

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-08442
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Edwin Smith, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 40758 Jasper Drive Kingsburg, CA, 93631 Phone: 559-250-5443		7. Lease Name or Unit Agreement Name Claude Smith
4. Well Location Unit Letter <u>M</u> : 790 feet from the <u>South</u> line and <u>790</u> feet from the <u>West</u> line Section 8 Township 29N Range 11W NMPM San Juan County		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5320' GL		9. OGRID Number
		10. Pool name or Wildcat Fulcher Kutz Pictured Cliffs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Propose to plug and abandoned the well as per the attached procedure.

A closed loop system will be used for waste fluid handling.

OIL CONS. DIV DIST. 3

* If the charted 200psi test passes, pressure test the casing MAY 12 2017 to 500psi.

Spud Date: April 24, 1965

Rig Release Date:

Notify NMOCD 24 hrs prior to beginning operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles Neeley TITLE Agent DATE May 12, 2017

Type or print name Charles Neeley E-mail address: neeleece@msn.com PHONE: 505-486-0211
For State Use Only

APPROVED BY: Brandon Powell TITLE I & E Supervisor DATE 5/15/17
Conditions of Approval (if any): AV
* See Above

PLUG & ABANDONMENT PROCEDURE

Claude Smith #1

3/27/17

Pictured Cliffs

790' FSL and 790' FWL, Section 8, T-29-N, R-11-W

San Juan County, New Mexico, API 30-045-08442

Lat: 36 / Long: 108_

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Notify and comply with all NMOCD and operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary. ND wellhead and NU BOP. Function test BOP.
2. LD 1-1/4" tubing on float. Prepare a 2.375" tubing workstring and round trip string mill to 1827' or as deep as possible. TIH and set a 4.5" CR at 1827'; release from CR. Circulate the 4.5" casing with water. Shut in casing valve, slowly work pressure up to 200 PSI; chart if holds.
3. TOH with 2.375" tubing. Run CBL from 1827' to surface; note TOC; send log to NMOCD office.
4. **Plug #1 (Pictured Cliffs perforations, 1827' to 1727')**: TIH to 4.5" CR at 1827'. Mix and pump 12 sxs Class B cement above CR to isolate the Pictured Cliffs perforations. TOH and WOC. TIH and tag TOC; re-set plug if necessary. TOH with tubing.
5. **Plug #2 (Fruitland top, 1626' to 1526')**: This plug may be modified by the CBL results. Perforate 3 HSC holes at 1626'. Establish a rate into the squeeze holes. Set 4.5" CR at 1575'. Mix and pump 36 sxs class B cement, squeeze 24 sxs outside the casing and leave 12 sxs inside casing. TOH with tubing. If casing tested OK above CR, then no WOC and tag.
6. **Plug #3 (Kirtland and Ojo Alamo tops, 751' to 481')**: Perforate 3 HSC holes at 751'. Establish a rate into the squeeze holes. Set a 4.5" CR at 701'. Mix and pump 87 sxs Class B cement, squeeze 63 sxs outside the casing and leave 24 sxs inside casing. TOH with tubing. If casing tested OK above CR, then no WOC and tag.
7. **Plug #4 (Surface plug, 125' to Surface)**: Perforate 3 HSC holes at 125'. Pump down casing to establish circulation out Bradenhead. Mix and pump approximately 32 sxs class B cement, squeeze 22 sxs outside and 10 sxs inside with good cement to surface. SI well and WOC.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. Cut off anchors and clean up location. Restore location per NMOCD stipulations.

Claude Smith # 1

Current

Pictured Cliffs

790' FSL & 790' FWL, Section 8, T-29-N, R-11-W, San Juan County, NM

Lat: 36°73519 / Long: 108°02122 / API #30-045-08442

Spud: 4/24/65

Today's Date: 13/27/17

Elevation: 5690' GL

Completed: 5/4/65

12.25" hole

8.625", 24#, J-55 Csg set @ 75'
Cmt with 50 sxs

Ojo Alamo @ 531'

Kirtland @ 701'

1 1/4" Tbg set @ 1863'

Fruitland @ 1576'

TOC Unknown ?

Pictured Cliffs @ 1881'

Pictured Cliff Perforations:
1877' - 1887'

.5#, J-55 Casing set @ 1983'
Cement with 100 sxs

6.75" hole

MD 1983'
PBSD 1946'

Claude Smith # 1

Proposed P&A

Basin Fruitland Coal

790' FSL & 790' FWL, Section 8, T-29-N, R-11-W, San Juan County, NM

Lat: 36°73519 / Long: 108°02122 / API #30-045-08442

Spud: 4/24/65

Today's Date: 13/27/17

Elevation: 5690' GL

Completed: 5/4/65

12.25" hole

8.625", 24#, J
Cmt with 50 s.

Perf @ 1:

Ojo Alamo @ 531'

Kirtland @ 701'

Set 4.5" i

Perf @ 7

Fruitland @1576'

Set 4.5" i

Perf @ 1

Pictured Cliffs @ 1881'

Set 4.5" i

Pictured Cliff I
1877' - 1887'

5" 5#, J-55 Casing se
Cem

6.75" hole

MD 1983'
PBTB 1946'