

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE\*  
(See other In-  
structions on  
reverse side)RECEIVED  
FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

JUL 14 2011  
5 LEASE DESIGNATION AND SERIAL NO. **SF-080776-A**  
6 IF INDIAN, ALLOTTEE OR TRIBE NAME  
Farmington Field Office  
Bureau of Land Management7 UNIT AGREEMENT NAME  
*Lease to Lease*  
8 FARM OR LEASE NAME, WELL NO

Florance A 210R

9 API WELL NO  
30-045-35179-000110 FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal11 SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Section 25, T30N, R10W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

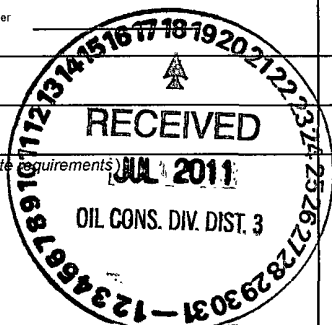
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐2 NAME OF OPERATOR  
Burlington Resources Oil & Gas Company3 ADDRESS AND TELEPHONE NO  
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface F (SENW), 1516' FNL &amp; 1719' FWL,

At top prod. interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE



14. PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico

15 DATE SPUNDED 1/4/2011 16 DATE T.D. REACHED 2/6/2011 17 DATE COMPL. (Ready to prod.) 6/27/11 18 ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6071' KB 6086' 19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD &amp; TVD MD 2887 21 PLUG, BACK T.D., MD &amp; TVD MD 2832 22 IF MULTIPLE COMPL. HOW MANY\* 2 23 INTERVALS DRILLED BY 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 25 WAS DIRECTIONAL SURVEY MADE YES

Basin Fruitland Coal 2446' - 2610'

26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/GSL 27 WAS WELL CORED No

## 28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#, J-55	224'	8 3/4"	Surface, 51sx(82cf-15bbl)	6 bbls
4 1/2"	10.5#, J-55	2876'	6 1/4"	Surface, 284 sx (572cf-102 bbls)	35 bbls

## 29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2598'	
					4.7# / J-55		

## 31 PERFORATION RECORD (Interval, size and number)

Lower Basin Fruitland Coal (2532' - 2610') w/ .40 diam 2 SPF @ 2600'-2610';  
3 SPF @ 2574'-2580';  
2 SPF @ 2555'-2562' & 2532'-2546' = 80 holes; Upper Basin Fruitland Coal (2446'-2508')  
3 SPF @ 2504'-2508' & 2498'-2500';  
2 SPF @ 2466'-2474';  
3 SPF @ 2446'-2449" = 43 holes.  
FRC Total Holes = 123.

## 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

2532'-2610'	Acidize w/ 12 bbls 10% formic acid. Frac w/ 155,0976 gal 75Q 25# linear Gel/foam w/ 112,697# 20/40 Brown sand.
2446' - 2508'	Acidize w/ 12 bbls 10% formic acid. Frac w/ 78,960 gal 75Q 25# linear Gel/foam w/ 55,535# 20/40 Brown sand.

DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI

DATE OF TEST 6/27/11 HOURS TESTED 1 CHOKER SIZE 1/2" PROD'N FOR TEST PERIOD 0 OIL-BBL 7 mcf/h GAS-MCF 7 mcf/h WATER-BBL Trace GAS-OIL RATIO

FLOW TUBING PRESS SI - 311psi CASING PRESSURE SI-313psi CALCULATED 24-HOUR RATE 0 OIL-BBL 157 mcf/d GAS-MCF 3 bwppd WATER-BBL

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a Basin Fruitland Coal &amp; Blanco Fruitland Sand DHC per order #4329

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Denise Journey TITLE Staff Regulatory Technician DATE 7/7/11

\* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD  
7/7/11

JUL 15 2011

FARMINGTON FIELD OFFICE  
BY 36V

API # 30-045-35179		Florance A 210R	
Ojo Alamo	1330'	1526'	White, cr-gr ss.
Kirtland	1526'	2308'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2308'	2658'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2658'	2887'	Bn-Gry, fine grn, tight ss.
Lewis			Shale w/siltstone stringers
Huerfanito Bentonite			White, waxy chalky bentonite
Chacra			Gry fn grn silty, glauconitic sd stone w/drck gry shale
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal
Menefee			Med-dark gry, fine gr ss, carb sh & coal
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos			Dark gry carb sh.
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
Greenhorn			Highly calc gry sh w/thin lmst.
Graneros			Dk gry shale, fossil & carb w/pyrite incl.
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE\*  
(See other In-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

