

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-039-23129</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-347-25
7. Lease Name or Unit Agreement Name <b>San Juan 30-5 Unit</b>
8. Well Number <b>85</b>
9. OGRID Number <b>217817</b>
10. Pool name or Wildcat <b>Basin Dakota</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator <b>ConocoPhillips Company</b>	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <b>M</b> : <b>790</b> feet from the <b>South</b> line and <b>850</b> feet from the <b>West</b> line Section <b>36</b> Township <b>30N</b> Range <b>5W</b> NMPM <b>Rio Arriba County</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7494' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/20/2011 Notified OCD (Charlie Perrin) of CBL results showing TOC @ 3940'. Verbal approval received to perf @ Kirtland and Ojo Alamo 50' Under & 50' Over. Perf @ TOC to bring cmt up. 100' outside pipe w/ 100% excess.

7/21/2011 Notified OCD (Charlier Perrin) of perf @ 3921' and had no circulation. PT to 1500# and held good. Cmt outside the Kirtland. Inside plug over top of Kirtland & perf @ Ojo and see what pressure is. Verbal approval received to proceed.

The subject well was P&A'd on 7/22/2011 per the above referenced verbal approvals and the attached report.

Spud Date: 8/12/1983

Rig Released Date: 8/25/1983

RCVD AUG 11 '11  
OIL CONS. DIV.  
DIST. 3

**PNR ONLY**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 8/5/11

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

**For State Use Only**

APPROVED BY: Brandon Pell TITLE Deputy Oil & Gas Inspector, District #3 DATE 8/17/11

Conditions of Approval (if any):

**A**

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web page  
under forms.  
www.emnrd.state.us/oed

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \* fax: 505-325-1211

ConocoPhillips  
**San Juan 30-5 Unit #85**

July 23, 2011  
Page 1 of 2

790' FSL & 850' FWL, Section 36, T-30-N, R-5-W  
Rio Arriba County, NM  
Lease Number: E-347-25  
API #30-039-23129

## Plug and Abandonment Report

Notified NMOCD and BLM on 7/9/11

### Plug and Abandonment Summary:

- 7/11/11 Rode rig and equipment to location. Remove guard around wellhead. RU rig and equipment. Open up well and blow down 9 PSI casing pressure on 7" casing. ND wellhead. NU BOP and test. SI well. SDFD.
- 7/12/11 Travel to location; muddy roads. Open up well and blow down 14 PSI pressure on 7" casing. PU on tubing and remove donut; LD 1 joint tubing. Tally and PU 2-3/8" tubing workstring to 4890'. No more tubing on location. Too muddy to get tubing to location. SI well. SDFD.
- 7/13/11 Open up well; no pressure. PU additional tubing workstring and TIH; tag at 8701'. Load hole with 6 bbls of water. Circulate clean with additional 134 bbls of water. Pressure test casing to 800 PSI. SI well. Wait on water trucks to empty tanks. SDFD.
- 7/14/11 Open up well.  
**Plug #1** spot 12 sxs Class B cement (14.1 cf) inside casing from 8701' to 8543' to cover the Dakota interval.  
PUH to 7907'.  
**Plug #2** spot 14 sxs Class B cement (16.5 cf) inside casing from 7907' to 7075' to cover the Gallup top.  
PUH to 7075'.  
**Plug #3** spot 12 sxs Class B cement (14.1 cf) inside casing from 7075' – 6917' to cover the Mancos top.  
PUH to 6463'.  
**Plug #4** spot 14 sxs Class B cement (16.5 cf) inside casing from 6463' to 6279' to cover the Mesaverde top.  
**Plug #5 & #6** combined with 44 sxs Class B cement (51.9 cf) inside casing from 4689' to 4109' to cover the intermediate shoe casing, Pictured Cliffs and Fruitland tops.  
TOH with tubing. SI well. SDFD.
- 7/20/11 Open up well. RU BlueJet wireline. TIH and tag cement at 4117'. Run CBL from 4110' to surface; unable to determine TOC. WOO. C. Perrin, NMOCD required perforations at 3921' and 3704'. Perforate 3 squeeze holes at 3921'. Load casing with water. Attempt to establish rate into squeeze holes; pressured up to 1300 PSI and held. Blow well down. SI well. SDFD.

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

ConocoPhillips

San Juan 30-5 Unit #85

July 23, 2011

Page 2 of 2

### Plug and Abandonment Summary Cont'd:

- 7/21/11 Open up well. Perforate 3 squeeze holes at 3704'. Establish rate into squeeze holes 1.25 bpm at 1000 PSI. TIH with tubing.  
**Plug #7** spot 16 sxs Class B cement (18.8 cf) inside casing from 3974' to 3763' to cover squeeze holes at 3921' and the Kirtland top.  
POH with tubing. PU 4.5" DHS cement retainer and RIH; set at 3656'. Establish rate into squeeze holes.  
**Plug #8** with CR at 3656' mix 58 sxs Class B cement (68.4 cf), squeeze 45 sxs below CR and leave 13 sxs above CR to cover the Ojo Alamo top.  
TOH with tubing and LD setting tool. Perforate 3 squeeze holes at 2405'. Load casing and establish circulation. SI well. SDFD.
- 7/22/11 Open up well. PU 4.5" DHS cement retainer and RIH; set at 2356'. Establish rate into squeeze holes 1.5 bpm at 600 PSI.  
**Plug #9** with CR at 2356' mix and pump 54 sxs Class B cement (63.7 cf), squeeze 45 sxs below CR and leave 9 sxs above to cover the Nacimiento top.  
TOH and LD tubing with setting tool. Perforate 3 squeeze holes at 424'. Establish circulation with total 21 bbls of water.  
**Plug #10** mix and pump 153 sxs Class B cement (180.5 cf) down 4.5" casing from 424' to surface, circulate good cement out casing, intermediate casing and annulus.  
SI well and WOC. ND BOP. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead.  
**Plug #11** mix and pump 32 sxs Class B cement (37.76 cf) to top off casing, annulus and install P&A marker. RD. MOL.  
**Note: Did not cut off anchors due to high weeds.**

Jimmy Morris, MVCI representative, was on location.

John Durham and John Kelly with NMOCD were on location 7/14/11.