

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
Revised April 3, 2017

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.  
For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or

BGT 1

Proposed Alternative Method Permit or Closure Plan Application

Type of action:  Below grade tank registration  
 Permit of a pit or proposed alternative method  
 Closure of a pit, below-grade tank, or proposed alternative method  
 Modification to an existing permit/or registration  
 Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method

RCVD 8/16/19

**Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request**

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.  
Operator: Epic Energy, L.L.C OGRID #: 320949  
Address: 7415 E. Main Street Farmington, NM 87402  
Facility or well name: Rincon #015  
API Number: 30-039-24640 OCD Permit Number: \_\_\_\_\_  
U/L or Qtr/Qtr B Section 35 Township 24N Range 7W County: Rio Arriba  
Center of Proposed Design: Latitude 36.275249 Longitude -107.542955 NAD83  
Surface Owner:  Federal  State  Private  Tribal Trust or Indian Allotment

2.  
 **Pit:** Subsection F, G or J of 19.15.17.11 NMAC  
Temporary:  Drilling  Workover  
 Permanent  Emergency  Cavitation  P&A  Multi-Well Fluid Management Low Chloride Drilling Fluid  yes  no  
 Lined  Unlined Liner type: Thickness \_\_\_\_\_ mil  LLDPE  HDPE  PVC  Other \_\_\_\_\_  
 String-Reinforced  
Liner Seams:  Welded  Factory  Other \_\_\_\_\_ Volume: \_\_\_\_\_ bbl Dimensions: L \_\_\_\_\_ x W \_\_\_\_\_ x D \_\_\_\_\_

3.  
 **Below-grade tank:** Subsection I of 19.15.17.11 NMAC  
Volume: 36 bbl Type of fluid: Produced Water  
Tank Construction material: Galvanized tank  
 Secondary containment with leak detection  Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  
 Visible sidewalls and liner  Visible sidewalls only  Other Single Wall Tank  
Liner type: Thickness \_\_\_\_\_ mil  HDPE  PVC  Other \_\_\_\_\_

4.  
 **Alternative Method:**  
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

5.  
**Fencing:** Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)  
 Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  
 Four foot height, four strands of barbed wire evenly spaced between one and four feet  
 Alternate. Please specify Four Foot height with mesh T-Post

6.

**Netting:** Subsection E of 19.15.17.11 NMAC (*Applies to permanent pits and permanent open top tanks*)

- Screen  Netting  Other \_\_\_\_\_
- Monthly inspections (If netting or screening is not physically feasible)

7.

**Signs:** Subsection C of 19.15.17.11 NMAC

- 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
- Signed in compliance with 19.15.16.8 NMAC

8.

**Variations and Exceptions:**

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

*Please check a box if one or more of the following is requested, if not leave blank:*

- Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.
- Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

9.

**Siting Criteria (regarding permitting):** 19.15.17.10 NMAC

*Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.*

**General siting**

**Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.**

- NM Office of the State Engineer - iWATERS database search;  USGS;  Data obtained from nearby wells

- Yes  No
- NA

**Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit.**

NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

- Yes  No
- NA

Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. **(Does not apply to below grade tanks)**

- Written confirmation or verification from the municipality; Written approval obtained from the municipality

- Yes  No

Within the area overlying a subsurface mine. **(Does not apply to below grade tanks)**

- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division

- Yes  No

Within an unstable area. **(Does not apply to below grade tanks)**

- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map

- Yes  No

Within a 100-year floodplain. **(Does not apply to below grade tanks)**

- FEMA map

- Yes  No

**Below Grade Tanks**

Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

- Yes  No

Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

- Yes  No

**Temporary Pit using Low Chloride Drilling Fluid** (maximum chloride content 15,000 mg/liter)

Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)

- Topographic map; Visual inspection (certification) of the proposed site

- Yes  No

Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

- Yes  No

Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application.

NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

- Yes  No

|  |  |
|--|--|
| <p>Within 100 feet of a wetland.<br/>         - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</p>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p><b><u>Temporary Pit Non-low chloride drilling fluid</u></b></p>   |  |
| <p>Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).<br/>         - Topographic map; Visual inspection (certification) of the proposed site</p>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.<br/>         - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</p>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;<br/>         - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</p> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>Within 300 feet of a wetland.<br/>         - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</p>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p><b><u>Permanent Pit or Multi-Well Fluid Management Pit</u></b></p>  |  |
| <p>Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).<br/>         - Topographic map; Visual inspection (certification) of the proposed site</p>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.<br/>         - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</p>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.<br/>         - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</p>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>Within 500 feet of a wetland.<br/>         - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</p>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |

10.

**Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist:** Subsection B of 19.15.17.9 NMAC

*Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.*

Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC  
 Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC  
 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  
 Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  
 Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  
 Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

Previously Approved Design (attach copy of design) API Number: \_\_\_\_\_ or Permit Number: \_\_\_\_\_

11.

**Multi-Well Fluid Management Pit Checklist:** Subsection B of 19.15.17.9 NMAC

*Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.*

Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  
 Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  
 A List of wells with approved application for permit to drill associated with the pit.  
 Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  
 Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC  
 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

Previously Approved Design (attach copy of design) API Number: \_\_\_\_\_ or Permit Number: \_\_\_\_\_

12.

**Permanent Pits Permit Application Checklist:** Subsection B of 19.15.17.9 NMAC

*Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.*

- Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- Climatological Factors Assessment
- Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- Quality Control/Quality Assurance Construction and Installation Plan
- Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- Nuisance or Hazardous Odors, including H<sub>2</sub>S, Prevention Plan
- Emergency Response Plan
- Oil Field Waste Stream Characterization
- Monitoring and Inspection Plan
- Erosion Control Plan
- Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

13.

