For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office. For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application
Type of action: Below grade tank registration Permit of a pit or proposed alternative method Closure of a pit, below-grade tank, or proposed alternative method Modification to an existing permit/or registration Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
t. Operator:Coleman Oil & Gas In OGRID #:4838
Address:P.O Drawer 3337 Farmington, NM 87499
Facility or well name:Taliaferro #005
API Number:
U/L or Qtr/QtrH Section30 Township31N Range12W County:San Juan
Center of Proposed Design: Latitude 36.8729324 Longitude -108.1329498 NAD83
Surface Owner: 🛛 Federal 🔲 State 🗔 Private 🗋 Tribal Trust or Indian Allotment
Pit:       Subsection F, G or J of 19.15.17.11 NMAC       *Changed DTW to 51-99 Due to Cathodic Well         Temporary:       Drilling       Workover       At TaliaFerro #4E         Permanent       Emergency       Cavitation       P&A       Multi-Well Fluid Management       Low Chloride Drilling Fluid       yes       no         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE       PVC       Other         String-Reinforced       Liner Seams:       Welded       Factory       Other       Volume:       bbl       Dimensions: Lx Wx D
3.
Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume:120bbl Type of fluid:produced water
Tank Construction material:fiberglass
Secondary containment with leak detection 🗌 Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Usible sidewalls and liner Visible sidewalls only Other
Liner type: Thicknessmil
Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.
Submittal of an exception request is required. Exceptions must be submitted to the stanta reconstruction of the present of the stanta reconstruction of the stant
5. <b>Fencing:</b> Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)
<b>Fencing:</b> Subsection D of 19.13.17.11 NMAC (Applies to permanent pris, temporary pris, and before grade tampy
institution or church)
Four foot height, four strands of barbed wire evenly spaced between one and four feet
Alternate. Please specify

Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tan	Netting:	Subsection E of	19.15.17.11 NMAC	(Applies to permane	nt pits and permanent	<sup>i</sup> open top tanks
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Screen Netting Other\_

6.

7.

Monthly inspections (If netting or screening is not physically feasible)

Signs: Subsection C of 19.15.17.11 NMAC

🛛 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

Signed in compliance with 19.15.16.8 NMAC

## Variances and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

Uariance(s): Requests must be submitted to the appropriate division district for consideration of approval.

Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

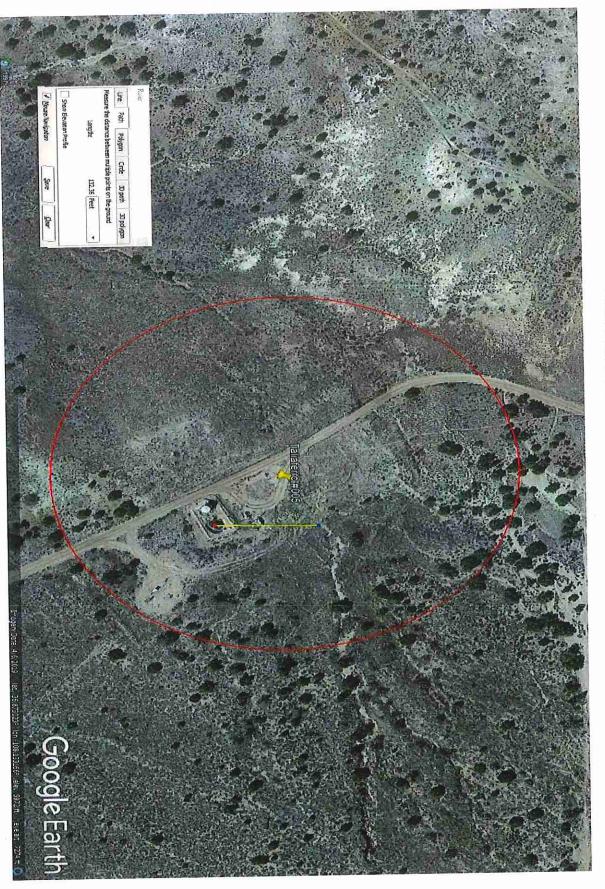
General siting		
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.	arby wells	] Yes 🛛 No ] NA
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Flu NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells		] Yes [] No ] NA
<ul> <li>Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks)</li> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality.</li> </ul>		]Yes []No
<ul> <li>Within the area overlying a subsurface mine. (Does not apply to below grade tanks)</li> <li>Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division</li> </ul>		Yes 🗌 No
<ul> <li>Within an unstable area. (Does not apply to below grade tanks)</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USC Society; Topographic map</li> </ul>	GS; NM Geological	Yes 🗌 No
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map		🗌 Yes 🗌 No
Below Grade Tanks		
<ul> <li>Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or from the ordinary high-water mark).</li> <li>Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	playa lake (measured	🗌 Yes 🔀 No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the p		🗌 Yes 🛛 No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000	mg/liter)	
<ul> <li>Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)</li> <li>Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	of any lakebed, sinkhole,	🗌 Yes 🗌 No
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the	e time of initial	🗌 Yes 🗌 No
application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial appl NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed	lication.	🗌 Yes 🗌 No

