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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 20 2017

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007Farmington Field Office
Bureau of Land Management**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

| | | |
|---|--|--|
| 1. Type of Well | | 5. Lease Serial No. NMNM109399 |
| <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator WPX Energy Production, LLC | | 7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A |
| 3a. Address PO Box 640 Aztec, NM 87410 | | 8. Well Name and No. W Lybrook Unit 702H |
| 3b. Phone No. (include area code) 505-333-1816 | | 9. API Well No. 30-045-35726 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 371' FSL & 693' FWL, Sec 9, T23N, R8W BHL: 436' FNL & 330' FWL, Sec 8 T23N, R8W | | 10. Field and Pool or Exploratory Area Lybrook Mancos W |
| | | 11. Country or Parish, State San Juan, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Final Casing |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

NOTE: Reporting on Intermediate Casing: 2/26/17-tested surface casing against blind rams 1500psi for 30 mins- Good test and recorded on Antelope services chart. ✓

3/1/2017- Psi Test 9-5/8" casing @ 1,500 psi for 30 min. Tested Good ✓

3/2/17-3/8/2017- Drilling ahead 8-1/2" lateral.

3/9/2017- TD 8-1/2" lateral @ 12214' (TVD 5302').

03/10/17- Run 5-1/2" Production Casing 275 jts & 23# P-110, LT&C, csng set @ 12206', RSI @ 12135', LC @ 12159'

03/11/17 Cement 5.5" casing with 40% excess, calculated by Halliburton Services Pressure test lines to 6558psi Flush water @ 8.3ppg (10bbbls) followed with Tuned Spacer III @ 11.5ppg (40bbbls) followed with Lead Cement @ 12.3ppg (254bbbls/730sk class C) followed with Tail Cement @ 13.3pp (416bbbls/1720sk class C) followed with Displacement Totaling 258bbbls (40bbbls MMRC and 218bbbls of 2% KCL) Landed Plug with 900psi & bumped up to 2300psi & Hold for 5min Floats Held, bled off 2bbbls pressure back to tank 126 bbbls. back to surface Plug down @ 3/11/2017 02:46hrs

Will report 5-1/2" test on completion paper work ✓

Rig released @ 03:30 ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 03/17/2017

OIL CONS. DIV DIST. 3

MAR 27 2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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