

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**Ken McQueen**  
Cabinet Secretary

**Matthias Sayer**  
Deputy Cabinet Secretary

**David R. Catanach, Division Director**  
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions  
listed below are made in accordance with OCD Rule 19.15.7.11  
and are in addition to the actions approved by BLM on the  
following 3160-4 or 3160-5 form.

Operator Signature Date: 7/27/17

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft	EW
30-043- 21284-00- 00	N ESCAVADA UNIT	313H	WPX ENERGY PRODUCTION, LLC	O	N	Sandoval	N	I	10	22	N	7	W	1937	S	1259	E

Application Type:

- ☐ P&A    ☐ Drilling/Casing Change    ☐ Location Change
- ☐ Recomplete/DHC (For hydraulic fracturing operations review EPA  
Underground injection control Guidance #84; Submit Gas Capture Plan form  
prior to spudding or initiating recompletion operations)
- ☒ Other: Final Casing Sundry

Conditions of Approval:

Intermediate sundry stated will report 7" casing report on Final Casing sundry,  
PSI test reported on this Final casing sundry shows to be the PSI test for Surface  
casing. Please report intermediate pressure test.

\_\_\_\_\_  
NMOCD Approved by Signature

8/16/17  
Date

RECEIVED

JUL 28 2017

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFarmington Field Office  
Bureau of Land ManagementFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
N0G13121809  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
WPX Energy Production, LLC3a. Address  
PO Box 640 Aztec, NM 874103b. Phone No. (include area code)  
505-333-18164. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1937' FSL & 1259' FEL SEC 10 22N 7W  
BHL: 2301' FSL & 1196' FEL SEC 4 22N 7W7. If Unit of CA/Agreement, Name and/or No.  
NMNM135217A8. Well Name and No.  
N ESCAVADA UNIT #313H9. API Well No.  
30-043-2128410. Field and Pool or Exploratory Area  
ESCAVADA N, MANCOS11. Country or Parish, State  
Sandoval, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Final</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

OIL CONS. DIV. DIST. 3

AUG 10 2017

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ACCEPTED FOR RECORD

7/22/17-MIRU

Psi Test W/ Antelope Services: Shell Test High 2,000 Psi for 30 Min: Well Head Connection, 9 5/8 Surface Casing, Blind Rams, Kill Valves, Relief side valves, Stinger flex hose, All outer Valves in Choke Manifold, 7" Casing String Low 250 psi for 5 Min: Well Head Connection, 9 5/8 Surface Casing, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold, all tested good and recorded on chart.

7/21/17-7/23/17- Drilling ahead 6-1/8" lateral.

7/24/17-TD 6-1/8" lateral @ 12847' (TVD 5106')

7/25/17- Run Production Casing Liner, 168 jts &amp; 3 Pup jts of 4.5", 11.6# P-110, LT&amp;C. CSG set @ 12844', LC @ 12795', TOL @ 5462', RSI @ 12783'.

Cement 4.5" Casing Liner with 35% excess figured ( Halliburton Services ) 5,000 Psi Test on Lines Flush Water @ 8.3# {10 BBLs }, followed by Tuned Spacer @ 11.5# {20 BBLs }, followed by Primary Cement @ 13.3# { 98.7 Bbls/690 sks ExtendaCem ® } followed by Displacement Totaling 155 Bbls {35.8 Fresh 40 Bbls MMCR & 60 Bbls of 2% KCL } Land Plug 1500 PSI & Bump up to 2300 PSI & Hold 5 min Floats Held got 1.75 Bbl Back on Bleed off Plug Down 7/25/2017 08:54 hrs Set ZXP Pack off w/ 50 K, Pull up off and Quick Psi Test of Packer Seals with Pump Truck, Good Test, Sting out of Liner Hanger, W/ Pump truck Circ Out 35 Bbl Good Cement to Surface  
Run Tie Back Frac String , 121 jts & 3 pups of 4.5" , 11.6# P-110, LT&C O'GL to 5,462' MD TOL , Landed on Mandrel 35k & 30k on Seal assembly". "Pressure Test Tie Back Backside @ 2,000psi for 30 min, good test recorded on Antelope Services chart. Rig Released 7/25/2017 23:00" ✓

Will report 4-1/2" test on completion paper work. ✓

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 7/27/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.