Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following <u>3160-5</u> form.

Operator Signature Date: Original APD 3/18/2014 Sundry Extension Date 2/25/2019

WELL INFORMATION: DJR OPERATING, LLC 30-043-21217 NORTH ALAMITO UNIT #329H

Conditions of Approval: (See the below checked and handwritten conditions)

Notify Aztec OCD 24hrs prior to casing & cement.

Hold C-104 for directional survey & "As Drilled" Plat

- O Hold C-104 for NSL, NSP, DHC,
- O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned

Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:

A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A

A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A

A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C

Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.

Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud Prior to production operator needs to be in compliance with RULE 19.15.5.9

✓ Operator change and name change not official until well is spud.

Ketheric Parto

NMOCD Approved by Signature

<u>10/18/19</u> Date

RECEIVED FORM APPROVED Form 3160-5 UNITED STATES FEB 2 5 2019 OMB No. 1004-0137 (March 2012) DEPARTMENT OF THE INTERIOR Expires: October 31, 2014 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. NM LG-9090, BIA NO-G-1403-1946 SUNDRY NOTICES AND REPORTS ON WELLISgton Field Office 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill of to re-enter an anagementA abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. N/A NMNM 1. Type of Well 8. Well Name and No. Lybrook G31-2307 01H Oil Well Gas Well Other 2. Name of Operator DJR Operating LLC. 9. API Well No. 30-043-21217 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) 1 Road 3263 **Basin Mancos Gas** 505-632-3476 Aztec, New Mexico 87410 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1358' FNL and 2379' FEL Section 31, T23N, R7W BHL: 400' FNL and 330' FWL Section 36, T23N, R8W 11. County or Parish, State Sandoval County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction Plug and Abandon	Recomplete	Other APD Extension
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

DJR Operating LLC. was issued an approved APD for this well on 4/22/14. DJR Operating is requesting an APD extension from the final date of 4/21/18 for the Lybrook G31-2307-01H well (API 30-043-21217).

D extension approved, FINAL expiration date 4-21-2020

NMOCD

MAR 1 2 2019

	DISTRICT III
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Steven Merrell	Title Regulatory Specialist
Signature Star Parrall	Date 02/25/2019
THIS SPACE FOR FEE	DERAL OR STATE OFFICE USE
Approved by AManliele	Title AFM-Minerals Date 3-5-19
Conditions of approval, if any, are attached. Approval of this notice does not warrant of that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.	or certify
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any fictitious or fraudulent statements or representations as to any matter within its jurisdice	y person knowingly and willfully to make to any department or agency of the United States any false, ction.
(Instructions on page 2)	