**Proposed Closure:** 19.15.17.13 NMAC

*Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.*

- Type:  Drilling  Workover  Emergency  Cavitation  P&A  Permanent Pit  Below-grade Tank  Multi-well Fluid Management Pit  
 Alternative
- Proposed Closure Method:  Waste Excavation and Removal  
 Waste Removal (Closed-loop systems only)  
 On-site Closure Method (Only for temporary pits and closed-loop systems)  
 In-place Burial  On-site Trench Burial  
 Alternative Closure Method

14.

**Waste Excavation and Removal Closure Plan Checklist:** (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

- Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC
- Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- Site Reclamation Plan - based upon the appropriate requirements of Subscction H of 19.15.17.13 NMAC

15.

**Siting Criteria (regarding on-site closure methods only):** 19.15.17.10 NMAC

*Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. Please refer to 19.15.17.10 NMAC for guidance.*

|   |   |
|---|---|
| Ground water is less than 25 feet below the bottom of the buried waste.<br>- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells   | <input type="checkbox"/> Yes <input type="checkbox"/> No<br><input type="checkbox"/> NA |
| Ground water is between 25-50 feet below the bottom of the buried waste<br>- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells   | <input type="checkbox"/> Yes <input type="checkbox"/> No<br><input type="checkbox"/> NA |
| Ground water is more than 100 feet below the bottom of the buried waste.<br>- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells  | <input type="checkbox"/> Yes <input type="checkbox"/> No<br><input type="checkbox"/> NA |
| Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).<br>- Topographic map; Visual inspection (certification) of the proposed site                        | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.<br>- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image  | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application.<br>- NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Written confirmation or verification from the municipality; Written approval obtained from the municipality   | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within 300 feet of a wetland.<br>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site   | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance   | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |

|   |  |
|---|--|
| adopted pursuant to NMSA 1978, Section 3-27-3, as amended.<br>- Written confirmation or verification from the municipality; Written approval obtained from the municipality | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Within the area overlying a subsurface mine.<br>- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division                                 | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Within an unstable area.<br>- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map     | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Within a 100-year floodplain.<br>- FEMA map   | <input type="checkbox"/> Yes <input type="checkbox"/> No |

16.  
**On-Site Closure Plan Checklist:** (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC
- Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC
- Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
- Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC
- Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC
- Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
- Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

17.  
**Operator Application Certification:**  
 I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): \_\_\_\_\_ Title: \_\_\_\_\_

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

e-mail address: \_\_\_\_\_ Telephone: \_\_\_\_\_

18.  
**OCD Approval:**  Permit Application (including closure plan)  Closure ~~Plan (only)~~  OCD Conditions (see attachment)

OCD Representative Signature:  Approval Date: 8/26/19

Title: Environmental Specialist OCD Permit Number: \_\_\_\_\_

19.  
**Closure Report (required within 60 days of closure completion):** 19.15.17.13 NMAC  
*Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.*

Closure Completion Date: 6/26/2019

20.  
**Closure Method:**  
 Waste Excavation and Removal  On-Site Closure Method  Alternative Closure Method  Waste Removal (Closed-loop systems only)  
 If different from approved plan, please explain.

21.  
**Closure Report Attachment Checklist:** *Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.*

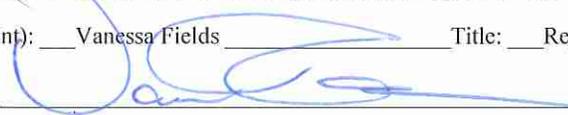
- Proof of Closure Notice (surface owner and division)
- Proof of Deed Notice (required for on-site closure for private land only)
- Plot Plan (for on-site closures and temporary pits)
- Confirmation Sampling Analytical Results (if applicable)
- Waste Material Sampling Analytical Results (required for on-site closure)
- Disposal Facility Name and Permit Number
- Soil Backfilling and Cover Installation
- Re-vegetation Application Rates and Seeding Technique
- Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude 36.2751923 Longitude -107.5429916 NAD:  1927  1983

**Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Vanessa Fields Title: Regulatory Compliance Manager

Signature:  Date: 8/15/2019

e-mail address: vanessa@walsheng.net Telephone: 505-327-4892

## Vanessa

---

**From:** Vanessa <vanessa@walsheng.net>  
**Sent:** Friday, June 21, 2019 10:43 AM  
**To:** 'Smith, Cory, EMNRD'; 'Adeloye, Abiodun'; '1thomas@blm.gov'  
**Cc:** 'Vern Andrews'; 'John Hampton Jr'; 'Michael Dean'  
**Subject:** 72 Hour Notification BGT Removal Rincon #015 30-039-24640

Good morning,

Please let this serve as the required 72 hour notification for the removal of the Below Grade Tank on the Rincon #015 API 30-039-24640. Epic Energy anticipates removing the BGT on Wednesday June 26, 2019 at 9:00 am.

Please see the hyperlink below for the referenced registration.

[http://ocdimage.emnrd.state.nm.us/Imaging/FileStore/aztec/wf/314174/30039246400000\\_19\\_wf.pdf](http://ocdimage.emnrd.state.nm.us/Imaging/FileStore/aztec/wf/314174/30039246400000_19_wf.pdf)

## 30-039-24640 RINCON #015 [325450]

General Well Information

Operator: [372834] EPIC ENERGY, L.L.C.

