

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL ☒ GAS WELL DRY Other _____
1b. TYPE OF WELL NE ☒ WORK OVER DEEPEN PLUG BACK DIFF RESYR. Other _____

2 NAME OF OPERATOR

Elm Ridge Exploration Co. LLC

3 ADDRESS AND TELEPHONE NO

Po Box 156 Bloomfield NM 87413

4 LOCATION OF WELL (Report locations clearly and in accordance with any State requirements *)

At Surface

1190' FNL x 1450' FWL

At top prod. Interval reported

At total depth

14 PERMIT NO DATE ISSUED
15 DATE SP 16 DATE T D REACHED 17 DATE COMPL (Ready to prod) 18 ELEVATIONS (DF, RKB, RT, GR, ETC) * 19 ELEV CASINGHEAD
9-24-08 10-12-08 6-8-10 6,295' GL

20 TOTAL DEPTH, MD & TVD 21 PLUG BACK T D, MD & TVD 22 IF MULTIPLE COMPL., HOW MANY * 23 INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
1456' MD TVD 1379' MD TVD X

24 PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

1188' - 1228' Fruitland

26 TYPE ELECTRIC AND OTHER LOGS RUN

Spectral Density, high Resolution Induction Log, CBL LOG

23 CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	132'	12 1/4"	120 SKS	
5 1/2" J-55	15.5#	1416'	7 7/8"	290 SKS	

29 LINER RECORD				30 TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	1251'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL SIZE NUMBER
1188'-1228' Fruitland .38 120

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
1188'-1228' FC Acidize fruitland with 2400 gallons of
7 1/2 % HCL with FE-1A, FE2A, Hal-81M
losurf 300d additives

33. PRODUCTION						
DATE FIRST PRODUCED	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
pending						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.
FLOW. TUBING	CASING PRESS.	CALCULATE 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

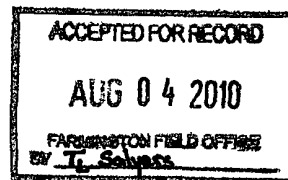
SIGNED 

TITLE Production Assistant

DATE 7/1/2010

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



*NOC-104 on File

NMOCDA

DIST. 3

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries),				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Nacimiento	Surface					
Ojo Alamo	not logged					
Kirtland	279'					
Fruitland	1145'					
Pictured Cliffs	1229'					