Submit 1 Copy To Appropriate District Office District I - (575) 393-6161 State of New Mexico Energy, Minerals and Natural Re	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIV	ISION 30-045-24935 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1220 South St. Francis I	Or. STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	NMSF078499A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC	
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other	8. Well Number 5E
2. Name of Operator	9. OGRID Number
Hilcorp Energy Company 3. Address of Operator	372171 10. Pool name or Wildcat
382 Road 3100, Aztec, NM 87410	Blanco Mesaverde / Basin Dakota
4. Well Location	
Unit Letter <u>A</u> : 820 feet from the <u>North</u> line and <u>1100</u> fee	t from the East line
Section 23 Township 28N Range 08W	NMPM County San Juan
11. Elevation (Show whether DR, RKB	
6242' GL	
12. Check Appropriate Box to Indicate Nature	of Nation Papart or Other Data
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NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	MEDIAL WORK □ ALTERING CASING □ MMENCE DRILLING OPNS.□ P AND A □
_	SING/CEMENT JOB
DOWNHOLE COMMINGLE	SING/CEMENT 30B
CLOSED-LOOP SYSTEM	
OTHER: OTH	IER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
proposed compression of recompression.	
It is intended to recomplete the subject well in the Blanco Mesaverde (Pool 72319) and downhole commingle with the existing Basin	
Dakota (Pool 71599). The production will be commingled per Oil Conservation Division Order Number 11363. Allocation and	
methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.	
Proposed perforations are: MV: 4453' - 5507' and DK: 7057' - 7285'. These perforations are in TMD.	
Notification of intent to commingle the subject well was sent to all interest owners via certified mail on 1/31/2019. No objections	
were made.	
	110
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of	my knowledge and belief.
M	
SIGNATURE Whylane Whoto TITLE: Operations/Regulatory Technician-Sr. DATE 36-19	
Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 505-564-0779	
For State Use Only	
APPROVED BY: 10 Mu Mu TITLE GEOLOGIST DISTRICT #3 DATE 4/2/2019	
APPROVED BY: TITLE GEOLOGIST DISTRICT #3 DATE 4/2/30/9 Conditions of Approval (if any):	

DICTRICT III