Status: Active

Well Type: Oil

Work Type: New

Direction: Vertical

Multi-Lateral: No

Mineral Owner: Federal

Surface Owner:

Surface Location: B-35-24N-07W 360 FNL 1850 FEL

Lat/Long: 36.2751923,-107.5429916 NAD83

GL Elevation: 6963

KB Elevation:

DF Elevation:

### Vanessa Fields

Regulatory Specialist

Walsh Engineering /Epic Energy LLC.

O: 505-327-4892

C: 505-787-9100

[vanessa@walsheng.net](mailto:vanessa@walsheng.net)

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

|                |  |
|----------------|--|
| Incident ID    |  |
| District RP    |  |
| Facility ID    |  |
| Application ID |  |

## Release Notification

### Responsible Party

|  |                                  |
|--|----------------------------------|
| Responsible Party EPIC Energy L.L.C                                | OGRID 320949                     |
| Contact Name Vanessa Fields  | Contact Telephone 505-787-9100   |
| Contact email vanessa@walsheng.net                                 | Incident # (assigned by OCD) N/A |
| Contact mailing address 7415 East Main Street Farmington, NM 87402 |                                  |

### Location of Release Source

Latitude 36.275249 Longitude -107.542955  
(NAD 83 in decimal degrees to 5 decimal places)

|                             |                                   |
|-----------------------------|-----------------------------------|
| Site Name Rincon #015       | Site Type Gas                     |
| Date Release Discovered N/A | API# (if applicable) 30-039-24640 |

| Unit Letter | Section | Township | Range | County     |
|-------------|---------|----------|-------|------------|
| B           | 35      | 24N      | 07W   | Rio Arriba |

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

|   |  |  |
|---|--|--|
| <input type="checkbox"/> Crude Oil        | Volume Released (bbls)   | Volume Recovered (bbls)                                  |
| <input type="checkbox"/> Produced Water   | Volume Released (bbls)   | Volume Recovered (bbls)                                  |
|   | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Condensate       | Volume Released (bbls)   | Volume Recovered (bbls)                                  |
| <input type="checkbox"/> Natural Gas      | Volume Released (Mcf)  | Volume Recovered (Mcf)                                   |
| <input type="checkbox"/> Other (describe) | Volume/Weight Released (provide units)   | Volume/Weight Recovered (provide units)                  |

Cause of Release: No release occurred. Analytical results from BGT removal were non-detect.

|                |  |
|----------------|--|
| Incident ID    |  |
| District RP    |  |
| Facility ID    |  |
| Application ID |  |

|   |  |
|---|--|
| Was this a major release as defined by 19.15.29.7(A) NMAC?<br><br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, for what reason(s) does the responsible party consider this a major release? |
| If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?                          |  |

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

|  |
|--|
| <input type="checkbox"/> The source of the release has been stopped.<br><input type="checkbox"/> The impacted area has been secured to protect human health and the environment.<br><input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.<br><input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately. |
|--|

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Vanessa Fields Title: Regulatory Compliance Manager

Signature:  Date: 8/15/2019

email: vanessa@walsheng.net Telephone: 505-787-9100

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

|                |  |
|----------------|--|
| Incident ID    |  |
| District RP    |  |
| Facility ID    |  |
| Application ID |  |

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Vanessa Fields Title: Regulatory Compliance Manager  
 Signature:  Date: 8/15/2019  
 email: vanessa@walsheng.net Telephone: 505-787-9100

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_



## Analytical Report

### Report Summary

Client: Epic Energy

Samples Received: 6/26/2019

Job Number: 18012-0006

Work Order: P906113

Project Name/Location: Rincon 15 BGT

Report Reviewed By:

Date: 7/3/19

Walter Hinchman, Laboratory Director



Envirotech Inc. certifies the test results meet all requirements of TNi unless footnoted otherwise.  
Statement of Data Authenticity: Envirotech, Inc, attests the data reported has not been altered in any way.  
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Envirotech, Inc, currently holds the appropriate and available Utah TNi certification NM009792018-1 for the data reported.



|   |  |                             |
|---|--|-----------------------------|
| Epic Energy<br>7420 Main Street<br>Farmington NM, 87402 | Project Name: Rincon 15 BGT<br>Project Number: 18012-0006<br>Project Manager: Michael Dean | Reported:<br>07/03/19 09:04 |
|---|--|-----------------------------|

**Analytical Report for Samples**

| Client Sample ID | Lab Sample ID | Matrix | Sampled  | Received | Container        |
|------------------|---------------|--------|----------|----------|------------------|
| Rincon 15 BGT    | P906113-01A   | Soil   | 06/26/19 | 06/26/19 | Glass Jar, 4 oz. |

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|   |  |                             |
|---|--|-----------------------------|
| Epic Energy<br>7420 Main Street<br>Farmington NM, 87402 | Project Name: Rincon 15 BGT<br>Project Number: 18012-0006<br>Project Manager: Michael Dean | Reported:<br>07/03/19 09:04 |
|---|--|-----------------------------|

**Rincon 15 BGT  
P906113-01 (Solid)**

| Reporting |        |       |       |          |       |          |          |        |       |
|-----------|--------|-------|-------|----------|-------|----------|----------|--------|-------|
| Analyte   | Result | Limit | Units | Dilution | Batch | Prepared | Analyzed | Method | Notes |

