

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29985
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-436
7. Lease Name or Unit Agreement Name Dot Com
8. Well Number 90
9. OGRID Number 006515
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Dugan Production Corp.

3. Address of Operator
PO Box 420, Farmington, NM 87499-0420

4. Well Location

Unit Letter I : 1850 feet from the South line and 790 feet from the East line

Section 2 Township 26N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6435' GL

OIL CONS. DIV DIST. 3

AUG 17 2017

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production plans to plug and abandon the well as per the following procedure:

- 1) Set 4½" cement retainer @ 1644'. Pressure test casing to 600 psi.
- 2) Spot Plug I above retainer @ 1544'-1644' w/12 sks (14.2 cu ft) Class G neat cement (15.6#/gal, 1.18 cu ft/sk) – Fruitland, Plug I: 1544'-1644'.
- 3) Spot inside Plug II @ 800'-1017' w/21 sks (24.8 cu ft) Class G neat cement (15.6#/gal, 1.18 cu ft/sk) – Kirtland-Ojo Alamo, Plug II: 800'-1017'.
- 4) Spot inside Plug III below surface casing shoe @ 175' w/17 sks (20 cu ft) Class G cement w/2% CaCl2 (15.6#/gal, 1.18 cu ft/sk) – Surface, Plug III: 0-175'.
- 5) Tag TOC at surface. Fill cement in case needed. Cut wellhead.
- 6) Install dry hole marker. Cut anchors. Clean location.

Notify NMOCD 24 hrs
prior to beginning
operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Engineering Supervisor

DATE 8/17/17

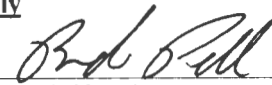
Type or print name Aliph Reena

E-mail address: aliph.reena@duganproduction.com

PHONE: 505-325-1821

For State Use Only

APPROVED BY:



TITLE

District #3

DATE

8/24/17

Conditions of Approval (if any):

Planned P & A Schematic

Dot Com 90

30-045-29985, Lease No: VB-438

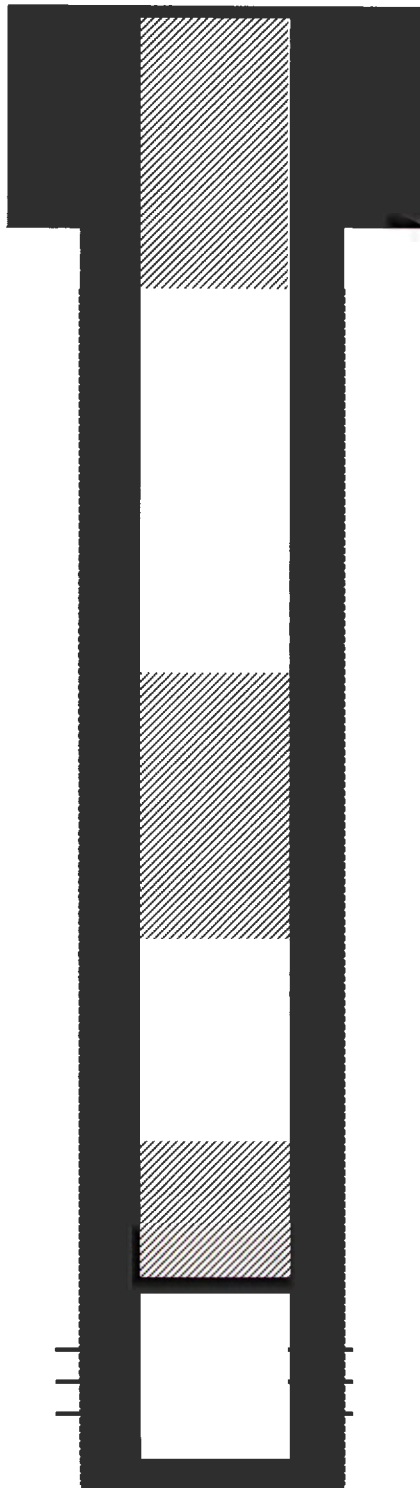
1850' FSL & 790' FEL

S2 T26 R11W

Lat: 36.51508, Long: -107.96690

OIL CONS. DIV DIST. 3

AUG 17 2017



Current wellbore Schematic

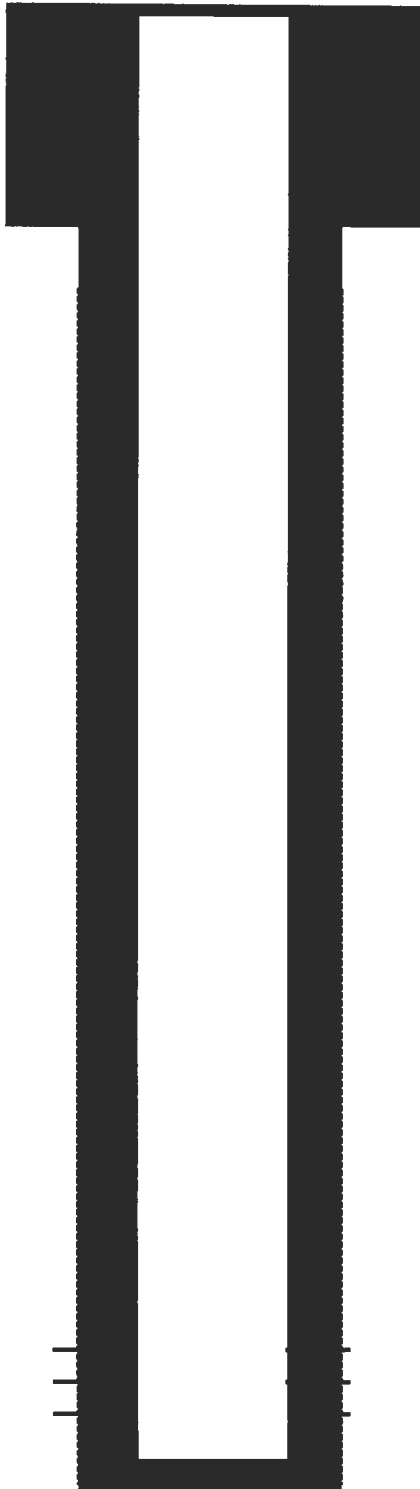
Dot Com 90

30-045-29985, Lease No: VB-438

1850' FSL & 790' FEL

S2 T26 R11W

Lat: 36.51508, Long: -107.96690



7' J-55 20# casing @ 125'. Cemented with 59 Cu.ft Class B. Hole size 9-1/8". 1 bbl Cement circulated to surface.

Cement production casing w/ 268 cu.ft 2% lodense followed by 94 Cu.ft Class B. Total 362 Cu.ft. 3 **bbl Cement circulated to surface.**

4 1/2" 10.5 # casing @ 2016'. Hole size: 6-1/4"

Fruitland Coal Perforated @ 1694' – 1888'

PBTD @ 1982'