<ul> <li>Within 100 fect of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	🗌 Yes 🗌 No
Temporary Pit Non-low chloride drilling fluid	
<ul> <li>Within 300 fect of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).</li> <li>Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	🗌 Yes 🗌 No
<ul> <li>Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</li> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> </ul>	🗌 Yes 🗌 No
<ul> <li>Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;</li> <li>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</li> </ul>	🗌 Yes 🗌 No
Within 300 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	🗌 Yes 🗌 No
<u>Permanent Pit or Multi-Well Fluid Management Pit</u>	
<ul> <li>Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).</li> <li>Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	🗋 Yes 🗌 No
<ul> <li>Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</li> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> </ul>	🗌 Yes 🗌 No
<ul> <li>Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.</li> <li>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</li> </ul>	🗌 Yes 🗌 No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	🗌 Yes 🗌 No
<ul> <li>10.</li> <li><u>Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist</u>: Subsection B of 19.15.17.9</li> <li><i>Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the diattached.</i></li> <li>A Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC</li> <li>Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17</li> <li>Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC</li> <li>Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC</li> <li>Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC</li> <li>Previously Approved Design (attach copy of design) API Number: or Permit Number:</li> </ul>	.9 NMAC 9.15.17.9 NMAC
Multi-Well Fluid Management Pit Checklist:       Subsection B of 19.15.17.9 NMAC         Instructions:       Each of the following items must be attached to the application.       Please indicate, by a check mark in the box, that the a attached.         Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC       Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC         A List of wells with approved application for permit to drill associated with the pit.       Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of and 19.15.17.13 NMAC         Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.10 NMAC         Previously Approved Design (attach copy of design)       API Number: or Permit Number: or Permit Number:	19.15.17.9 NMAC

<sup>12.</sup> Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC	
Instructions: Each of the following items must be attached to the application. Please maicule, by a check mark in the box, marine abox	uments are
attached.  Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	
Climatological Factors Assessment	
Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC	
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC     Quality Control/Quality Assurance Construction and Installation Plan	
<ul> <li>Quality Control Quality Associate Construction and morphile appropriate requirements of 19.15.17.12 NMAC</li> <li>Greeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC</li> </ul>	
$\Box$ Nuisance or Hazardous Odors, including H <sub>2</sub> S, Prevention Plan	
<ul> <li>Emergency Response Plan</li> <li>Oil Field Waste Stream Characterization</li> </ul>	
<ul> <li>Monitoring and Inspection Plan</li> <li>Erosion Control Plan</li> </ul>	
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
13. <u>Proposed Closure</u> : 19.15.17.13 NMAC	
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.         Type:       Drilling       Workover       Emergency       Cavitation       P&A       Permanent Pit       Below-grade Tank       Multi-well Fluid	d Management Pit
Alternative Proposed Closure Method: Waste Excavation and Removal	
Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems)	
☐ In-place Burial ☐ On-site Trench Burial ☐ Alternative Closure Method	
	ached to the
<ul> <li><sup>14,</sup></li> <li><u>Waste Excavation and Removal Closure Plan Checklist</u>: (19.15.17.13 NMAC) <i>Instructions: Each of the following items must be attaclosure plan. Please indicate, by a check mark in the box, that the documents are attached.</i></li> <li>□ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC</li> <li>□ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC</li> <li>□ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)</li> <li>□ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC</li> <li>□ Re-vegctation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC</li> </ul>	
Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	
<sup>15.</sup> Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. Ple 19.15.17.10 NMAC for guidance.	e material are vase refer to
Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ Yes ⊠ No □ NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ Yes 🛛 No □ NA
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes  No  No  NA  NA  NA  NA  NA  NA  NA  NA
<ul> <li>Iake (measured from the ordinary high-water mark).</li> <li>Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	Yes No
<ul> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> </ul>	🗌 Yes 🛛 No
<ul> <li>Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application.</li> <li>NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site</li> </ul>	🗌 Yes 🛛 No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	🗌 Yes 🛛 No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	🗌 Yes 🛛 No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	

adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	🗌 Yes 🛛 No
<ul> <li>Within the area overlying a subsurface mine.</li> <li>Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division</li> </ul>	🗌 Yes 🛛 No
<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	🗌 Yes 🛛 No
Within a 100-year floodplain. - FEMA map	🗌 Yes 🛛 No
<ul> <li>16.</li> <li>On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items must be attached to the closure properties of the following items for the appropria</li></ul>	.11 NMAC .15.17.11 NMAC
17.         Operator Application Certification:         I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and be         Name (Print):       Vanessa Fields       Title: _Agent/Regulatory Compliance Manager         Signature:       Date:8/19/2019         e-mail address:       vanessa@walsheng.net       Telephone:505-787-9100	
	Front
18. OCD Approval:  Permit Application (including closure plan)  Closure Plan (only)  OCD Conditions (see attachment)	
OCD Representative Signature: Approval Date: Approval Date: 8/27	/19
Title: Environmental Specalist OCD Permit Number:	
<sup>19.</sup> <u>Closure Report (required within 60 days of closure completion)</u> : 19.15.17.13 NMAC <u>Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitti</u> <u>The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do ne section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:</u>	ing the closure report. not complete this
20. Closure Method: □ Waste Excavation and Removal □ On-Site Closure Method □ Alternative Closure Method □ Waste Removal (Closed □ If different from approved plan, please explain.	l-loop systems only)
21.         Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please mark in the box, that the documents are attached.         Proof of Closure Notice (surface owner and division)         Proof of Deed Notice (required for on-site closure for private land only)         Plot Plan (for on-site closures and temporary pits)         Confirmation Sampling Analytical Results (if applicable)         Waste Material Sampling Analytical Results (required for on-site closure)         Disposal Facility Name and Permit Number         Soil Backfilling and Cover Installation         Re-vegetation Application Rates and Seeding Technique         Site Reclamation (Photo Documentation)         On-site Closure Location: Latitude       Longitude NAD: []1	e indicate, by a check 927 🔲 1983

22. Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure republic belief. I also certify that the closure complies with all applicable closure requirement	ort is true, accurate and complete to the best of my knowledge and ts and conditions specified in the approved closure plan.
Name (Print):	'Title:
Signature:	Date:
c-mail address:	Telephone:

