

Submit & Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31177
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator San Juan College		6. State Oil & Gas Lease No. 30523
3. Address of Operator 5105 College Blvd, Farmington NM 87401		7. Lease Name or Unit Agreement Name Regional Training Center
4. Well Location Unit Letter <u>J</u> : <u>2285.5</u> feet from the FSL line and <u>1760</u> feet from the FEL line Section <u>19</u> Township <u>29</u> Range <u>12</u> NMPM County <u>SJ County</u>		8. Well Number <u>01</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5363' GR</u>		9. OGRID Number
		10. Pool name or Wildcat Strat Test

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

San Juan College proposes to Plug and Abandon the above reference well per the attached P&A procedure.

*COA: Extend plug #2: 1658' - 870' to cover the Fruitland top.*

Notify NMOCD 24 hrs  
prior to beginning  
operations

NMOCD

APR 25 2019

DISTRICT III

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toni Hopper Pendergrass TITLE President DATE 4-24-19  
Type or print name Toni Hopper Pendergrass E-mail address: pendergrass@sanjuancollege.edu PHONE: 505-566-3209  
**For State Use Only**  
APPROVED BY: Mona Kuehling TITLE Deputy Oil & Gas Inspector DATE 5-20-19  
Conditions of Approval (if any): AV

## PLUG AND ABANDONMENT PROCEDURE

March 1, 2019

### Regional Training Center #1

#### Strat Test

2285.5' FSL & 1760' FEL, Section 19, T29N, R12W, San Juan County, New Mexico

API 30-045-31177 Lat / Long \_\_\_\_\_ / \_\_\_\_\_

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. This project will use an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes\_\_\_\_, No x\_\_\_\_, Unknown\_\_\_\_.  
Tubing: Yes\_\_\_\_, No x\_\_\_\_, Unknown\_\_\_\_, Size\_\_\_\_, Length\_\_\_\_.  
Packer: Yes\_\_\_\_, No X\_\_\_\_, Unknown\_\_\_\_, Type\_\_\_\_\_.
4. **Plug #1 (Mesaverde and Chacra tops, 2950' – 2545'):** PU tubing and RIH. Circulate hole clean. Attempt to pressure test casing to 800#. If casing does not test then spot or tag subsequent plugs as necessary. Mix and pump 53 sxs Class G cement and spot a balanced plug inside casing to isolate the Mesacverde and Chacra tops. PUH.
5. **Plug #2 (Pictured Cliffs and Fruitland tops, 1658' - 1197'):** Mix and pump 60 sxs Class G cement and spot a balanced plug inside casing to cover through the Fruitland top. PUH.
6. **Plug #3 (Kirtland and Ojo Alamo tops, 8-5/8" Surface casing shoe and Surface, 615' - Surface):** Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 95 sxs cement and spot a balanced plug from 615' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and annulus from the squeeze holes to surface. Shut in well and WOC.
7. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations.

# Regional Training Center #1

Current

Strat Test

Today's Date: 3/01/19

2285.5' FSL & 1760' FEL, Section 19, T29N, R12W, San Juan County, NM

API #30-045-31177

12.25" hole

8.625", 24#, Casing set @ 250' (Assumed)  
Cement with 120 sxs, circulate to surface

Perforate @ 300' and squeeze with 90 sxs Type III  
cement; circ 6 bbls to surface.(03)

TOC 350' (T.S.)

Ojo Alamo @ 390'

Kirtland @ 565'

Fruitland @ 1247'

'Pictured Cliffs @ 1608'

Chacra @ 2595'

Mesaverde @ 2900'

7-7/8" Hole

5.5", 17#, casing set @ 2974'  
Cemented with 368 sxs; did not circulate

TD 2974'

# Regional Training Center #1

## Proposed P&A

### Strat Test

Today's Date: 3/01/19

2285.5' FSL & 1760' FEL, Section 19, T29N, R12W, San Juan County, NM

API #30-045-31177