**Volatile Organics by EPA 8021**

|               |    |        |       |   |         |          |          |           |  |
|---------------|----|--------|-------|---|---------|----------|----------|-----------|--|
| Benzene       | ND | 0.0250 | mg/kg | 1 | 1926019 | 06/27/19 | 06/27/19 | EPA 8021B |  |
| Toluene       | ND | 0.0250 | mg/kg | 1 | 1926019 | 06/27/19 | 06/27/19 | EPA 8021B |  |
| Ethylbenzene  | ND | 0.0250 | mg/kg | 1 | 1926019 | 06/27/19 | 06/27/19 | EPA 8021B |  |
| p,m-Xylene    | ND | 0.0500 | mg/kg | 1 | 1926019 | 06/27/19 | 06/27/19 | EPA 8021B |  |
| o-Xylene      | ND | 0.0250 | mg/kg | 1 | 1926019 | 06/27/19 | 06/27/19 | EPA 8021B |  |
| Total Xylenes | ND | 0.0250 | mg/kg | 1 | 1926019 | 06/27/19 | 06/27/19 | EPA 8021B |  |

*Surrogate: 4-Bromochlorobenzene-PID*      91.5 %      50-150      1926019      06/27/19      06/27/19      EPA 8021B

**Nonhalogenated Organics by 8015 - DRO/ORO**

|                                 |    |      |       |   |         |          |          |           |  |
|---------------------------------|----|------|-------|---|---------|----------|----------|-----------|--|
| Diesel Range Organics (C10-C28) | ND | 25.0 | mg/kg | 1 | 1926026 | 06/27/19 | 06/27/19 | EPA 8015D |  |
| Oil Range Organics (C28-C40)    | ND | 50.0 | mg/kg | 1 | 1926026 | 06/27/19 | 06/27/19 | EPA 8015D |  |

*Surrogate: n-Nonane*      108 %      50-200      1926026      06/27/19      06/27/19      EPA 8015D

**Nonhalogenated Organics by 8015 - GRO**

|                                  |    |      |       |   |         |          |          |           |  |
|----------------------------------|----|------|-------|---|---------|----------|----------|-----------|--|
| Gasoline Range Organics (C6-C10) | ND | 20.0 | mg/kg | 1 | 1926019 | 06/27/19 | 06/27/19 | EPA 8015D |  |
|----------------------------------|----|------|-------|---|---------|----------|----------|-----------|--|

*Surrogate: 1-Chloro-4-fluorobenzene-FID*      103 %      50-150      1926019      06/27/19      06/27/19      EPA 8015D

**Anions by 300.0/9056A**

|          |    |      |       |   |         |          |          |                    |  |
|----------|----|------|-------|---|---------|----------|----------|--------------------|--|
| Chloride | ND | 20.0 | mg/kg | 1 | 1926030 | 06/27/19 | 06/27/19 | EPA<br>300.0/9056A |  |
|----------|----|------|-------|---|---------|----------|----------|--------------------|--|

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|   |  |                             |
|---|--|-----------------------------|
| Epic Energy<br>7420 Main Street<br>Farmington NM, 87402 | Project Name: Rincon 15 BGT<br>Project Number: 18012-0006<br>Project Manager: Michael Dean | Reported:<br>07/03/19 09:04 |
|---|--|-----------------------------|

**Volatile Organics by EPA 8021 - Quality Control**

**Envirotech Analytical Laboratory**

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes |
|---------|--------|-----------------|-------|-------------|---------------|------|-------------|-----|-----------|-------|
|---------|--------|-----------------|-------|-------------|---------------|------|-------------|-----|-----------|-------|

**Batch 1926019 - Purge and Trap EPA 5030A**

**Blank (1926019-BLK1)** Prepared: 06/26/19 1 Analyzed: 06/27/19 0

|               |    |        |       |  |  |  |  |  |  |  |
|---------------|----|--------|-------|--|--|--|--|--|--|--|
| Benzene       | ND | 0.0250 | mg/kg |  |  |  |  |  |  |  |
| Toluene       | ND | 0.0250 | "     |  |  |  |  |  |  |  |
| Ethylbenzene  | ND | 0.0250 | "     |  |  |  |  |  |  |  |
| p,m-Xylene    | ND | 0.0500 | "     |  |  |  |  |  |  |  |
| o-Xylene      | ND | 0.0250 | "     |  |  |  |  |  |  |  |
| Total Xylenes | ND | 0.0250 | "     |  |  |  |  |  |  |  |

*Surrogate: 4-Bromochlorobenzene-PID* 7.79 " 8.00 97.3 50-150

**LCS (1926019-BS1)** Prepared: 06/26/19 1 Analyzed: 06/27/19 0

|               |      |        |       |      |  |      |        |  |  |  |
|---------------|------|--------|-------|------|--|------|--------|--|--|--|
| Benzene       | 4.58 | 0.0250 | mg/kg | 5.00 |  | 91.5 | 70-130 |  |  |  |
| Toluene       | 4.94 | 0.0250 | "     | 5.00 |  | 98.7 | 70-130 |  |  |  |
| Ethylbenzene  | 4.87 | 0.0250 | "     | 5.00 |  | 97.3 | 70-130 |  |  |  |
| p,m-Xylene    | 10.0 | 0.0500 | "     | 10.0 |  | 100  | 70-130 |  |  |  |
| o-Xylene      | 4.86 | 0.0250 | "     | 5.00 |  | 97.2 | 70-130 |  |  |  |
| Total Xylenes | 14.9 | 0.0250 | "     | 15.0 |  | 99.1 | 70-130 |  |  |  |