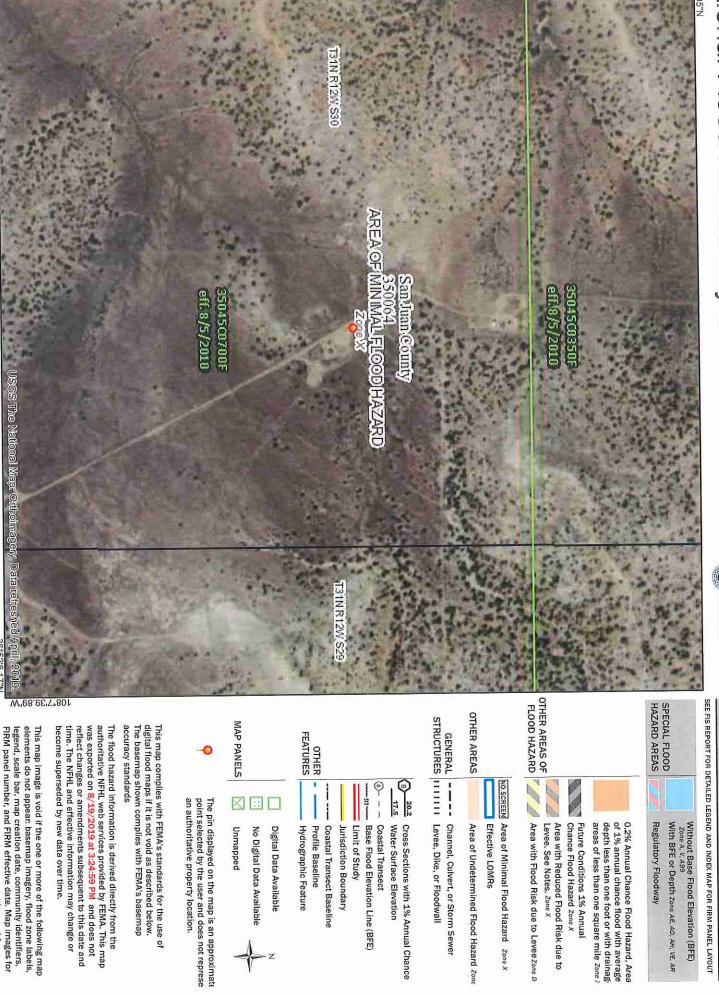


Taliaferro #005 30-045-10354





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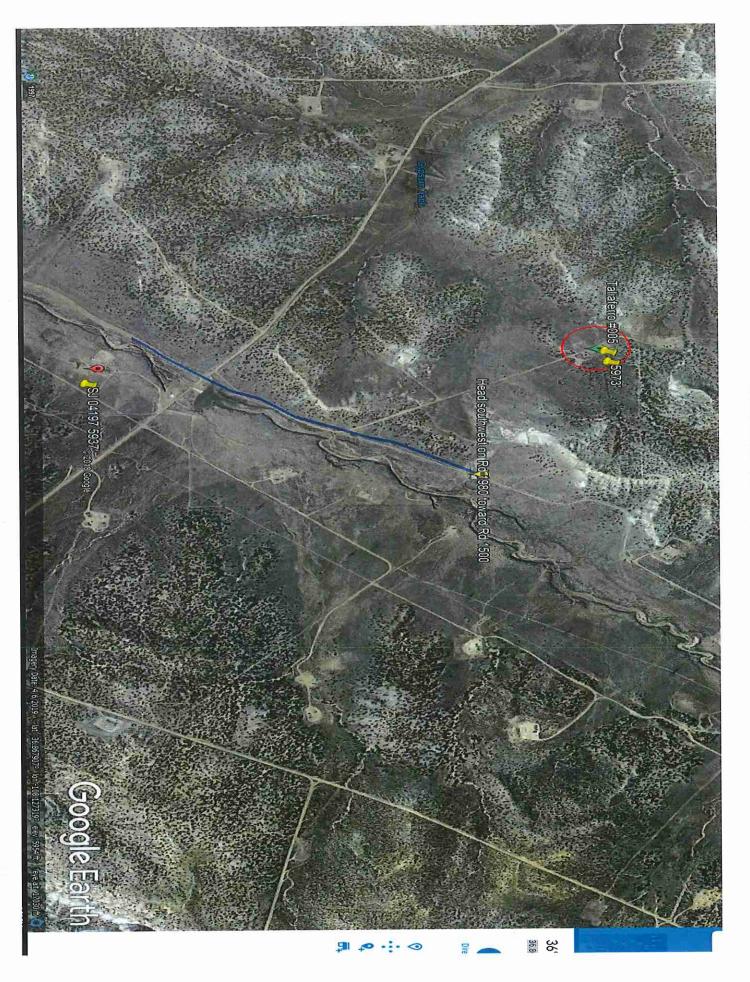
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unmapped and unmodernized areas cannot be used for

