rDistrict I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

| <b>NFO Permit</b> | No. |                 |         |
|-------------------|-----|-----------------|---------|
|                   | -   | (For Division U | se Only |

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

| A. Applicant: WPX Energy Production, L   | LC  |  |  |  |
|--|---|--|--|--|
| whose address is: P.O. Box 640, Aztec, N   | <u>M 87410,</u>   |  |  |  |
| hereby requests an exception to Rule 19.15.1 (or LACT):  | 8.12 until 4/14/17, for the following described tank battery            |  |  |  |
| Name of Lease: <u>CHACO 2206-02H #226</u>  | H API-30-043-21169 Name of Pool: Lybrook Gallup                         |  |  |  |
| Location of Battery: Unit Letter H   | Location of Battery: Unit Letter H Section 02 Township 22N Range 6W     |  |  |  |
| Number of wells producing into battery3  | Number of wells producing into battery3                                 |  |  |  |
| B. Based upon oil production of <u>72</u> barrels per o  | Based upon oil production of 72 barrels per day, the estimated volume   |  |  |  |
| of gas to be flared is 236 MCFD; Value: \$7  | of gas to be flared is 236 MCFD; Value: \$706 per day.                  |  |  |  |
| C. Name and location of nearest gas gathering f  | Name and location of nearest gas gathering facility:                    |  |  |  |
| Williams Four Corners, LLC Gas Sys   | stems in SE qtr sec 2, T22N, R6W  |  |  |  |
| D. DistanceBUILTEstimated co   | st of connection  |  |  |  |
| E. WPX Energy requests authorization to flare during the Williams CHACO 2206-02H #226H This well has no secondary connection or offl             |   |  |  |  |
| This well has no secondary connection of one   | oad to re-route and wrx prefers to keep on the due to economic reasons. |  |  |  |
|  |   |  |  |  |
| OPERATOR   | OIL CONSERVATION DIVISION   |  |  |  |
| I hereby certify that the rules and regulations of the Oil Conservation<br>Division have been complied with and that the information given above | Approved Until 4/30/17  |  |  |  |
| is true and complete to the best of my knowledge and belief.   |   |  |  |  |
| Signature  | Boardon Della   |  |  |  |
|  | By Often Dange  |  |  |  |
| Printed Name & Title Lacey Granillo- Permit Tech III   | Title ItE Supervisor  |  |  |  |
| E-mail Addresslacey.granillo@wpxenergy.com   | By Stanglow Donald  Title ItE Supervisor  Date 4/4/17                   |  |  |  |
| Date: 3/31/17 Telephone No. (505) 333-1816   |   |  |  |  |
| * Gas-Oil ratio test may be required to verify estimated gas volume  |   |  |  |  |