Received by OCD: 10/2/2019 2:02:56 PM

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Incident ID	NCS1929540332
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: LOGOS Operating LLC	OGRID: 289408
Contact Name: Larissa Farrell	Contact Telephone: (505) 787-2027
Contact email: lfarrell@logosresourcesllc.com	Incident # (assigned by OCD) NCS1929540332
Contact mailing address: 2010 Afton Pl Farmington, NM 87401	

Location of Release Source

Latitude 36.8674126_

Longitude -107.2684555_ (NAD 83 in decimal degrees to 5 decimal places)

Site Name: Rosa Unit 312	Site Type: Wellsite
Date Release Discovered: 9/6/19	API# (if applicable) 30-039-25058

Uni	it Letter	Section	Township	Range	County
	L	28	T31N	R04W	Rio Arriba

Surface Owner: State Federal Tribal Private (Name:

Nature and Volume of Release

 Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

 Crude Oil
 Volume Released (bbls)

 Volume Released (bbls)
 Volume Recovered (bbls)

volume Released (bbls)	volume Recovered (bbls)		
Volume Released (bbls) Unknown (approx. 5bbls)	Volume Recovered (bbls) < 1bbl		
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No		
Volume Released (bbls)	Volume Recovered (bbls)		
Volume Released (Mcf)	Volume Recovered (Mcf)		
Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)		
Cause of Release: Production Tank has corrosion hole approximately 12' above the base of the tank causing the secondary containment to hold fluid. NMOCD located the release and contacted LOGOS to report release.			
	Volume Released (bbls) Unknown (approx. 5bbls) Is the concentration of dissolved chloride in the produced water >10,000 mg/l? Volume Released (bbls) Volume Released (Mcf) Volume/Weight Released (provide units) tion Tank has corrosion hole approximately 12' above		

State of New Mexico Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
🗌 Yes 🖾 No	
If VES was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
11 1 LS, was miniculate in	ouce given to the OCD: By whom: To whom: when and by what means (phone, email, etc):

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \square The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:Larissa Farrell Signature:	Title:ENV/REG Technician
Signature:	Date:10/2/19
email: lfarrell@logosresourcesllc.com	Telephone: _(505) 787-2027
OCD Only	
Received by: long his	Date: 10/22/19