

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

AUG

Lease Serial No.

NMSE-077386

If Indian, Allottee or Tribe Name

Farminon

Field Office

Bureau of Land

of the Interior/CA/Agreement, Name and/or No.

NM-73555 (DK)

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3642

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

385' ENL & 1860' FEL NWNE SEC. (B) 21-T27N-R10W N.M.P.M.

8 Well Name and No.

JOHNSON GAS COM B #1F

9. API Well No.

30-045-34831

10. Field and Pool, or Exploratory Area

BASIN DAKOTA  
ANGELS PEAK GALLUP

11 County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

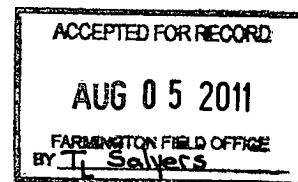
☐ Well Integrity

☒ Other COMPLETION

SUMMARY

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed this well per the attached summary report.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BARBARA A. NICOL

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

*Barbara A. Nicol*

Date 08/03/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

## **Johnson Gas Com B 01F**

**5/2/2011:** MIRU.

**5/3/2011:** Tgd @ 4,175'. DO cmt fr/4,175' - 4,234'. DO DV tl @ 4,234'. Tgd @ 6,511'. DO cmt fr/6,511' - 6,687'.

**5/4/2011:** MIRU WLU. Ran GR/CCL/CBL log fr/6,672' - surf. RDMO pending frac.

**6/20/2011:** PT 5-1/2" csg to 3,850 psig for 30" w/chart. Tstd OK. Perf'd DK @ 6,531' - 6,263' w/1 JSPF (0.34" EHD, 33 holes).

**6/21/2011:** A. w/1,500 gals 15% NEFE HCl ac. Attempt to frac DK perms fr/6,263' - 6,531'.

**6/23/2011:** Att to frac DK perms fr/6,263' - 6,531'. RDMO frac equip, pending equip. eval.

**7/20/2011:** Frac DK perms fr/6,263' - 6,531' w/87,187 gals frac fld carrying 151,900# sd. CFP & set @ 5,940'. Perf'd Gallup @ 5,786' - 5,539' w/1 JSPF (0.34" EHD, 25 holes). A. w/1,500 gals 15% NEFE HCl ac. Frac'd Gallup perms fr/5,539' - 5,786' w/116,962 gals frac fld carrying 132,240# sd.

**7/21/2011:** Flwback fr/Gallup & DK frac.

**7/22/2011:** Cont flwback fr/Gallup/DK frac. RDMO flwback equip, pending CO.

**7/27/2011:** MIRU. Tgd fill @ 5,720'.

**7/28/2011:** Tgd @ 5,720'. CO fill fr/5,720' - 5,940' (CBP). DO CBP @ 5,940'. Tgd @ 6,365'. CO fill fr/6,365' - 6,687' (PBSD).

**7/29/2011:** Tgd @ 6,650'. CO fill fr/6,650' - 6,687' (PBSD). Ran IP tst for DK & Gallup. F. 0 BO, 1 BLW, 31.23 MCF gas (based on 749.52 MCFD calc wet gas rate), FCP 105 psig, 1/2" ck, 3 hrs. SWI. SDWE.

**8/1/2011:** TIH 2-3/8", 4.7#, J-55, 8rd tbq. Tgd @ 6,685'. SN @ 6,380'. EOT @ 6,381'. Gallup perms fr/5,539' - 5,786'. DK perms fr/6,263' - 6,531'. Fill @ 6,685'. PBSD @ 6,687'. NU WH. SWI. RDMO. ✓

=====Johnson Gas Com B 01F=====