RECEIVED

JUL 14 2011

5 LEASE DESIGNATION AND SERIAL NO

SF-080776-A - Farmington Field Office  
Bureau of Land Management

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

Florance A 210R

9 API WELL NO

30-045-35179 -00 C2

10 FIELD AND POOL, OR WILDCAT

Blanco Fruitland Sand

11 SEC, T, R, M, OR BLOCK AND SURVEY  
OR AREA

Section 25, T30N, R10W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION\*

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil &amp; Gas Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface F (SENW), 1516' FNL &amp; 1719' FWL

At top prod interval reported below

SAME AS ABOVE

At total depth SAME AS ABOVE

14 PERMIT NO DATE ISSUED

12 COUNTY OR  
PARISH

San Juan

13 STATE

New Mexico

15 DATE SPUN

1/4/2011

16 DATE T D REACHED

2/6/2011

17 DATE COMPL (Ready to prod)

6/27/11

18 ELEVATIONS (DF, RKB, RT, BR, ETC)\*

GL 6071' KB 6086'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD &amp; TVD

MD 2887'

21 PLUG, BACK T D, MD &amp; TVD

MD 2832'

22 IF MULTIPLE COMPL,  
HOW MANY\*

2

23 INTERVALS  
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Fruitland Sand 2410' - 2432'

25 WAS DIRECTIONAL  
SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/GSL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#, J-55	224'	8 3/4"	Surface, 51 sx (82cf-15bbls)	6 bbls
4 1/2"	10.5#, J-55	2876'	6 1/4"	Surface, 284 sx (572cf-102bbls)	35 bbls

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2598'	
					4.7# / J-55		

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Blanco Fruitland Sand (2410' - 2425') w/ .40 diam 2 SPF  
@ 2410' - 2432' = 26 Holes Total

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

2410' - 2432'

Acidize w/ 12 bbls 10% Formic Acid. Frac w/ 33,919 gal  
70Q 20# linear Gel/foam w/ 70,874# 20/40 Brown sand.

33.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		FLOWING				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
6/27/11	1	1/2"	→	0	1 mcf/h	Trace	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR )	
SI-311psi	SI-313psi	→	0	28 mcf/d	3 bwpd		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a Basin Fruitland Coal &amp; Blanco Fruitland Sand DHC per order #4329.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Staff Regulatory Technician

DATE

ACCEPTED FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD A

JUL 15 2011

FARMINGTON FIELD OFFICE  
BY

DIST. 3

API # 30-045-35179		Florance A 210R			
Ojo Alamo	1330'	1526'	White, cr-gr ss.	Ojo Alamo	1330'
Kirtland	1526'	2308'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1526'
Fruitland	2308'	2408'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2308'
Fruitland Sand	2408'	2658'		Fruitland Sand	2408'
Pictured Cliffs	2658'	2887'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2658'
Lewis			Shale w/siltstone stringers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bent.	
Chacra			Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	
Mancos			Dark gry carb sh.	Mancos	
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg interbed sh	Gallup	
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-080776-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

Florance A 210R

9 API WELL NO

30-045-35179-0002

10. FIELD AND POOL, OR WILDCAT

Blanco Fruitland Sand

SEC., T, R, M., OR BLOCK AND SURVEY OR AREA

Section 25, T30N, R10W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL.

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil &amp; Gas Company

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface F (SENW), 1516' FNL &amp; 1719' FWL

At top prod. interval reported below

SAME AS ABOVE

At total depth

SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

1/4/2011

16. DATE T D REACHED

2/6/2011

17. DATE COMPL. (Ready to prod)

6/27/11

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6071' KB 6086'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

MD 2887'

21. PLUG, BACK T D, MD &amp; TVD

MD 2832'

22. IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Fruitland Sand 2410' - 2425' 2432'

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/GSL

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#, J-55	224'	8 3/4"	Surface, 51 sx (82cf-15bbls)	6 bbls
4 1/2"	10.5#, J-55	2876'	6 1/4"	Surface, 284 sx (572cf-102bbls)	35 bbls

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2598'	
					4.7# / J-55		

30.

TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Blanco Fruitland Sand (2410' - 2425') w/ .40 diam 2 SPF @ 2410' - 2425' = 26 Holes Total 2432'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

2410' - 2425'

Acidize w/ 12 bbls 10% Formic Acid. Frac w/ 33,919 gal 70Q 20# linear Gel/foam w/ 70,874# 20/40 Brown sand.

33.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
N/A		FLOWING					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
6/27/11	1	1/2"	→	0	1 mcf/h	Trace		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR 10)		
SI-311psi	SI-313psi	→	0	28 mcf/d	3 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Basin Fruitland Coal &amp; Blanco Fruitland Sand DHC per order #4329.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Denise Journey

TITLE

Staff Regulatory Technician

DATE

7/7/11

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE  
BY SCW

API # 30-045-35179			Florance A 210R		
Ojo Alamo	1330'	1526'	White, cr-gr ss.	Ojo Alamo	1330'
Kirtland	1526'	2308'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1526'
Fruitland	2308'	2658'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2308'
Pictured Cliffs	2658'	2887'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2658'
Lewis			Shale w/siltstone stringers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bent.	
Chacra			Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	
Mancos			Dark gry carb sh.	Mancos	
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg interbed sh	Gallup	
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE  
(See other instructions on reverse side)FOR APPROVED  
OMB NO 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-080776-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

Florance A 210R

9 API WELL NO.

30-045-35179-0001

10 FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 25, T30N, R10W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil &amp; Gas Company

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements\*)

At surface F (SENW), 1516' FNL &amp; 1719' FWL,

At top prod. interval reported below

SAME AS ABOVE

At total depth SAME AS ABOVE

14 PERMIT NO DATE ISSUED

12 COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15 DATE SPUDDED

1/4/2011

16. DATE T D REACHED

2/6/2011

17 DATE COMPL (Ready to prod)

6/27/11

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

GL 6071' KB 6086'

19. ELEV CASINGHEAD

20 TOTAL DEPTH, MD &amp; TVD

MD 2887

21. PLUG, BACK T D., MD &amp; TVD

MD 2832

22. IF MULTIPLE COMPL. HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Fruitland Coal 2449' - 2600' 2446' - 2610'

25 WAS DIRECTIONAL SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/GSL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#, J-55	224'	8 3/4"	Surface, 51sx(82cf-15bbl)	6 bbls
4 1/2"	10.5#, J-55	2876'	6 1/4"	Surface, 284 sx (572cf-102 bbls)	35 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2598'	
					4.7# / J-55		

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Basin Fruitland Coal (2446' - 2600') w/ .40 diam 2 SPF @ 2474' - 2600' = 75 holes; 3 SPF @ 2449' - 2574' = 33 holes. Total Holes = 108.

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

2546' - 2600'	Acidize w/ 12 bbls 10% formic acid. Frac w/ 155,0976 gal 75Q 25# linear Gel/foam w/ 112,697# 20/40 Brown sand.
2446' - 2508'	Acidize w/ 12 bbls 10% formic acid. Frac w/ 78,960 gal 75Q 25# linear Gel/foam w/ 55,535# 20/40 Brown sand.

\*Revise - not what is reported on subsequent Report\*

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
N/A	FLOWING	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6/27/11	1	1/2"	→	0	7 mcf/h	Trace	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR )	
SI - 311psi	SI-313psi	→	0	157 mcf/d	3 bwpd		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Basin Fruitland Coal &amp; Blanco Fruitland Sand DHC per order #4329

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Denise Journey

TITLE

Staff Regulatory Technician

DATE

7/7/11

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JUL 12 2011

FARMINGTON FIELD OFFICE  
BY SCV

API # 30-045-35179		Florance A 210R			
Ojo Alamo	1330'	1526'	White, cr-gr ss.	Ojo Alamo	1330'
Kirtland	1526'	2308'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1526'
Fruitland	2308'	2658'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2308'
Pictured Cliffs	2658'	2887'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2658'
Lewis			Shale w/siltstone stringers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bent.	
Chacra			Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	
Mancos			Dark gry carb sh.	Mancos	
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	