Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		June 16, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
1301 W. Grand Ave, Artesia, NM 88210	histrict II 301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-045-35038 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	s Rd , Aztec, NM 87410 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
7505 St. Francis Dr , Santa Fe, NM 7505		E-292-15	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name STATE COM SRC	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			8. Well Number 1B
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator			9. OGRID Number 14538
BURLINGTON RESOURCES OIL & GAS COMPANY LP			
3. Address of Operator P.O. BOX 4289, FARMINGTON NM 87499			10. Pool name or Wildcat BASIN DAKOTA / BLANCO MESAVERDE
4. Well Location			
Unit Letter A: 1150' feet from the FNL line and 1085' feet from the FEL line			
Section 02 Township 029N Range 008W NMPM SAN JUAN County NM			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6290' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CAS			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
OTHER:		OTHER:	FIRST-DELIVERY 07/14/11
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
This well is a new drill and was first-delivered on <u>07/14/11</u> and produced natural gas and entrained hydrocarbons of <u>11,537 MCF</u> .			
THIS WELL WAS DELIVERED THROUGH GAS RECOVERY COMPLETION. STARTED SELLING ON THE MV 07/14/11, MV			
& DK FLOWING TOGETHER ON 07/15/11. FINISHED THE GAS RECOVERY COMPLETION 07/22/11.			
TP: N/A CP: N/A	nitial MCF: 11,537		
N N 000.72			RCVD JUL 27'11
Meter No.: 88953			FITE ACHIC EXTRE
Gas Co.: EFS			OIL CONS. DIV.
Gas Co Ers			Draw -
			DIST. 3
I hereby certify that the information a	above is true and complete to the ho	est of my knowledg	re and helief
Thereby certary that the information above is true and complete to the best of my knowledge and benefit.			
	,		
SIGNATURE Junden	TITLE Sta	aff Regulatory Tech	DATE07/25/11
SIGNATURE Tour Session TITLE Staff Regulatory Tech DATE 07/25/11			
Type or print nameTamra Sessions E-mail address: tamra.d.sessions@ConocoPhillips.com PHONE:505-326-9834			
For State Use Only			
APPROVED BY CAAA OO	Composition is		DATE
Conditions of Approval (if any):	LO MONDITE		DATE