

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-26256
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3045-1
7. Lease Name or Unit Agreement Name Bi Knobs
8. Well Number 1
9. OGRID Number 006515
10. Pool name or Wildcat Twin Mounds Fruitland Sand PC (88620)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5479' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Dugan Production Corp.

3. Address of Operator  
PO Box 420, Farmington, NM 87499-0420

4. Well Location  
Unit Letter H: 1850 feet from the North line and 940 feet from the East line  
Section 32 Township 30N Range 14W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production Corp. plans to plug and abandon well as per the following procedure:

- 1) RIH w/2-7/8" plug. Set plug @ 893'. Load casing. Pressure test casing to 600 psi. 2 bbl cement circulated to surface during primary cement job.
- 2) Spot Plug 1 w/tubing from 893' to surface w/28 sks Class G cement w/2% CaCl<sub>2</sub> (32.2 cu ft, 15.6#/gal, 1.15 cu ft/sk). Plug 1 0-893', surface-Kirtland-Fruitland-PC.
- 3) Cut wellhead off. Tag TOC @ surface.
- 4) Install dry hole marker. Clean location.

NMOCD

JUL 25 2019

Notify NMOCD 24 hrs  
prior to beginning  
operations

DISTRICT III

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineering Supervisor

DATE 4/17/19

Type or print name Aliph Reena

E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

For State Use Only

APPROVED BY:

TITLE District Supervisor

DATE 7/25/19

Conditions of Approval (if any):

A

**Planned P & A Schematic**

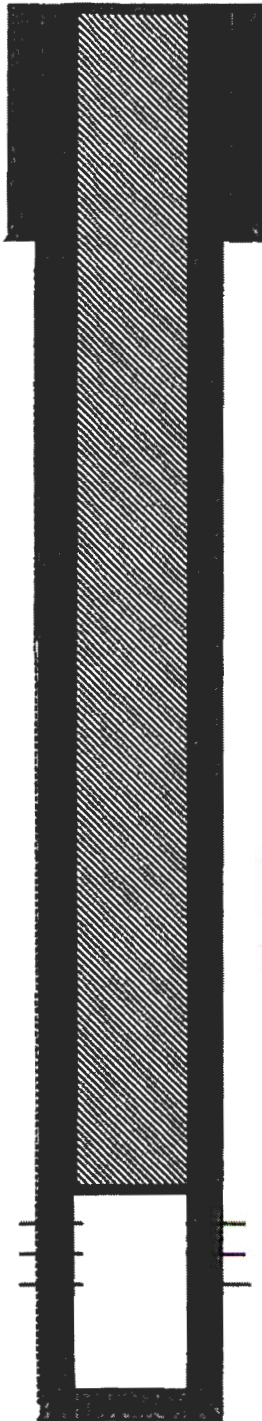
Bi-Knobs # 1

30-045-26256

S32 T30N R14W

1850' FNL & 940' FEL

Lat: 36.77286, Long: -108.32682



7", 20# casing @ 103'. Circulated cement to surface.

Spot Plug I from 893' to surface w/ 28 sks (32.2 Cu.ft)  
Class G cement. Plug I, Kirtland-Fruitland-Pictured Cliffs

030W

16 14

8

2-7/8" 6.4 # casing @ 1046'. PBTD @ 1016'.

Set Plug @ 893'.

Pictured Cliffs Perfs @ 943'-954'

**Current Wellbore Schematic**

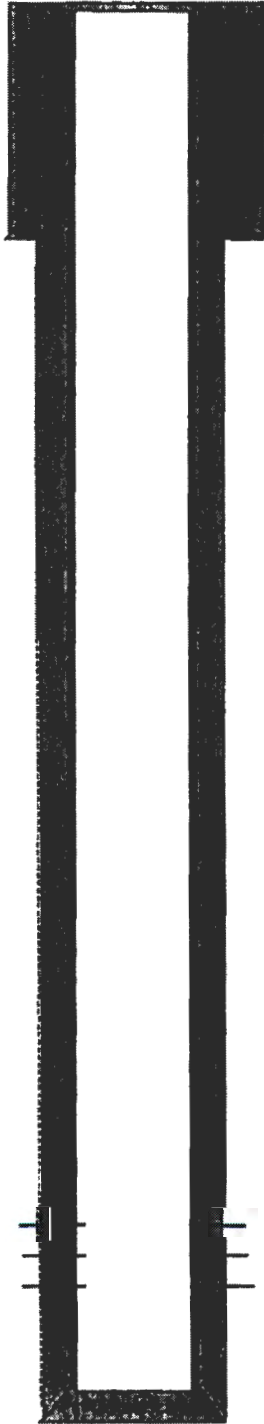
Bi-Knobs # 1

30-045-26256

S32 T30N R14W

1850' FNL & 940' FEL

Lat: 36.77286, Long: -108.32682



7", 20# casing @ 103'. Circulated cement to surface.

2-7/8" 6.4 # casing @ 1046'. PBTD @ 1016'.

Pictured Cliffs Perf; @ '943'-954'