regulatory purposes





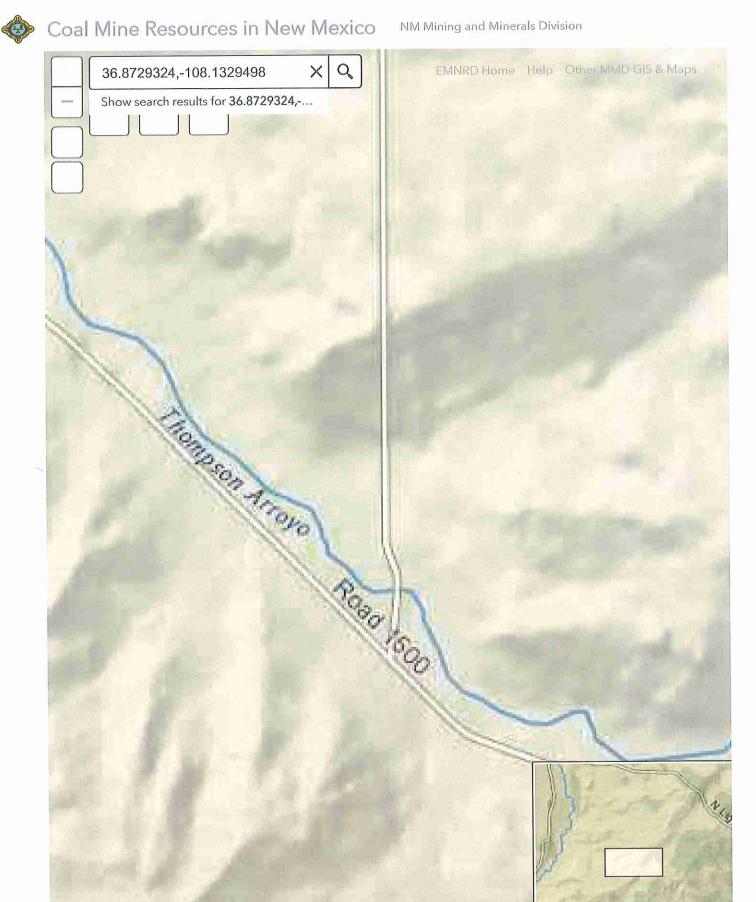
## New Mexico Office of the State Engineer Point of Diversion Summary

			(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest)					(NAD83 U			
Well Tag	POD	Number		Q16 Q				lng	x	Y	
	SJ 0	4197 POD1		2	2 3	1 31	N 1	2W	220763	4084003 🦓	i
Driller Lic	ense:	1357	Driller	Com	pany	: I	AII	.EY D	RILLING	COMPANY	
Driller Na	me:	BAILEY, MARK									
Drill Start	Date:	12/05/2016	Drill F	'inish I	Date		12/	20/201	16 <b>P</b>	lug Date:	
Log File Date: 01/05/2017 Pump Type:			PCW Rcv Date:					S	Source:	Shallow	
			Pipe D	Pipe Discharge Size:					Е	Estimated Yield	10 GPM
Casing Size:				Depth Well:			195 feet		D	Depth Water:	
x	Wate	er Bearing Stratific	ations:		Тор	Bott	m	Desci	ription		
					5		20	Sands	stone/Grave	el/Conglomerate	
					100		95	Sands	stone/Grave	el/Conglomerate	
x Casing Perfor		rations:		Төр	Bott	əm					
					0		40				
					140		95				

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

8/13/19 9:43 AM

POINT OF DIVERSION SUMMARY



**600ft** -108.132 36.872 Degrees

All rights reserved

## Coleman Oil & Gas Inc. San Juan Basin Below Grade Tank Closure Plan

Lease Name:Taliaferro #005API No.:30-045-10354Description:Unit H, Section 30, Township 31N, Range 12W, San Juan County

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on Coleman Oil & Gas Inc. locations. This is Coleman Oil & Gas Inc standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

## General Plan

- 1. COLEMAN OIL & GAS INC. will obtain approval of this closure plan prior to commencing closure of the below grade tank at this location pursuant to 19.15.17.13.C (1) NMAC
- 2. COLEMAN OIL & GAS INC. will notify the surface owner by email if Bureau of Land Management or by certified mail for any fee owners, return receipt requested, that the Coleman Oil & Gas Inc. plans closure operations at least 72 hours, but no more than one week, prior to any closure operation. Notice will include:
  - a. Well Name
  - b. API #
  - c. Well Location
- 3. COLEMAN OIL & GAS INC. will notify the NMOCD Aztec Office by email that the Coleman Oil & Gas Inc. plans closure operations at least 72 hours, but no more than one week, prior to any closure operation. Notice will include:
  - a. Well Name
  - b. API #
  - c. Well Location
- 4. Within 60 days of cessation of operations, COLEMAN OIL & GAS INC. will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:
  - a. Soils, tank bottoms, produced sand, pit sludge and other exempt wastes impacted by petroleum hydrocarbons will be disposed of at: *Envirotech: Permit #NM01-0011* and *IEI: Permit # NM01-0010B*
  - b. Produced Water will be disposed of at: Basin Disposal: Permit # NM01-005 and COLEMAN OIL & GAS INC. owned saltwater Disposal Facilities

