

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM109385

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM135367A

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
VENADO CANYON UNIT 206H2. Name of Operator
DJR OPERATING LLCContact: SHAW-MARIE FORD
E-Mail: sford@djrlc.com9. API Well No.
30-043-21292-00-X13a. Address
1600 BROADWAY SUITE 1960
DENVER, CO 802023b. Phone No. (include area code)
Ph: 505-632-347610. Field and Pool or Exploratory Area
BASIN MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T22N R6W NWSW 1365FSL 214FWL
36.148514 N Lat, 107.428619 W Lon11. County or Parish, State
SANDOVAL COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Intermediate Casing and Cement

8/15/19 MIRU. Nipple up 11-inch 3K BOP on pre-set 9.625 36# J55 casing set at 359 with installed 11-inch 5K wellhead. (High Tech Services) Test low 250 psi for 5 min, high 3000 psi for 10 min: Braden Head, Pipe Rams, Stinger flex hose, all inner and outer valves in choke manifold. 1500 psi test for 30 min on pre-set casing, all tested good and recorded on chart. Drill out 9.625-inch surface cement shoe track from 346 to 378. Drill 8.75 intermediate 378 to 2000.
8/16/19 Drilling ahead 2000 to 4597
8/17/19 Circulated and sweep until shakers were clean.
8/18/19 Drilling ahead 8.75 curve 5330 to 5873 (casing point). TOH. Lay down directional tools, clear floor. Run 139 joints of 7 inch 26# J55 LT&C intermediate casing set at 5863 MD 5247 TVD. 1 SEP 05 2019
Pup joint set at surface. 1 Float Collar set at 5818. Float shoe set at 5863. Circulate and

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DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #481052 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOHN HOFFMAN on 09/04/2019 (19JH0173SE)

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/29/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**JOHN HOFFMAN
Title PETROLEUM ENGINEER

Date 09/04/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #481052 that would not fit on the form

32. Additional remarks, continued

condition for cement.

8/19/19 Cement with Halliburton (60% excess on both Lead and Tail). 4500 psi test on lines. Test good. FW Spacer at 8.3# (10 bbls) followed by tuned spacer at 11.5# (30 bbls) followed by LEAD cement: from surface to 4178 at 12.3# 515 sx (175 bbls) of HALCEM, 1.95 yield at 10.36 gps. TAIL cement: from 4178 to 5863 (BOC) at 13.3# 312 sx (72 bbls) of VARICEM, 1.3 yield at 5.81 gps. Displace with 223 bbls of FW. Bump plug from 1350 to 1500 psi and hold for 5 min. 1 bbl back on bleed off. Floats held. Full spacer with trace of cement to surface. Shell Test (Wilson Services) Pipe rams, inner valves, TIW safety and dart valves against test plug. 250 psi low for 5 min and 3000 psi high for 10 min. All tested good and recorded on chart.