

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion. ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Drilling in Field or Other

2. Name of Operator
XTO ENERGY INC.

3. Address **382 CR 3100 AZTEC, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1,830' FSL & 2,350' FEL**
At top prod interval reported below **SAME**
At total depth **SAME**

5. Lease Serial No **MSF-079232**

6. Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **BOLACK C IS #12A**

9. API Well No. **30-045-26552**

10. Field and Pool, or Exploratory **S. BLANCO PICTURED CLIFFS**

11. Sec., T., R., M., or Block and Survey or Area **NWSE SEC. 29 (J) - T27N-R8W**

12. County or Parish **SAN JUAN** 13. State **NM**

14. Date Spudded **10/28/1985** 15. Date T.D. Reached **11/03/1985** 16. Date Completed ☐ D & A ☒ Ready to Prod **7/11/2011**

17. Elevations (DF, RKB, RT, GL)* **6,770' GL**

18. Total Depth: MD **5,450'** TVD **5,432'** 19. Plug Back T.D. MD **5,432'** TVD **5,432'** 20. Depth Bridge Plug Set MD **5,432'** TVD **5,432'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
PREVIOUSLY SUBMITTED

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	9.6"/K55	36#	0	288'		250 sx		0	
8-3/4"	7"/K-55	23#	0	3,340'		582 sx		0	
4-1/4" LINER	4.5"	10.5#	3,185'	5,447'		320 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5,379'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) PICTURED CLIFFS	2,780'	2,832'	2,780' - 2,832'	0.34"	20	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2,780' - 2,832'	A. w/1,000 gals 15% NEFE HCl acid. Frac'd. w/59,983 gals foamed linear gel carrying 116,900# of 16/30 PSA sd.

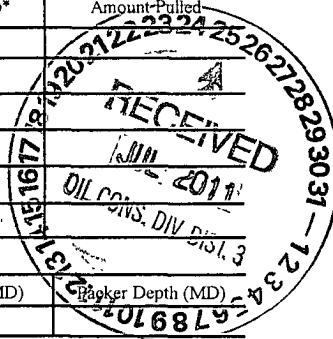
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	7/05/2011		→						FLOWING
Choke Size	Tbg. Press Flwg SI	Csg Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
		250	→					SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						JUL 18 2011
Choke Size	Tbg. Press Flwg SI	Csg Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						FARMINGTON FIELD OFFICE

NMOCD A



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	1974'
				KIRTLAND	2071'
				FRUITLAND	2534'
				PICTURED CLIFFS	2778'
				LEWIS	2900'
				CHACRA	3655'
				CLIFFHOUSE	4328'
				MENEFEE	4420'
				POINT LOOKOUT	5038'
				MANCOS	5406'
				TOTAL DEPTH	5450'

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOLTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Barbara A. NicolDate 07/14/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.