- 5. Within six (6) months of cessation of operations, COLEMAN OIL & GAS INC. Will remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. If there is any equipment associated with a below-grade tank, then the Coleman Oil & Gas Inc. shall remove the equipment, unless the equipment is required for some other purpose.
- 6. COLEMAN OIL & GAS INC. will collect a closure sample of the soil beneath the location of the below grade tank that is being closed. The closure sample will consist of a five-point composite sample to include any obvious stained or wet soils, or other evidence of contamination. The closure sample will be analyzed for all constituents listed in Table I below, including DRO+GRO, Chlorides, TPH, benzene and BTEX.

	-		
1	1	ABLE I	1
Depth Below bottom of pit to groundwater less than 10,000 mg/l TDS	Constituent	Method	Limit
	Chloride	EPA 300.0	600 mg/kg
	TPH	Method 418.1	100 mg/kg
	BTEX	Method 8021B or 8260B	50 mg/kg
< 50 Feet	Benzene	Method 8021B or 8260B	10 mg/kg
	Chloride	EPA 300.0	10,000 mg/kg
OCD Cathodic well	TPH	Method 418.1	2,500 mg/kg
@ Taliaferro #4E	GRO + DRO	Method 8015	1,000 mg/kg
	BTEX	Method 8021B or 8260B	50 mg/kg
51 feet - 100 feet	Benzene	Method 8021B or 8260B	10 mg/kg
	Chloride	EPA 300.0	20,000 mg/kg
	TPH	EPA 418.1	2,500 mg/kg
	GRO + DRO	Method 8015	1,000 mg/kg
	BTEX	Method 8021B or 8260B	50 mg/kg
> 100 feet	Benzene	Method 8021B or 8260B	10 mg/kg

- 7. If any contaminant concentration is higher than the parameters listed in Table I of 19.15.17.13 NMAC, the division may require additional delineation upon review of the results and the Coleman Oil & Gas Inc. must receive approval before proceeding with closure. If all contaminant concentrations are less than or equal to the parameters listed in Table I of 19.15.17.13 NMAC, then the Coleman Oil & Gas Inc. can proceed to backfill the pit, pad, or excavation with non-waste containing, uncontaminated, earthen material.
- 8. After closure has occurred, COLEMAN OIL & GAS INC. will reclaim the former BGT area, if it is no longer being used for extraction of oil and gas, by substantially restoring the impacted surface area to the condition that existed prior to oil and gas operations. COLEMAN OIL & GAS INC. will construct the soil cover to the site's existing grade and prevent ponding of water and erosion of the cover materials. The soil cover shall consist of the background thickness of topsoil, or one foot of suitable materials to establish vegetation at the site, whichever is greater. All areas will be reclaimed as early as practicable, and as close to their original condition or land use as possible. They shall be maintained in a way as to control dust and minimize erosion.
- 9. COLEMAN OIL & GAS INC. will complete reclamation of all disturbed areas no longer in use when the ground disturbance activities at the site have been completed. The reseeding shall take place during the first favorable growing season after closure. Reclamation activities will be considered completed when a uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of predisturbance levels, and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds.

\*Re-vegetation and reclamation obligations imposed by other applicable federal, state or tribal agencies on lands managed by those agencies shall supersede the above requirements, provided they provide equal or better protection of fresh water, human health and the environment.

- 10. COLEMAN OIL & GAS INC. will notify the Aztec Office of the NMOCD by email when reclamation and closure activities are completed.
- 11. Within 60 days of closure, COLEMAN OIL & GAS INC. will submit a closure report to the Aztec office of the NMOCD, filed on Form C-144. The report will include the following:
  - a. Proof of closure notice to NMOCD and surface owner
  - b. Confirmation sampling analytical results
  - c. Soil backfill and cover installation information
  - d. Photo documentation of site reclamation