*Surrogate: 4-Bromochlorobenzene-PID* 7.77 " 8.00 97.1 50-150

**Matrix Spike (1926019-MS1)** Source: P906112-01 Prepared: 06/26/19 1 Analyzed: 06/27/19 0

|               |      |        |       |      |    |      |          |  |  |  |
|---------------|------|--------|-------|------|----|------|----------|--|--|--|
| Benzene       | 4.36 | 0.0250 | mg/kg | 5.00 | ND | 87.2 | 54.3-133 |  |  |  |
| Toluene       | 4.74 | 0.0250 | "     | 5.00 | ND | 94.9 | 61.4-130 |  |  |  |
| Ethylbenzene  | 4.66 | 0.0250 | "     | 5.00 | ND | 93.2 | 61.4-133 |  |  |  |
| p,m-Xylene    | 9.60 | 0.0500 | "     | 10.0 | ND | 96.0 | 63.3-131 |  |  |  |
| o-Xylene      | 4.66 | 0.0250 | "     | 5.00 | ND | 93.2 | 63.3-131 |  |  |  |
| Total Xylenes | 14.3 | 0.0250 | "     | 15.0 | ND | 95.1 | 63.3-131 |  |  |  |

*Surrogate: 4-Bromochlorobenzene-PID* 7.54 " 8.00 94.3 50-150

**Matrix Spike Dup (1926019-MSD1)** Source: P906112-01 Prepared: 06/26/19 1 Analyzed: 06/27/19 0

|               |      |        |       |      |    |      |          |        |    |  |
|---------------|------|--------|-------|------|----|------|----------|--------|----|--|
| Benzene       | 4.39 | 0.0250 | mg/kg | 5.00 | ND | 87.8 | 54.3-133 | 0.667  | 20 |  |
| Toluene       | 4.75 | 0.0250 | "     | 5.00 | ND | 95.0 | 61.4-130 | 0.147  | 20 |  |
| Ethylbenzene  | 4.67 | 0.0250 | "     | 5.00 | ND | 93.4 | 61.4-133 | 0.212  | 20 |  |
| p,m-Xylene    | 9.61 | 0.0500 | "     | 10.0 | ND | 96.1 | 63.3-131 | 0.0833 | 20 |  |
| o-Xylene      | 4.67 | 0.0250 | "     | 5.00 | ND | 93.4 | 63.3-131 | 0.179  | 20 |  |
| Total Xylenes | 14.3 | 0.0250 | "     | 15.0 | ND | 95.2 | 63.3-131 | 0.115  | 20 |  |

*Surrogate: 4-Bromochlorobenzene-PID* 7.53 " 8.00 94.2 50-150

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|   |  |                             |
|---|--|-----------------------------|
| Epic Energy<br>7420 Main Street<br>Farmington NM, 87402 | Project Name: Rincon 15 BGT<br>Project Number: 18012-0006<br>Project Manager: Michael Dean | Reported:<br>07/03/19 09:04 |
|---|--|-----------------------------|

**Nonhalogenated Organics by 8015 - DRO/ORO - Quality Control**

**Envirotech Analytical Laboratory**

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes |
|---------|--------|-----------------|-------|-------------|---------------|------|-------------|-----|-----------|-------|
|---------|--------|-----------------|-------|-------------|---------------|------|-------------|-----|-----------|-------|

**Batch 1926026 - DRO Extraction EPA 3570**

**Blank (1926026-BLK1)** Prepared: 06/27/19 1 Analyzed: 06/27/19 2

|                                 |      |      |       |      |  |     |        |  |  |  |
|---------------------------------|------|------|-------|------|--|-----|--------|--|--|--|
| Diesel Range Organics (C10-C28) | ND   | 25.0 | mg/kg |      |  |     |        |  |  |  |
| Oil Range Organics (C28-C40)    | ND   | 50.0 | "     |      |  |     |        |  |  |  |
| Surrogate: n-Nonane             | 52.1 |      | "     | 50.0 |  | 104 | 50-200 |  |  |  |

**LCS (1926026-BS1)** Prepared: 06/27/19 1 Analyzed: 06/27/19 2

|                                 |      |      |       |      |  |      |        |  |  |  |
|---------------------------------|------|------|-------|------|--|------|--------|--|--|--|
| Diesel Range Organics (C10-C28) | 481  | 25.0 | mg/kg | 500  |  | 96.1 | 38-132 |  |  |  |
| Surrogate: n-Nonane             | 54.0 |      | "     | 50.0 |  | 108  | 50-200 |  |  |  |

**Matrix Spike (1926026-MS1)** Source: P906113-01 Prepared: 06/27/19 1 Analyzed: 06/27/19 2

|                                 |      |      |       |      |    |     |        |  |  |  |
|---------------------------------|------|------|-------|------|----|-----|--------|--|--|--|
| Diesel Range Organics (C10-C28) | 510  | 25.0 | mg/kg | 500  | ND | 102 | 38-132 |  |  |  |
| Surrogate: n-Nonane             | 55.4 |      | "     | 50.0 |    | 111 | 50-200 |  |  |  |

