

RECEIVED

OIL CONS. DIV DIST. 3

APR 05 2017

OCT 27 2017

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFarmington Field Office
Bureau of Land ManagementFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078767
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No. NMNM 78407E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1050' FNL & 790' FEL Sec 24, T 31N, R6W		8. Well Name and No. Rosa Unit 116
		9. API Well No. 30-039-23484
		10. Field and Pool or Exploratory Area Basin Mancos
		11. County or Parish, State Rio Arriba, NM

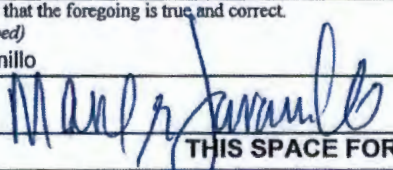

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MIT & TA Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Per further evaluations, WPX Energy notified & received verbal approval on 4/4/17 from William Tambekou (BLM) & Brandon Powell (NMOCD) requesting to perform a Mechanical Integrity Test (MIT) to place the following well in Temporary Abandon (TA) status by setting a CIBP per MIT/ TA procedure and wellbore diagram attached.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo		Title Permit Tech	
Signature 		Date 4/4/17	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by 		Petroleum	Date 4/6/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Title Engineer	
		Office FFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR Accepted For Record

OCT 27 2017



MECHANICAL INTEGRITY TEST PROCEDURE

ROSA UT #116

SAN JUAN BASIN, NEW MEXICO

04 APR, 2017

*****Ensure fuel used during job & estimate of vented gas is reported in daily reports*****

*****Continuous personal H2S monitoring is required. Any H2S alarms or other indications above 10ppm will require work to stop and the situation to be evaluated.*****

OBJECTIVE:

- 1) Prepare well for and conduct MIT.

PRIOR TO PRIMARY JOB

- 1) Verify location is okay for rig and/or wireline operations.
- 2) Ensure JSA, ECP's and lockout procedures are in place for the flowline and other energized piping or equipment.

SAFETY NOTICE

PERSONNEL SAFETY IS THE NUMBER ONE JOB.

NO EXCEPTIONS!!!

**PLEASE FOLLOW APPROPRIATE WPX CONTRACTOR PROTOCOLS
FOR THIS JOB PLAN**

**Please see your WPX Business Representative if you have any questions; Contractor protocols can be located in the WPX
Energy Contractor Guide**

PROCEDURE:

Note: A safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent (i.e. beginning/ending fishing operations, squeeze jobs, rigging down, etc.) Please ensure these are documented per the WPX Energy Contractor Guide

1. Notify BLM & NMOCD 24 hrs prior to start of work.
2. Spot equipment, MIRU.
3. Blow down csg to production tank, ensuring tank hatch is open, and load csg with produced water treated with biocide and corrosion inhibitor as needed to kill well.
4. RIH w/CIBP on wireline, setting between 6,716' – 6,766' (within 50' of top perf of 6,766').
5. Load csg with produced water treated with biocide and corrosion inhibitor.
6. Pressure test csg to 500 psi surface pressure for 30 minutes.
 - a. Pressure drop cannot be greater than 10% over 30-minute period.
 - b. Monitor surface csg pressure and flow during test.
 - c. Top off csg after the test.
 - d. Record test on chart recorder with maximum 2-hr clock and maximum 1000-lb spring, which has been calibrated within 6 months prior to test.
 - e. Witnesses to test shall sign the chart.
7. Secure well.
8. RDMO.
9. Turn all data in to office.

ROSA UNIT #116 **MV**

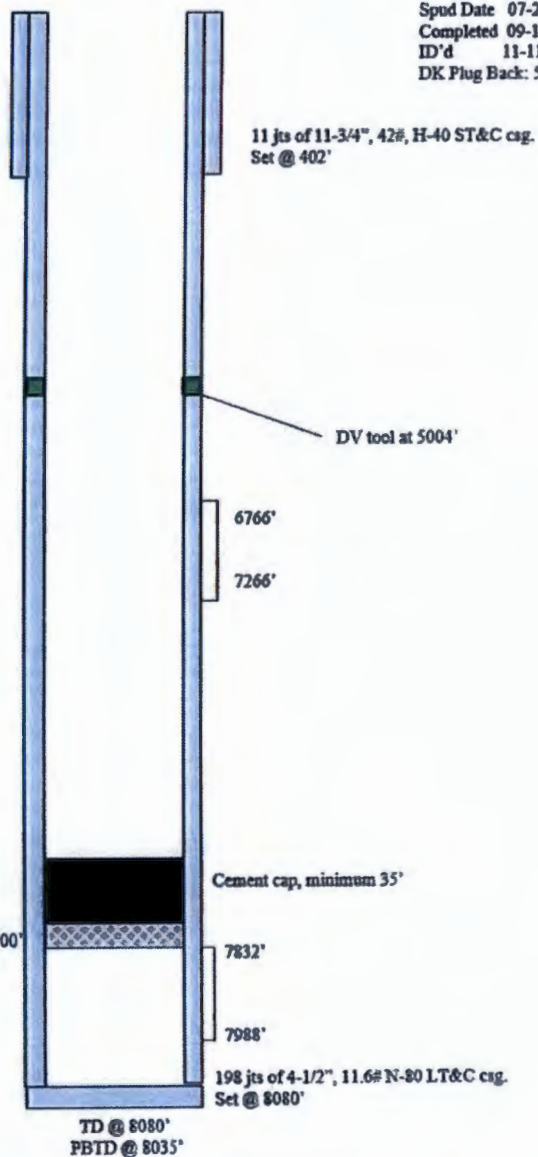
Location: 1050' FNL, 790' FEL
NE/4 NE/4 Section 24(A), T31N, R6W
Rio Arriba Co., NM

Elevation: 6280' GR

API # 30-039-23484

Spud Date 07-24-84
Completed 09-19-84
ID'd 11-11-86
DK Plug Back: 5/6/16

<i>Tops</i>	<i>Depth</i>
Ojo Alamo	2243'
Fruitland	2800'
Pictured Cliffs	3140'
Lewis	3376'
Cliff House	4980'
Menefee	5380'
Point Lookout	5616'
Mancos	5850'
Gallup	6360'
Santosee	7299'
Greenhorn	7646'
Graneros	7703'
Dakota	7821'



Gallup 6766' - 7266' (450, 0.39" holes)
130,000 gal 50# linear gel and 160,000# 20/40 sand.

Dakota 7832' - 7988' (328, 0.41" holes)
112,896 gal gelled water and 147,000# 20/40 sand.

HOLE SIZE	CASING	CEMENT	CMT TOP
15"	11-3/4"	350 sxx	Surface
7-7/8"	4-1/2"	2855 sxx	Surface