr)  Press So SiCP Calculated 24- Hour Rate Hour Rate  29. List Attachments Directional Survey Report 30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit 31. If an on-site burial was used at the well, report the exact location of this form is true and complete to the best of my knowledge and belief Printed Name Paul C. Thompson, P.E. Title President Date 7/19/11	23.											
25. Perforation record (interval, size, and number) Perforated liner from 2545' to 1080' KB with 4 (0.50") holes/ft  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  Assing Pressure So SiCP Hour Rate  Prod'n For Test Period  Casing Pressure So SiCP Hour Rate  Prod'n For Test Period  Casing Pressure So SiCP Hour Rate  Prod'n For Test Period  Casing Pressure So SiCP Hour Rate  Prod'n For Test Period  Casing Pressure So SiCP Hour Rate  Prod'n For Test Period  Casing Pressure So SiCP Hour Rate  Prod'n For Test Period  Casing Pressure So SiCP Hour Rate  Prod'n For Test Period  Casing Pressure So SiCP Hour Rate  Latitude  Latitude  Longitude  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name  Paul C. Thompson, P.E. Title President  Date 7/19/11					IT SCREEN					PACKER SET		
Perforated liner from 2545' to 1080' KB with 4 (0.50") holes/ft    Depth Interval	4-1/2	1034 KD	2340 KB	TVOILE		2-3/6	0	1032 KE	-			
Perforated liner from 2545' to 1080' KB with 4 (0.50") holes/ft    Depth Interval					26. ACID, SHOT	FRAC	CTURE, CEN	I ИENT, SQU	JEEZE, E	TC.		
PRODUCTION  Date First Production	Perforated liner	from 2545' to	1080' KB wit	th 4 (0.50") holes/ft	DEPTH INTERVA			ID KIND MA	TERIAL	USED		
Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)							None					
Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)								<u> </u>				
Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)	27			PI	RUDIICTION			····				
Date of Test 7/19/11    Hours Tested   Choke Size   Prod'n For Test Period   Cli - Bbl   Gas - MCF   Water - Bbl.   Gas - Oil Ratio		n	Production Met			p)	Well Status (	Prod. or Shu	t-in)			
Test Period  Flow Tubing Casing Pressure So SICP Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr)  28. Disposition of Gas (Sold, used for fuel, vented, etc) Vented Paul Thompson  29 List Attachments  Directional Survey Report  30 If a temporary pit was used at the well, attach a plat with the location of the temporary pit  31. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature Paul C. Thompson, P.E. Title President Date 7/19/11	7/19/11		Pumping				Shut In					
Flow Tubing Casing Pressure So SICP Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr)  28. Disposition of Gas (Sold, used for fuel, vented, etc.)  29. List Attachments  Directional Survey Report  30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit  31. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature Paul C. Thompson, P.E. Title President Date 7/19/11		Hours Tested	Choke Sıze	•	Oil - Bbl	Gas –	- MCF	Water - Bbl	I.	Gas - Oıl Ratio		
Press 50 SICP Hour Rate  28. Disposition of Gas (Sold, used for fuel, vented, etc.)  29. List Attachments  Directional Survey Report  30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit  31. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature Paul C. Thompson, P.E. Title President Date 7/19/11	7/19/11			1 est renou								
28. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented  29. List Attachments  Directional Survey Report  30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit  31. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature Paul C. Thompson, P.E. Title President  Date 7/19/11	- 1			24- Oıl - Bbl.	Gas - MCF	W	ater - Bbl.	Oil Gra	avity - API	- (Corr)		
Directional Survey Report  30 If a temporary pit was used at the well, attach a plat with the location of the temporary pit  31. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature Paul C. Thompson, P.E. Title President Date 7/19/11								<u> </u>				
Directional Survey Report  30 If a temporary pit was used at the well, attach a plat with the location of the temporary pit  31. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature Paul C. Thompson, P.E. Title President Date 7/19/11	28. Disposition of G Vented	as (Sold, used for	·fuel, vented, etc)	)								
30 If a temporary pit was used at the well, attach a plat with the location of the temporary pit  31. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature Paul C. Thompson, P.E. Title President Date 7/19/11	29 List Attachments	3							-			
31. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature Paul C. Thompson, P.E. Title President Date 7/19/11	Directional Survey I	Report	well attach a plat	with the location of the ter	mnorary nit							
Latitude Longitude  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name Paul C. Thompson, P.E. Title President Date 7/19/11	•		_									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature Paul C. Thompson, P.E. Title President  Date 7/19/11	31. II an on-site buri	ar was used at the	e well, report the 6									
Signature Paul C. Thompson, P.E. Title President Date 7/19/11	I hereby certify	that the inform	nation shown o	on both sides of this fo	orm is true and comp	olete to	the best of	my knowle	dge and	belief		
	Signature ?	107	1		C. Thompson, P.E.	Ti	itle Presiden	t	Da	te 7/19/11		
			,									

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-	T. Penn, "C"			
		Fruitland 520'				
B. Salt	T. Atoka	T. Pictured	T. Penn. "D"			
		Cliffs_925'				
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T			
T.Tubb	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada	T.			
T. Abo	Т.	T. Wingate	T			
T. Wolfcamp	T	T. Chinle	T.			
T. Penn	T	T. Permian	T.			
T. Cisco (Bough C)	T.	T. Penn "A"	Т.			

LITHOLOGY RECORD (Attach additional sheet if necessary)

		Thickness	EITHOLOGI IGCOIG				Thickness	
From	То	In Feet	Lithology		From	То	In Feet	Lithology
40	520		Kirtland					
520	909		Fruitland Sand					
909	925		Fruitland Coal					
925	l		Pictured Cliffs					
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