**Matrix Spike Dup (1926026-MSD1)** Source: P906113-01 Prepared: 06/27/19 1 Analyzed: 06/27/19 2

|                                 |      |      |       |      |    |     |        |       |    |  |
|---------------------------------|------|------|-------|------|----|-----|--------|-------|----|--|
| Diesel Range Organics (C10-C28) | 506  | 25.0 | mg/kg | 500  | ND | 101 | 38-132 | 0.941 | 20 |  |
| Surrogate: n-Nonane             | 54.6 |      | "     | 50.0 |    | 109 | 50-200 |       |    |  |

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|   |  |                             |
|---|--|-----------------------------|
| Epic Energy<br>7420 Main Street<br>Farmington NM, 87402 | Project Name: Rincon 15 BGT<br>Project Number: 18012-0006<br>Project Manager: Michael Dean | Reported:<br>07/03/19 09:04 |
|---|--|-----------------------------|

**Nonhalogenated Organics by 8015 - GRO - Quality Control**

**Envirotech Analytical Laboratory**

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes |
|---------|--------|-----------------|-------|-------------|---------------|------|-------------|-----|-----------|-------|
|---------|--------|-----------------|-------|-------------|---------------|------|-------------|-----|-----------|-------|

**Batch 1926019 - Purge and Trap EPA 5030A**

|   |      |   |       |      |  |      |        |  |  |  |
|---|------|---|-------|------|--|------|--------|--|--|--|
| <b>Blank (1926019-BLK1)</b>             |      | Prepared: 06/26/19   Analyzed: 06/27/19 0 |       |      |  |      |        |  |  |  |
| Gasoline Range Organics (C6-C10)        | ND   | 20.0                                      | mg/kg |      |  |      |        |  |  |  |
| Surrogate: 1-Chloro-4-fluorobenzene-FID | 7.93 |   | "     | 8.00 |  | 99.1 | 50-150 |  |  |  |

|   |      |   |       |      |  |      |        |  |  |  |
|---|------|---|-------|------|--|------|--------|--|--|--|
| <b>LCS (1926019-BS2)</b>                |      | Prepared: 06/26/19   Analyzed: 06/27/19 0 |       |      |  |      |        |  |  |  |
| Gasoline Range Organics (C6-C10)        | 50.4 | 20.0                                      | mg/kg | 50.0 |  | 101  | 70-130 |  |  |  |
| Surrogate: 1-Chloro-4-fluorobenzene-FID | 7.97 |   | "     | 8.00 |  | 99.7 | 50-150 |  |  |  |

|   |      |                    |       |   |    |      |        |  |  |  |
|---|------|--------------------|-------|---|----|------|--------|--|--|--|
| <b>Matrix Spike (1926019-MS2)</b>       |      | Source: P906112-01 |       | Prepared: 06/26/19   Analyzed: 06/27/19 1 |    |      |        |  |  |  |
| Gasoline Range Organics (C6-C10)        | 48.9 | 20.0               | mg/kg | 50.0                                      | ND | 97.8 | 70-130 |  |  |  |
| Surrogate: 1-Chloro-4-fluorobenzene-FID | 8.23 |                    | "     | 8.00                                      |    | 103  | 50-150 |  |  |  |

|   |      |                    |       |   |    |      |        |      |    |  |
|---|------|--------------------|-------|---|----|------|--------|------|----|--|
| <b>Matrix Spike Dup (1926019-MSD2)</b>  |      | Source: P906112-01 |       | Prepared: 06/26/19   Analyzed: 06/27/19 0 |    |      |        |      |    |  |
| Gasoline Range Organics (C6-C10)        | 48.4 | 20.0               | mg/kg | 50.0                                      | ND | 96.8 | 70-130 | 1.02 | 20 |  |
| Surrogate: 1-Chloro-4-fluorobenzene-FID | 8.06 |                    | "     | 8.00                                      |    | 101  | 50-150 |      |    |  |

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|   |  |                             |
|---|--|-----------------------------|
| Epic Energy<br>7420 Main Street<br>Farmington NM, 87402 | Project Name: Rincon 15 BGT<br>Project Number: 18012-0006<br>Project Manager: Michael Dean | Reported:<br>07/03/19 09:04 |
|---|--|-----------------------------|

**Anions by 300.0/9056A - Quality Control**  
**Envirotech Analytical Laboratory**

| Analyte   | Result | Reporting Limit           | Units | Spike Level                               | Source Result | %REC | %REC Limits | RPD  | RPD Limit | Notes |
|---|--------|---------------------------|-------|---|---------------|------|-------------|------|-----------|-------|
| <b>Batch 1926030 - Anion Extraction EPA 300.0/9056A</b> |        |                           |       |   |               |      |             |      |           |       |
| <b>Blank (1926030-BLK1)</b>                             |        |                           |       | Prepared: 06/27/19 1 Analyzed: 06/27/19 2 |               |      |             |      |           |       |
| Chloride  | ND     | 20.0                      | mg/kg |   |               |      |             |      |           |       |
| <b>LCS (1926030-BS1)</b>                                |        |                           |       | Prepared: 06/27/19 1 Analyzed: 06/27/19 2 |               |      |             |      |           |       |
| Chloride  | 255    | 20.0                      | mg/kg | 250                                       |               | 102  | 90-110      |      |           |       |
| <b>Matrix Spike (1926030-MS1)</b>                       |        | <b>Source: P906113-01</b> |       | Prepared: 06/27/19 1 Analyzed: 06/27/19 2 |               |      |             |      |           |       |
| Chloride  | 251    | 20.0                      | mg/kg | 250                                       | ND            | 101  | 80-120      |      |           |       |
| <b>Matrix Spike Dup (1926030-MSD1)</b>                  |        | <b>Source: P906113-01</b> |       | Prepared: 06/27/19 1 Analyzed: 06/27/19 2 |               |      |             |      |           |       |
| Chloride  | 255    | 20.0                      | mg/kg | 250                                       | ND            | 102  | 80-120      | 1.34 | 20        |       |

QC Summary Report

Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

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|---|--|-----------------------------|
| Epic Energy<br>7420 Main Street<br>Farmington NM, 87402 | Project Name: Rincon 15 BGT<br>Project Number: 18012-0006<br>Project Manager: Michael Dean | Reported:<br>07/03/19 09:04 |
|---|--|-----------------------------|

**Notes and Definitions**

- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- \*\* Methods marked with \*\* are non-accredited methods.

