Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-039-05258

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
L-1330

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
HB Browning

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number 1

2. Name of Operator
DJR Operating, LLC

9. OGRID Number
371838

3. Address of Operator
1 Road 3263, Aztec, NM 87410

10. Pool name or Wildcat
Blanco P.C. South

4. Well Location
Unit Letter C : 990 feet from the North line and 1650 feet from the West line
Section 33 Township 24N Range 01W NMPM Rio Arriba County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
7347"GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☒
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DJR Operating, LLC requests approval to Plug and Abandon this well according to the attached procedure and well bore diagram.

COA: Plug #1: 3008'-2665' Ojo Alamo top @ 2715'
Plug #2: 1475'-1375' Nacimiento top @ 1425'

NMOCD
SEP 27 2019
DISTRICT III

Spud Date: 8-13-1990

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Manager of Government and Regulatory Affairs DATE

Type or print name Dave Brown E-mail address: DBrown@djrllc.com PHONE: 632-3476

For State Use Only

APPROVED BY: Monica Kuehling TITLE Compliance Officer DATE 10-18-19
Conditions of Approval (if any):

DJR Operating LLC

Plug And Abandonment Procedure

HB Browning #001

990' FNL & 1650' FWL, Section 33, T24N, R1W

Rio Arriba County, NM / API 30-039-05258

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.

2. Check casing, tubing, and bradenhead pressures.

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

4. ND wellhead and NU BOP. Function test BOP.

5. P/U 4-1/2" bit or casing scraper on 2-3/8" workstring and round trip as deep as possible above top perforation at 3058'.

6. P/U 4-1/2" CR, TIH and set CR at +/- 3008'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.

7. RU wireline and run CBL with 500 psi on casing from CR at 3008' to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to

Jack Savage (BLM) at jwsavage@blm.gov and Brandon Powell at Brandon.powell@state.nm.us upon completions of logging operations.

8. Rig up to pump cement down tubing. Pump water to establish rate down tubing.

NOTE: All Plugs Include 100% excess outside casing and 50% Excess inside casing. 100%

9. Plug 1 **(Pictured Cliffs Perforations and Formation Top, Fruitland and Kirtland Formation Tops 3008'-2877', 12 Sacks Class G Cement)**

   Mix 12 sx Class G cement and spot a balanced plug inside casing to cover Pictured Cliffs perforations and formation top, Fruitland and Kirtland formation tops.

10. Plug 2 **(Ojo Alamo and Nacimiento Formation Tops 2000'-1500', 120 Sacks(Squeeze 80 sacks) Class G Cement)**

    RIH and perforate squeeze holes at 2050'. Establish injection rate into squeeze holes. RIH with 4-1/2" CR and set at 2000'. Mix 120 sx Class G cement. Squeeze 80 sx outside casing leaving 40 sx inside casing to cover the Ojo Alamo and Nacimiento formation tops.

11. Plug 3 **(Surface Shoe and Surface 359'-surface, 115 Sacks Class G Cement)**

    Attempt to pressure test the Bradenhead annulus to 300 psi; note the volume to load. If BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 115 sx cement and spot a balanced plug from 359' to surface, circulate good cement out of casing valve. TOH and LD tubing. Shut well in and WOC. If BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 359' and the annulus from the squeeze holes to surface. Shut in well and WOC.

12. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and restore location per BLM stipulations.

Wellbore Diagram

HB Browning #001
API #: 3003905258
Rio Arriba County, New Mexico

Plug 3

359 feet - Surface

359 feet plug

115 sacks of Class G Cement

Plug 2

2000 feet - 1500

500 feet plug

120 sacks of Class G Cement

80 sacks squeezed

Plug 1

3008 feet - 2877

131 feet plug

12 sacks of Class G Cement

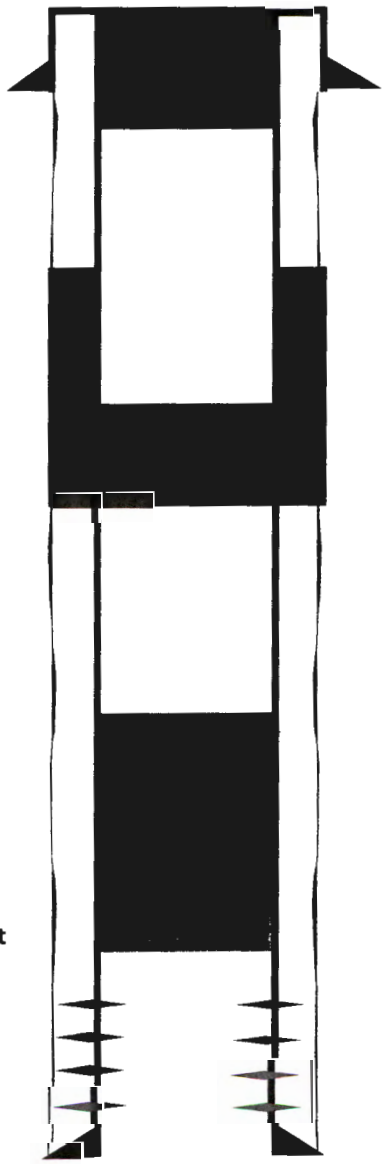
Surface Casing

8.625" 24# @ 299 ft

Formation

Fruitland - 2977 ft

Pictured Cliffs - 3054 ft



Retainer @ 3008 feet

Production Casing

4.5" 9.7# @ 3230 ft