

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM128374

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
LINDRITH 24-2-24 1

9. API Well No.  
30-039-31332-00-X1

10. Field and Pool or Exploratory Area  
GAVILAN ~~MANKOS~~  
GAVILAN GREENHORN GRANERO DA

11. County or Parish, State  
RIO ARRIBA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
TEXAKOMA EXPL & PROD LLC

Contact: BRIAN WOOD  
E-Mail: brian@permitswest.com

3a. Address  
5601 GRANITE PARKWAY  
PLANO, TX 75024

3b. Phone No. (include area code)  
Ph: 505-466-8120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 24 T24N R2W NWSW 2195FSL 0795FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

See attached for proposed changes to original APD.

**ADHERE TO PREVIOUS NMOC D  
CONDITIONS OF APPROVAL**

**NMOC D**  
**OCT 02 2019**  
**DISTRICT III**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #482140 verified by the BLM Well Information System  
For TEXAKOMA EXPL & PROD LLC, sent to the Rio Puerco  
Committed to AFMSS for processing by JOHN HOFFMAN on 09/09/2019 (19JH0007SE)**

Name (Printed/Typed) BRIAN WOOD Title CONSULTANT

Signature (Electronic Submission) Date 09/05/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JOHN HOFFMAN Title PETROLEUM ENGINEER Date 09/09/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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## Proposed Changes to Lindrith 24-2-24 #1

Drilling Permit Depth: 8250 feet

Cores, Tests and Logs:

- No Drill Stem Tests are planned.
- 30 to 60 wireline rotary sidewall cores to be taken in the Mancos and Dakota sections.
- An open hole triple combo log will be run from the base of the surface casing to Total Depth. GEM and Dielectric to be run from Total Depth up to 2800 ft. XRMI to be run from Total Depth up to 2800 ft.. MRIL to be run from Total Depth to 2800 ft. A mud logger will be on site from 850 ft. to Total Depth.

Casing and Cementing:

*Surface*

Run 9 5/8", 36.0 lb/ft, J-55, BT&C surface casing from surface to 850 ft

New Lead Cement Volume: 130 sx; 125 cu. ft.; same cement

New Tail Cement Volume: 160 sx; 293 cu. ft.; same cement

*Production*

Run 5 1/2 , 17.0 lb/ft, HCP-110, LT&C (this casing is stronger and has much higher design safety factors)

New 1<sup>st</sup> stage Production Casing Tail Cement: 95 sx; 198 cu. ft; same cement (for adding the extra 100 ft of rathole)

New 2<sup>nd</sup> stage Production Casing Cement: 440 sx; 1,317 cu. ft.; same cement (the original APD left off cementing the second stage lead cement from 4650 ft. to 2700 ft.)