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|  |  |  |  |
|--|--|--|--|
| Client: <u>EPIC ENERGY LLC</u>         |  | Report Attention                       |  |
| Project: <u>RINCON 15 BET</u>          |  | Report due by:                         |  |
| Project Manager: <u>MICHAEL L DEAN</u> |  | Attention: <u>WENESSA FIELDS</u>       |  |
| Address: <u>7415 EAST MAIN</u>         |  | Address: <u>7415 E MAIN</u>            |  |
| City/State/Zip: <u>FARMINGTON N.M.</u> |  | City/State/Zip: <u>FARMINGTON N.M.</u> |  |
| Phone: <u>320-1763</u>                 |  | Phone: <u>320-1763</u>                 |  |
| Email: <u>VERA@WASHENV.NET</u>         |  | Email: <u>WENESSA@WASHENV.NET</u>      |  |

| Time Sampled | Date Sampled | Matrix | No Containers | Sample ID     | Lab Number | DRO/ORO by 8015 | GRO/DRO by 8015 | BTEX by 8021 | VOC by 8260 | Metals 6010 | Chloride 300.0 | Analysis and Method | TAT | EPA Program | Remarks |
|--------------|--------------|--------|---------------|---------------|------------|-----------------|-----------------|--------------|-------------|-------------|----------------|---------------------|-----|-------------|---------|
| 9:10 AM      | 6-26-19      | S      | 1             | RINCON 15 BET | 1          | X               | X               | X            |             | X           |                |                     |     |             |         |
|              |              |        |               |               |            |                 |                 |              |             |             |                |                     |     |             |         |
|              |              |        |               |               |            |                 |                 |              |             |             |                |                     |     |             |         |
|              |              |        |               |               |            |                 |                 |              |             |             |                |                     |     |             |         |
|              |              |        |               |               |            |                 |                 |              |             |             |                |                     |     |             |         |
|              |              |        |               |               |            |                 |                 |              |             |             |                |                     |     |             |         |
|              |              |        |               |               |            |                 |                 |              |             |             |                |                     |     |             |         |
|              |              |        |               |               |            |                 |                 |              |             |             |                |                     |     |             |         |
|              |              |        |               |               |            |                 |                 |              |             |             |                |                     |     |             |         |
|              |              |        |               |               |            |                 |                 |              |             |             |                |                     |     |             |         |

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by: MICHAEL L DEAN

|                              |         |         |                          |         |       |
|------------------------------|---------|---------|--------------------------|---------|-------|
| Relinquished by: (Signature) | Date    | Time    | Received by: (Signature) | Date    | Time  |
| <u>[Signature]</u>           | 6-26-19 | 1:00 PM | <u>[Signature]</u>       | 6-26-19 | 13:00 |
| Relinquished by: (Signature) | Date    | Time    | Received by: (Signature) | Date    | Time  |
|                              |         |         |                          |         |       |

Sample Matrix: S - Soil, SD - Solid, SG - Sludge, A - Aqueous, O - Other  
 Container Type: G - glass, P - poly/plastic, AG - amber glass, V - VOA  
 Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

5796 US Highway 64, Farmington, NM 87401  
 24-Hour Emergency Response Phone: (505) 502-1879  
 PH (505) 632-1831, FX (505) 632-1855  
 envirotech-inc.com  
 admin@envirotech-inc.com

# EPIC Energy, L.L.C

## Below Grade Tank Closure Plan

Rincon #015

U/L: B, Section 35, TWN: 24N. RNG: 07W

Rio Arriba County, New Mexico

As stipulated in Rule 19.15.17.13 NMAC, the following information adheres to the requirements established in closing below-grade tanks (BGTs) on EPIC Energy, L.L.C well sites. This plan will address the standard protocols and procedures for closure of BGTs.

EPIC Energy, L.L.C proposes to close its existing BGTs that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or are not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC in accordance with this closure plan and the transitional provisions of Subsection E of 19.15.17.17 NMAC, or within five (5) years after the effective date (June 16, 2008) of 19.15.17 NMAC.

The following outline addresses all requirements for closure of EPIC Energy, L.L.C BGTs:

1. Prior notification of EPIC Energy, L.L.C intent to close the BGT will follow 19.15.17.13J (1) and (2).

a. EPIC Energy, L.L.C will notify the surface owner by certified mail, return receipt requested, of closure plans. Evidence of mailing of the notice to the address of the surface owner shown in the county tax records is enough to demonstrate compliance with this requirement.

b. Notification will also be given to the division District III office verbally or by other means at least 72 hours, but not more than one (1) week, prior to any closure operation. The notice will include the operator's name and the well's name, number, and API number, in addition to the well's legal description, including the unit letter, section, township, and range.

**Notice was provided to the NMOCD District III office and the Farmington NM BLM Office. Attached is a copy of the notification.**

2. EPIC ENERGY, L.L.C will remove liquids and sludge from the BGT prior to implementing a closure method and dispose of the liquids and sludge in a NMOCD's division-approved facility. A list of EPIC Energy, L.L.C approved disposal facilities is below:

Fluid disposal:

**Agua Moss**

Sunco well #1

U/L=E, SWNW, Section 2, T29N-R12W San Juan, New Mexico

Permit #NM-01-0009

**Basin Disposal Inc.**

Basin Disposal well # 1

U/L=F, SWNW, Section 3, T29N-R1 1 W San Juan, New Mexico

Permit #NM-01-0005

Solid disposal: **Envirotech Land Farm**

Disposal Facility

Section 6, T26N-R10W, County Road #7175 San Juan, New Mexico

Permit #NM-01-0011

**All liquids that were in the BGT were removed and sent to one of their referenced Division approved facilities.**

3. EPIC ENERGY, L.L.C will remove the BGT from the pit and place it at ground level adjacent to the original BGT site and dispose of it in a NMOCD approved facility or recycle, reuse, or reclaim it in a manner that the NMOCD approved. If a liner is present and must be disposed of it will be cleaned and disposed at a permitted solid waste facility, pursuant to Subparagraph (m) of Paragraph (1) of Subsection C of 19.15.35.8 NMAC.

**The BGT was transported for recycling.**

4. EPIC Energy, L.L.C will hook up necessary equipment and piping for temporary tank use. At this time, any on-site equipment not necessary to the operation of the tank will be removed from the site.

**All equipment associated with the BGT removal has been removed.**

5. EPIC Energy, L.L.C will test the soils beneath the original BGT location to determine whether a release has occurred. At a minimum, a five (5) point composite sample will be collected in addition to individual grab samples from areas that are wet, discolored, or showing other evidence of a release. The samples will be analyzed for BTEX, TPH, and chlorides to demonstrate that they do not exceed certain concentrations. The testing methods and closure standards for those constituents are as follows:

All analytical results that were collected during the removal of the Below Grade Tank came back Non-Detect. An OCD nor BLM representative was not onsite to witness the removal of the BGT and sampling.

| Constituents | Testing Method                       | Closure Standards (mg/Kg) |
|--------------|--------------------------------------|---------------------------|
| Benzene      | US EPA SW-846 methods 8021B or 8260B | 0.2                       |
| total BTEX   | US EPA SW-846 methods 8021B or 8260B | 50                        |
| TPH          | US EPA method 418.1                  | 100                       |
| Chlorides    | US EPA method 300.1                  | 250 or background         |

Notes: mg/Kg= milligram per kilogram; BTEX = benzene, toluene, ethylbenzene, and total xylenes; TPH = total petroleum hydrocarbons. Other EPA methods that the division approves may be applied to all constituents listed. The Chlorides closure standards will be determined by whichever concentration level is greatest.

6. EPIC Energy, L.L.C will notify the division District III office of the soil test results on Form C-14 I. It is understood that the NMOCD may require additional delineation upon review of the results.

**A C-141 is attached for Closure demonstrating a release did not occur on the Rincon #015**

7. If it is determined that a release has occurred, then EPIC Energy, L.L.C will comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

**A C-141 is attached for Closure demonstrating a release did not occur on the Rincon #015**

8. If the confirmation sampling demonstrates that a release has not occurred or that any release does not exceed the concentrations specified above, then EPIC Energy, L.L.C will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; re-contour the site; and move the fiberglass tank onto the newly backfilled and compacted site. The division-prescribed soil cover, re-contouring, and re-vegetation requirements shall comply with Subsections G, H, and I of 19.15.17.13 NMAC.

**The area has been backfilled and will be reclaimed once the well has been plugged and abandoned.**

9.Reclamation will follow 19.15.17.130 (1) and (2).

a. The BGT location and all areas associated with the BGT, including associated access roads, if applicable, will be reclaimed to a safe and stable condition that blends with the surrounding undisturbed area. It is understood that EPIC Energy, L.L.C shall substantially restore the impacted surface area to the condition that existed prior to oil and gas operations by placement of the soil cover as provided in Subsection H of 19 .15 .1 7 .13 NMA C and re-contour the location and associated areas to a contour that approximates the original contour and blends with the surrounding topography.

b. Re-vegetation will not be completed at the time the BGT pit is reclaimed but will instead be applied for as part of the P&A process when the well is plugged and abandoned.

10.Soil cover will follow 19.15.17.13H (1) and (3).

a. The soil cover for closures where the BGT has been removed or contaminated soil has been remediated to the NMOCD's satisfaction will consist of the background thickness of topsoil or one (1) foot of suitable material to establish vegetation at the site, whichever is greater.

b. The soil cover will be constructed to the site's existing grade, and all possible efforts will be conducted to prevent ponding of water and erosion of the cover material.

**The area has been backfilled and will be reclaimed once the well has been plugged and abandoned.**

11.Within 60 days of closure completion, EPIC Energy, L.L.C will submit a closure report on NMOCD's Form C-144, with necessary attachments to document all closure activities, including sampling results; information required by 19.15.17 NMAC; and details on backfilling, capping, and covering, where applicable. EPIC Energy, L.L.C will certify that all information in the report and attachments is correct and that EPIC Energy, L.L.C has complied with all applicable closure requirements and conditions specified in the approved closure plan.



